

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael
License: 33783

Wellsite Geologist: Ken Recco
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

3/10/07 3/14/07 3/22/07

Spud Date or 3/10/07 Date Reached TD 3/22/07 Completion Date or
Recompletion Date 3/14/07 Recompletion Date

API No. 15 - 15-205-27129-00-00

County: Wilson

Sec. 27 Twp. 29 S. R. 16 East West

660 feet from S / N (circle one) Line of Section

660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Anderson, Eileen Trust Well #: 27-2A

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 855 Kelly Bushing: n/a

Total Depth: 1157 Plug Back Total Depth: 1154.16

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1154.16

feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan ALT II WITH
(Data must be collected from the Reserve Pit) 7-16-07

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

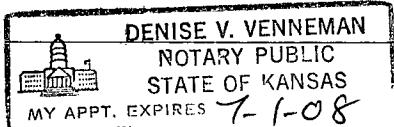
Title: New Well Development Coordinator Date: 7/10/07

Subscribed and sworn to before me this 10th day of June

20 07.

Notary Public: Denise V. Vennemman

Date Commission Expires:



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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JUL 11 2007

CONSERVATION DIVISION
WICHITA, KS

JAN 10 11

Operator Name: Quest Cherokee, LLC Lease Name: Anderson, Eileen Trust Well #: 27-2A
 Sec. 27 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attached

ML

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1154.16	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	890-892/779-781/742-745/721-723	300gal 15% HCL w/ 23 bbls 2% kcl water, 491 bbls water w/ 2% KCL, Biocide, 10400# 20/40 sand	890-892/779-781 742-745/721-723
4	664-668/648-652	300gal 15% HCL w/ 45 bbls 2% kcl water, 591 bbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	664-668/648-652

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	927.39	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
4/30/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	33.7mcf	41.2bbls		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2096

FIELD TICKET REF #

FOREMAN Joe

619530

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-22-07	Anderson Eileen Trust 27-2A	27	29	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	1:00	5:15		903427		4.25	<i>Joe B</i>
MAVERICK D		4:30		903197		3.50	<i>[Signature]</i>
Tyler G		6:45		903103		5.75	<i>[Signature]</i>
Russell A		3:30		903142	932452	2.5	<i>[Signature]</i>
Gary C		5:30		931500		4.5	<i>[Signature]</i>

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JOB TYPE long string HOLE SIZE C 3 7/8 HOLE DEPTH 1160 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1154.16 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.40 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Wash 20 ft RAW 2 SKS gel swept to surface. Installed cement head RAW 12 bbl dye & 150 SKS of cement to get dye to surface. Flush pump. Pump wipck Plug to bottom & set float shoe

	1154.16	ft 4 1/2 Casing	
	6	Centralizers	
903296	hr	Casing tractor	
T28	hr	Casing trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.25 hr	Foreman Pickup	
903197	3.50 hr	Cement Pump Truck	
903103	5.75 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement 3" Baffle	
1126	1	QWC Blend Cement 4 1/2 Plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchivide	
1123	7000 gal	City Water	
	2.5 hr	Transport Truck	
	2.5 hr	Transport Trailer	
	4.5 hr	80 Vac	
	1	4 1/2 float shoe	

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WICHITA, KS

031407

Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-365-2755**

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 03/14/07
Lease: Anderson, Eileen C. Trust
County: Wilson
Well#: 27-2 A
API#: 15-205-27118-00-00
15-205-27129

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-21	Overburden	540-578	Lime
21-81	Lime	578-581	Black Shale
81-119	Shale	581-585	Shale
119-218	Lime	585-594	Sand
218-250	Shale	594-613	Shale
250-255	Lime	613-614	Coal
255-258	Shale	614-642	Lime
258-309	Lime	630	Gas Test 5" at 1/4" Choke
309-315	Shale	642-649	Black Shale
315-350	Lime	649-660	Sand
350-380	Shale	656	Gas Test 5" at 1/4" Choke
380-412	Lime	660-663	Black Shale and coal
412-422	Sand	663-667	Sandy Shale
422-428	Lime	667-672	Lime
428-437	Lime and Shale	672-717	Shale
437-439	Coal	681	Gas Test 5" at 1/4" Choke
439-449	Lime	717-719	Coal
449-451	Black Shale	719-736	Shale
451-482	Shale	736-738	Lime
482-485	Coal	738-740	Coal
485-500	Sand	740-745	Sandy Shale
500-532	Sandy Shale	745-750	Sand
532-537	Lime	750-774	Shale
537-540	Coal	774-777	Coal

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Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
 Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
 Ordered By: Donnie Meyers

Date: 03/14/07
 Lease: Anderson, Fileen C. Trust
 County: Wilson
 Well#: 27-2A
 API#: 15-205-27118-00-00

15-205-27129

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
777-847	Shale		
847-848	Coal		
848-859	Shale		
859-860	Coal		
860-870	Sandy Shale		
870-890	Sand		
890-892	Coal		
892-900	Sandy Shale		
900-929	Shale		
929-931	Coal		
931-940	Sandy Shale		
940-995	Sand		
995-997	Coal		
997-1055	Sand		
1055-1058	Coal		
1058-1064	Shale		
1059	Gas Test 15" at 3/4" Choke		
1064-1157	Mississippi Lime		
1082	Gas Test 15" at 3/4" Choke		
1157	Gas Test 15" at 3/4" Choke		
1157	TL		
	Surface 21'		

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