

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/24/09

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/23/07</u>	<u>4/11/07</u>	<u>4/12/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26852-0000
County: Neosho
_____ - sw - ne Sec. 18 Twp. 28 S. R. 19 East West
1980 feet from S (N) (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Hole Trust Well #: 18-2
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 945 Kelly Bushing: n/a
Total Depth: 1045 Plug Back Total Depth: 1027.21
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1027.21
feet depth to surface w/ 128 sx cmt.

Drilling Fluid Management Plan AH II NS 1-12-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 7/24/07
Subscribed and sworn to before me this 24th day of July,
2007.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Y Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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JUL 25 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Hole Trust Well #: 18-2
 Sec. 18 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name: <u>See attached</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1027.21	"A"	128	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	928-931/873-875/868-870	300gal 15%HCLw/ 31 bbls 2%kcl water, 516bbls water w/ 2% KCL, Biocide, 8300# 20/40 sand	928-931/873-875 868-870
4	765-767/663-665/625-628	300gal 15%HCLw/ 35 bbls 2%kcl water, 541bbls water w/ 2% KCL, Biocide, 9200# 20/40 sand	765-767/663-665 625-628
4	515-519/504-508	300gal 15%HCLw/ 44 bbls 2%kcl water, 531bbls water w/ 2% KCL, Biocide, 10600# 20/40 sand	515-519/504-508

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>960</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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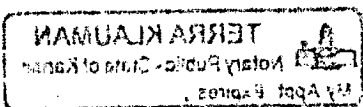
Date of First, Resumerd Production, SWD or Enhr. <u>5/23/07</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>54.4mcf</u>	Water Bbls. <u>60.4bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

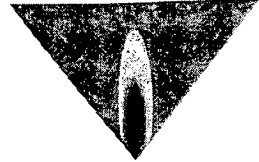
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

SS 620500

KCC

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TICKET NUMBER 2150

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/12/07	Hole Trust 18-2	18			NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	10:30		901640		3.5 hr	<i>[Signature]</i>
Tim	6:45	10:30		903255		3.75 hr	<i>[Signature]</i>
Tyler	7:00	10:30		903206		3.5 hr	<i>[Signature]</i>
Russell	7:00	10:30		903142		3.5 hr	<i>[Signature]</i>
Gary	7:00	10:30		931500		3.5 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1045.20 CASING SIZE & WEIGHT 4.5 10.5 #
 CASING DEPTH 1027.21 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.37 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:
Break circulation Pump 100 # Prem. Gel Followed by
5 BBL Pad then 12 BBL Dye marker and Start cement.
Pump 128 Sacks cement to get Dye back then stop and Flush
out Pump then Pump wiper Plug to Bottom and set Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1027.21	4 1/2 Casing	
	5	4 1/2 Centralizers	
	1	4 1/2 Float shoe	
901640	3.5 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903206	3.5 hr	Bulk Truck	
1104	119 Sack	Portland Cement	
1124	1	50# Poz Blend Cement Wiper Plug	
1126	2	50# Poz Blend Cement FRac Baffles 3 1/2 3'	
1110	12 Sack	Gilsonite	
1107	1 Sack	Flo-Seal	
1118	1 Sack	Premium Gel	
1215A	1 Gal	KCL	
1111B	3	Solvent Cal. chloride	
1123	4000 Gal	City Water	
903142	3.5 hr	Transport Truck	
9	3.5 hr	Transport Trailer	
931500	3.5 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 18	T. 28	R. 19		
API #	133-26852	County:	Neosho	188'	15 - 3/4"	55.2
Elev:	945'	Location	Kansas	250'	12 - 3/4"	49.3
				405'	12 - 3/4"	49.3
Operator:	Quest Cherokee, LLC			467'	26 - 3/4"	69.5
Address:	9520 N. May Ave, Suite 300			529'	12 - 1"	89.8
	Oklahoma City, OK. 73120			653'	9 - 1"	77.5
Well #	18-2	Lease Name	Hole Trust	684'	9 - 1"	77.5
Footage Location		ft from the	N Line	715'	9 - 1"	77.5
		ft from the	E Line	770'	20 - 1"	115
Drilling Contractor:	TXD SERVICES LP			808'	20 - 1"	115
Spud Date:	NA	Geologist:		870'	16 - 1"	103
Date Comp:	4/11/2007	Total Depth:	1045'	932'	16 - 1"	103
Exact spot Location:	SW NE			963'	16 - 1"	103
				1045'	16 - 1"	103
Surface	Production					
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	21'					
Type Cement	portland					
Sacks						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	4	sand	342	350	shale	665	601
shale	4	15	shale	350	353	coal	601	602
lime	15	52	sand	353	384	shale	602	624
shale	52	60	shale	384	397	lime	624	626
lime	60	64	lime	397	400	shale	626	627
shale	64	90	coal	400	401	b.shale	627	629
coal	90	91	lime	401	440	coal	629	630
shale	91	99	shale	440	444	shale	630	663
coal	99	100	b.shale	444	446	coal	663	664
shale	100	104	shale	446	454	shale	664	680
lime	104	123	coal	454	455	coal	680	681
shale	123	131	shale	455	475	shale	681	690
lime	131	151	sand	475	481	coal	690	691
shale	151	160	shale	481	483	shale	691	693
lime	160	238	lime	483	505	sand	693	705
b.shale	238	241	shale	505	507	shale	705	717
shale	241	280	b.shale	507	509	coal	717	718
lime	280	291	shale	509	511	shale	718	721
shale	291	306	coal	511	512	sand	721	736
lime	306	313	shale	512	514	shale	736	756
shale	313	318	lime	514	519	sand	756	764
sand	318	322	shale	519	534	shale	764	768
shale	322	342	sand	534	565	coal	768	769

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