

CONFIDENTIAL
ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION Form ACO-1
September 1999

JUL 30 2007

Form must be Typed

7/26/07

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: Teppco Crude Oil, LLC
Operator Contact Person: Melissa Sturm
Phone (405) 246-3234
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684

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Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp: Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

4/3/07 4/12/07 5/22/07

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 081-21740-0000

County Haskell

660 - SW - SW Sec. 6 Twp. 28S S. R. 33 E W

660 Feet from S/N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Holloway Well # 6 #1

Field Name N/A

Producing Formation Lower Morrow

Elevation: Ground 3024 Kelley Bushing 3037'

Total Depth 5700' Plug Back Total Depth 5588'

Amount of Surface Pipe Set and Cemented at 1661 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API 1-809
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melissa Sturm

Title Operations Assistant Date 7/26/07

Subscribed and sworn to before me this 26th day of July

Notary Public [Signature]

Date 7/23/07

KCC Office Use ONLY

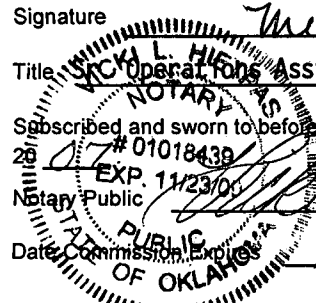
Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name EOG Resources, Inc.

Lease Name Holloway

Well # 6 #1

Sec. 6 Twp. 28 S.R. 33 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Resistivity, Mud, Density Neutron, Density Neutron with Microlog, Sonic, Microlog

Log Formation (Top), Depth and Datums Sample

Name Top Datum

See attached sheet

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	24#	1661'	Midcon-2 PP	480	See cmt tix
Production	7 7/8"	4.5"	10.5#	5691'	50/50 POZ	140	See cmt tix

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5314' - 5354'	100 g 15% hcl, 40840# sd, 41491 g 70% CO2 gel slickwater	5314-5354

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>5283'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	--------------------	---------------------	-----------	---

Date of First, Resumed Production, SWD or Enhr. <u>6/6/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls. <u>58</u>	Gas Mcf <u>0</u>	Water Bbls. <u>91</u>	Gas-Oil Ratio	Gravity <u>40</u>
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

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CONSERVATION DIVISION
WICHITA, KS

ACO-1		
Well Name : Holloway 6 #1		
FORMATION	TOP	DATUM
neva	3140	-103
wabaunsee	3370	-333
heebner	4100	-1063
marmaton	4750	-1713
atoka	5050	-2013
morrow	5250	-2213

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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2565587	Quote #:	Sales Order #: 5039333
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Halloway	Well #: 6#1	API/UWI #:	KCC
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8	JUL 26 2007	
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409	

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FERGUSON, ROSCOE G	10	106154	LOPEZ, JUAN Rosales	10	198514	WILLE, DANIEL C	10	225409

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10244148	50 mile	10286731	50 mile	10415642	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4/11/07	5	1	4/12/07	5	2			
TOTAL			Total is the sum of each column separately					

Job	Job Times
Formation Name	Date
Formation Depth (MD) Top	Time
Formation Depth (MD) Bottom	Time Zone
Form Type	
Job depth MD	
Water Depth	
Perforation Depth (MD) From	
Perforation Depth (MD) To	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1700.	5700.		
Production Casing	New		4.5	4.052	10.5		J-55		5695.9		
Surface Hole				12.25					1679.		
Surface Casing	Used		8.625	8.097	24.				1683.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA		RECEIVED
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	12	EA		KANSAS CORPORATION COMMISSION
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		JUL 30 2007
PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		
HALLIBURTON WELD-A KIT	1	EA		CONSERVATION DIVISION

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

HALLIBURTON

Cementing Job Summary

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty			
Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	140.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	2% KCL Displacement			bbl	8.4	.0	.0	.0	
	0.042 gal/bbl	LOSURF-300M, TOTETANK (101439823)							
	0.084 gal/bbl	CLAYFIX II, HALTANK (100003729)							
	0.042 gal/bbl	CLA-STA(R) XP (100003733)							
3	Plug Rat And Mouse Holes	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	45.06 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Larry Taylor</i>					

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WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2565587	Quote #:	Sales Order #: 5039333
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Halloway	Well #: 6#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Cement Production Casing		Ticket Amount:	
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409	

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/11/2007 15:00							
Pre-Convoy Safety Meeting	04/11/2007 16:00							
Arrive At Loc	04/11/2007 18:30							RIG PULLING DRILL PIPE
Assessment Of Location Safety Meeting	04/11/2007 18:45							
Rig-Up Equipment	04/11/2007 19:00							SPOT IN
Rig-Up Equipment	04/11/2007 22:00							RUN FLOAT EQUIPMENT
Rig-Up Equipment	04/12/2007 01:30							STAB CEMENT HEAD RIG CIRCULATES
Safety Meeting - Pre Job	04/12/2007 03:00							
Pump Cement	04/12/2007 03:43		2	6.99			10.0	MOUSE AND RAT PLUGS
Rig-Up Completed	04/12/2007 04:08							SWITCH CASING OVER TO PUMP TRUCK
Test Lines	04/12/2007 04:09							3400 PSI
Pump Cement	04/12/2007 04:16		4.8	39.15			175.0	140SK OF 13.5# SLURRY
Clean Lines	04/12/2007 04:27							SHUT DOWN
Drop Top Plug	04/12/2007 04:29							
Pump Displacement	04/12/2007 04:31		6.7	89.85			100.0	TREATED H2O: 10GAL CLAY-FIX II; 5GAL LOSURF; 5GAL CLA-STA
Displ Reached Cmnt	04/12/2007 04:34		6.7	89.85			200.0	UP TO 900PSI

Sold To #: 302122

Ship To #: 2565587

Quote #:

Sales Order #:

5039333

SUMMIT Version: 7.10.386

Thursday, April 12, 2007 05:17:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	04/12/2007 04:44		2	89.85			700.0	SLOW RATE LAST 10BBL
Bump Plug	04/12/2007 04:48		2	89.85			750.0	UP TO 1250PSI
Check Floats	04/12/2007 04:50							HELD
End Job	04/12/2007 04:52							THANKS FOR CALLING HALLIBURTON... DAN AND CREW!

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 WICHITA, KS

Sold To # : 302122

Ship To # : 2565587

Quote # :

Sales Order # :

5039333

SUMMIT Version: 7.10.386

Thursday, April 12, 2007 05:17:00

HALLIBURTON

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JUL 26 2007
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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122		Ship To #: 2565587		Quote #:		Sales Order #: 5024592	
Customer: EOG RESOURCES INC				Customer Rep: Passig, Dale			
Well Name: Holloway			Well #: 6#1		API/UWI #:		
Field:		City (SAP): UNKNOWN		County/Parish: Haskell		State: Kansas	
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 8				
Job Purpose: Cement Surface Casing							
Well Type: Development Well				Job Type: Cement Surface Casing			
Sales Person: BLAKEY, JOSEPH			Srvc Supervisor: WILLE, DANIEL		MBU ID Emp #: 225409		

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	6	226381	BERUMEN, EDUARDO	6	267804	FERGUSON, ROSCOE G	6	106154
WILLE, DANIEL C	6	225409						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10243558	50 mile	10244148	50 mile	10286731	50 mile
10415642	50 mile	6612	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4/4/07	6	4						

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	04 - Apr - 2007	05:00	CST
Form Type			BHST	On Location	04 - Apr - 2007	08:30	CST
Job depth MD	1667.2 ft		Job Depth TVD	1667.2 ft	Job Started	04 - Apr - 2007	13:13
Water Depth			Wk Ht Above Floor	4. ft	Job Completed	04 - Apr - 2007	15:03
Perforation Depth (MD)	From		To	Departed Loc	04 - Apr - 2007	16:15	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1667.2		

Sales/Rental/3rd Party/(HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		RECEIVED
CLR, FLT, TROPHY SEAL, 8-5/8 8RD	1	EA		KANSAS CORPORATION COMMISSION
AUTOFILL KIT, TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		JUL 30 2007
CLP, LIM, 8 5/8, FRICT, WTH DOGS	2	EA		
HALLIBURTON WELD-A KIT	1	EA		CONSERVATION DIVISION WICHITA, KS
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc %
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	0.1 %	WG-17, 50 LB SK (100003623)									
	18.138 Gal	FRESH WATER									
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32
	6.324 Gal	FRESH WATER									
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
3	Displacement				103.00	bbl	8.33	.0	.0	.0	
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
Rates											
Circulating		Mixing		Displacement		Avg. Job					
Cement Left In Pipe	Amount	45.2 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature <i>Dale Passig</i>							

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 WICHITA, KS

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122		Ship To #: 2565587		Quote #:		Sales Order #: 5024592	
Customer: EOG RESOURCES INC				Customer Rep: Passig, Dale			
Well Name: Holloway			Well #: 6#1		API/UWI #:		
Field:		City (SAP): UNKNOWN		County/Parish: Haskell		State: Kansas	
Legal Description:							
Lat:				Long:			
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 8				
Job Purpose: Cement Surface Casing						Ticket Amount:	
Well Type: Development Well			Job Type: Cement Surface Casing				
Sales Person: BLAKEY, JOSEPH			Srv Supervisor: WILLE, DANIEL			MBU ID Emp #: 225409	

Activity/Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/04/2007 05:00							
Pre-Convoy Safety Meeting	04/04/2007 06:30							
Arrive At Loc	04/04/2007 08:30							RIG PULLING DRILL PIPE
Assessment Of Location Safety Meeting	04/04/2007 08:45							
Rig-Up Equipment	04/04/2007 09:00							SPOT IN
Rig-Up Equipment	04/04/2007 10:15							PUT FLOAT EQUIPMENT ON CASING
Rig-Up Equipment	04/04/2007 12:30							STAB CEMENT HEAD RIG CIRCULATES
Safety Meeting - Pre Job	04/04/2007 13:00							
Rig-Up Completed	04/04/2007 13:14							SWITCH CASING OVER TO PUMP TRUCK
Test Lines	04/04/2007 13:15							3000 PSI
Pump Lead Cement	04/04/2007 13:19		6	158.2			100.0	300SK OF 11.4# SLURRY
Pump Tail Cement	04/04/2007 13:49		4.8	42.96			100.0	180SK OF 14.8# SLURRY
Drop Top Plug	04/04/2007 14:00							SHUT DOWN
Pump Displacement	04/04/2007 14:02		4	103.2			50.0	FRESH H2O
Other	04/04/2007 14:25		1	103.2			375.0	UP TO 450PSI: STAGING LAST 20BBL
Bump Plug	04/04/2007 14:57		1	103.2			450.0	UP TO 1200PSI

Sold To # : 302122

Ship To # : 2565587

Quote # :

Sales Order # :

5024592

SUMMIT Version: 7.10.386

Wednesday, April 04, 2007 03:23:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Check Floats	04/04/2007 14:59							HELD
End Job	04/04/2007 15:03							THANKS FOR CALLING HALLIBURTON... DAN AND CREW!

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Sold To # : 302122

Ship To # : 2565587

Quote # :

Sales Order # :

5024592

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Wednesday, April 04, 2007 03:23:00