

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED 7/31/09
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
AUG 13 2007 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33392
 Name: Keith F. Walker Oil & Gas Company, L.L.C.
 Address: 103 West Boyd
 City/State/Zip: Norman, OK 73069
 Purchaser: DCP
 Operator Contact Person: Alan L. Stacy
 Phone: (405) 701-0676
 Contractor Name: Titan Drilling
 License: 33630
 Wellsite Geologist: Mike Rice
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 4/26/2007 5/8/2007 7/17/2007
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

KCC
JUL 31 2007
CONFIDENTIAL

API No. 15 - 119-21181-00-00
 County: Meade
SW SE SW Sec. 28 Twp. 31 S. R. 30 East West
330' feet from (S) N (circle one) Line of Section
1600' feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Adam Well #: 28 #1
 Field Name: _____
 Producing Formation: Chester
 Elevation: Ground: 2758 Kelly Bushing: 2770
 Total Depth: 5712 Plug Back Total Depth: 5661
 Amount of Surface Pipe Set and Cemented at 1676 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API NS 1-9-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Stacy
 Title: CEO Date: 7/31/2007
 Subscribed and sworn to before me this 31 day of July

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Sheri M. Miller
 Date Commission Expires: 08/29/2009

AUG 13 2007

Side Two

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Adam

CONSERVATION DIVISION
WICHITA, KS 28 #1
Well #:

Sec. 28 Twp. 31 S. R. 30 East West

County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2648'	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	4250'	
List All E. Logs Run:		Swope	4648'	
		Pawnee	5088'	

Induction, SDL/DSN, Microlog, CBL

KCC
JUL 31 2007
CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	94#	42'	H-40	120	
Surface		8 5/8"	24#	1676'	J-55	605	
Production		4 1/2"	11.6#	5701	J-55	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	5438'-5544'	Frac using 4300 bbls slick water with 25% CO2 assist, 643 bbls 15% HCl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 3/8'	5428'			
Date of First, Resumerd Production, SWD or Enhr. 7/18/2007			Producing Method			
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	40	1000				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

KCC

JUL 31 2007

HALLIBURTON

CONFIDENTIAL *Cementing Job Summary*

The Road to Excellence Starts with Safety

Sold To # 303246	Ship To #: 2570488	Quote #:	Sales Order #: 5073022
Customer: KEITH WALKER		Customer Rep: Jones, Barry	
Well Name: Adam	Well #: 28#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Meade	State: Kansas
Contractor: TITAN DRILLING		Rig/Platform Name/Num: RIG 1	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CAIN, HENRY T	4.8	402630	CARRILLO, EDUARDO Carrillo	4.8	371263	COCHRAN, MICKEY R	4.8	217398
WOOD, JOHNNY Edward	4.8	326253						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219241	40 mile	10243558	40 mile	422831	40 mile	54225	40 mile
6610U	40 mile	6612	40 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	27 - Apr - 2007	16:00	CST
Form Type		BHST	Job Started	27 - Apr - 2007	21:45	CST
Job depth MD	1678. ft	Job Depth TVD	Job Completed	27 - Apr - 2007	23:20	CST
Water Depth		Wk Ht Above Floor	Departed Loc	28 - Apr - 2007	00:55	CST
Perforation Depth (MD)	From	To		28 - Apr - 2007	02:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12 1/4 OPEN HOLE				12.25					1700.		
8 5/8 SURFACE CASING	New		8.625	8.097	24				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	2	EA		
KIT,HALL WELD-A	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

KANSAS CORPORATION COMMISSION


AUG 13 2007

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

KCC
JUL 31 2007
CONFIDENTIAL

Cementing Job Summary

Tools and Accessories															
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make		
Guide Shoe					Packer					Top Plug					
Float Shoe					Bridge Plug					Bottom Plug					
Float Collar					Retainer					SSR plug set					
Insert Float										Plug Container					
Stage Tool										Centralizers					
Miscellaneous Materials															
Gelling Agt			Conc		Surfactant			Conc		Acid Type		Qty	Conc %		
Treatment Fld			Conc		Inhibitor			Conc		Sand Type		Size	Qty		
Fluid Data															
Stage/Plug #: 1															
Fluid #	Stage Type	Fluid Name				Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk			
1	LEAD CEMENT	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)				475.0	sacks	11.4	2.95	18.09		18.09			
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)													
	0.5 lbm	POLY-E-FLAKE (101216940)													
	0.1 %	WG-17, 50 LB SK (100003623)													
	18.09 Gal	FRESH WATER													
2	TAIL CEMENT	CMT - PREMIUM PLUS CEMENT (100012205)				150.0	sacks	14.8	1.34	6.32		6.32			
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)													
	0.25 lbm	POLY-E-FLAKE (101216940)													
	6.324 Gal	FRESH WATER													
3	DISPLACEMENT					104.00	bbl				.0				
Calculated Values				Pressures				Volumes							
Displacement				Shut In: Instant				Lost Returns				Cement Slurry		Pad	
Top Of Cement				5 Min				Cement Returns				Actual Displacement		Treatment	
Frac Gradient				15 Min				Spacers				Load and Breakdown		Total Job	
Rates															
Circulating				Mixing				Displacement				Avg. Job			
Cement Left In Pipe		Amount		42.17 ft		Reason		Shoe Joint							
Frac Ring # 1 @		ID		Frac ring # 2 @		ID		Frac Ring # 3 @		ID		Frac Ring # 4 @		ID	
The Information Stated Herein Is Correct								Customer Representative Signature							
															

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 13 2007

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

KCC
JUL 31 2007
CONFIDENTIAL Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 303246	Ship To #: 2570488	Quote #:	Sales Order #: 5073022
Customer: KEITH WALKER		Customer Rep: Jones, Barry	
Well Name: Adam	Well #: 28#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Meade	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TITAN DRILLING		Rig/Platform Name/Num: RIG 1	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Tail Cement	04/27/2007 00:10		6.5	36			150.0	150 SKS @ 14.8#
Drop Top Plug	04/27/2007 00:15							
Pump Displacement	04/27/2007 00:16		6	0			40.0	FRESH H2O
Displ Reached Cmnt	04/27/2007 00:28		6	40			100.0	
Comment	04/27/2007 00:36		1.5	74			300.0	
Bump Plug	04/27/2007 00:52		1.5	104			900.0	450 PSI BEFORE PLUG LANDED
Check Floats	04/27/2007 00:53		0	104			.0	FLOAT HELD
End Job	04/27/2007 00:54							CIRCULATED CEMENT TO THE PIT
Call Out	04/27/2007 18:00							
Casing on Bottom	04/27/2007 21:45							
Arrive At Loc	04/27/2007 21:45							
Start Job	04/27/2007 23:22							
Test Lines	04/27/2007 23:23						2500.0	
Pump Spacer 1	04/27/2007 23:26		6.5	5			120.0	FRESH H2O
Pump Lead Cement	04/27/2007 23:27		6.5	250			140.0	475 SKS @ 11.4#

KANSAS CORPORATION COMMISSION

AUG 13 2007

CONSERVATION DIVISION
WICHITA, KS

Sold To #: 303246

Ship To #: 2570488

Quote #:

Sales Order #: 5073022

SUMMIT Version: 7.20.130

Saturday, April 28, 2007 12:57:00