

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

7/23/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
 Name: American Warrior, Inc.
 Address: P. O. Box 399
 City/State/Zip: Garden City, KS 67846
 Purchaser: N/A
 Operator Contact Person: KEVIN WILES, SR
 Phone: (620) 275-2963 **KCC**
 Contractor: Name: Duke Drilling Co., Inc. **JUL 23 2006**
 License: 5929
 Wellsite Geologist: Marc Downing **CONFIDENTIAL**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 5-19-07 5-25-07 6-26-07
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 185-23,444-00-00
 County: Stafford County, KS
 _____ C _____ SW Sec. 16 Twp. 21 S. R. 13 East West
1300 FSL feet from S / N (circle one) Line of Section
1500 FWL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Grow "C" Well #: 6
 Field Name: Wildcat
 Producing Formation: Arbuckle
 Elevation: Ground: 1908' Kelly Bushing: 1916'
 Total Depth: 3770' Plug Back Total Depth: 3740'
 Amount of Surface Pipe Set and Cemented at 313 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan AKINS 1-10-09
 (Data must be collected from the Reserve Pit)
 Chloride content 12,000 ppm Fluid volume 300 bbls
 Dewatering method used Hauled Off-Site
 Location of fluid disposal if hauled offsite:
 Operator Name: American Warrior, Inc.
 Lease Name: Koopman (Hazel) 4 License No.: 4058
 Quarter NE Sec. 20 Twp. 21 S. R. 13 East West
 County: Stafford Docket No.: D-02,934

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Compliance Coordinator Date: 7-23-07
 Subscribed and sworn to before me this 23rd day of July
 2007
 Notary Public: Erica Kuhlmeier
 Date Commission Expires: 09-12-09

ERICA KUHLMEIER
 Notary Public - State of Kansas
 My Appt. Expires 09-12-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUL 26 2007

KCC

JUL 23 2006

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Operator Name: American Warrior, Inc. Lease Name: Grow "C" Well #: 6
 Sec. 16 Twp. 21 S. 13 R. 13 East West County: Stafford County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Top Anhydrite	785	+1131
Base Anhydrite	807	+1109
Heebner	3210	-1294
Toronto	3229	-1313
LKC	3345	-1429
BKC	3567	-1651
Simpson Sh.	3613	-1697
Arbuckle	3662	-1746

Dual Induction Log, Dual Compensated Porosity Log, Sonic Cement Bond Log,

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	24#	313'	Common	300 sx	3% cc 2% gel
Production	7-7/8"	5-1/2"	14#	3769'	EA-2	140 sx	1/4 # Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3678' to 3682'	1000 Gals 20% MCA	same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3735'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
SI		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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ALLIED CEMENTING CO., INC.

30554

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE: <u>9-20-07</u>	SIZ: <u>76</u>	FYP: <u>215</u>	RANGE: <u>13W</u>	CALLED OUT: <u>12:00 AM</u>	ON LOCATION: <u>1:30 AM</u>	JOB START: <u>6:15 AM</u>	JOB FINISH: <u>7:15 AM</u>
LEASE: <u>Grow C</u>	WELL #: <u>6</u>	LOCATION: <u>28 1/2 S to B+A SFC.L. 35,</u>	COUNTY: <u>Stafford</u>	STATE: <u>KS</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)			1W, 1/2 N, E/S				

CONTRACTOR Duke #8

TYPE OF JOB Surface

HOLE SIZE 12 1/4" I.D. 313'

CASING SIZE 8 7/8" DEPTH 313'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200# PSI MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 18 3/4 BBLs of Freshwater

OWNER American Warrior

CEMENT AMOUNT ORDERED 300 sq Common 3% CC, 2 1/2 bbl

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EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

120 HELPER Dwayne W.

BULK TRUCK

344 DRIVER David J.

BULK TRUCK

_____ DRIVER _____

COMMON	<u>300 sq</u>	@ <u>11.10</u>	<u>3330.00</u>
POZMIX		@	
GEL	<u>6 sq</u>	@ <u>16.65</u>	<u>99.90</u>
CHLORIDE	<u>9 sq</u>	@ <u>46.60</u>	<u>419.40</u>
ASC		@	
HANDLING	<u>315 sq</u>	@ <u>1.90</u>	<u>598.50</u>
MILEAGE	<u>315 sq</u>	@ <u>09 11</u>	<u>311.85</u>
TOTAL			<u>4759.65</u>

REMARKS:
Pipe on bottom broke Circulation mixed
300 sq Common 3% CC, 2 1/2 bbl shut-in
Released plug displaced with 18 3/4 BBLs of
freshwater had shut-in
Cement did Circulate!

SERVICE

DEPTH OF JOB	<u>313'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>13'</u>	@ <u>65</u>	<u>845</u>
MILEAGE	<u>11</u>	@ <u>6.00</u>	<u>66.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@ <u>100.00</u>	<u>100.00</u>
TOTAL			<u>989.45</u>

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 7/8 Wooden plug</u>	@ <u>60.00</u>	<u>60.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

SIGNATURE [Signature]

DISCOUNT _____ IF PAID IN 30 DAYS RECEIVED
KANSAS CORPORATION COMMISSION
STEVE H. STEPHENS
PRINTED NAME
JUL 26 2007

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: *American Warrior Inc*
 ADDRESS: **KCC**
 CITY, STATE, ZIP CODE: **JUL 23 2006**

16-21-15

TICKET No **11900**
 PAGE 1 OF 2

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SERVICE LOCATIONS: 1. *Hays, KS* 2. *Ness City, KS*
 WELL/PROJECT NO. *#6* LEASE *Grow "C"* COUNTY/PARISH *Stafford* STATE *KS* CITY *Stafford* DATE *5-26-07* OWNER *Sam i*
 TICKET TYPE SERVICE SALES CONTRACTOR *Duke #8* RIG NAME/NO. *CT Location* ORDER NO.
 WELL TYPE *Oil* WELL CATEGORY *Development* JOB PURPOSE *Cement Logging* WELL PERMIT NO. WELL LOCATION
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
575		1			MILEAGE #103	70	mi			4 ⁰⁰	280 ⁰⁰
578		1			Pump Charge (Logging)	1	eq	3770	'	1250 ⁰⁰	1250 ⁰⁰
221		1			KCL	2	gal			26 ⁰⁰	52 ⁰⁰
281		1			Mud Flush	500	gal			75	375 ⁰⁰
402		1			Centralizer	6	eq	5 1/2	"	95 ⁰⁰	570 ⁰⁰
403		1			Basket	1	eq			290 ⁰⁰	290 ⁰⁰
406		1			LD Plug + Baffle	1	eq			235 ⁰⁰	235 ⁰⁰
407		1			Insert Float Shoe w/ Fill	1	eq			310 ⁰⁰	310 ⁰⁰

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS *By Nick Korbe*

x *Kevin Wiles*
 DATE SIGNED *5-26-07* TIME SIGNED *0430* A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL!	3362 3540 ⁸⁰
WE UNDERSTOOD AND MET YOUR NEEDS?				<i>page 2</i>	690.2
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				<i>subtotal</i>	697 80
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Stafford TAX 6.3%</i>	288 ⁹⁵
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	7191 ⁷⁵
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11900

CUSTOMER *America Warrior Inc* WELL *Grow "C" #6* DATE *5-26-07* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	U/M	QTY	U/M			
325		2				standard Cement	165	sks			12 ⁰⁰	1980	00
283		2				Salt	850	#	10	%	20	170	00
284		2				Calseal	8	sks	5	%	30 ⁰⁰	240	00
285		2				CFR-1	78	#	25	%	4 ⁰⁰	312	00
276		2				Flocle	42	#	1/4	#/sk	1 ²⁵	52	50
581		2				SERVICE CHARGE					1 ¹⁰	181	50
583		2				MILEAGE CHARGE					1 ⁰⁰	604	80
						TOTAL WEIGHT							
						LOADED MILES							
						TON MILES							

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CONTINUATION TOTAL 3540 80

JOB LOG

SWIFT Services, Inc.

DATE **5-26-07** PAGE NO. **4**

CUSTOMER: **American Warrior Inc** WELL NO. **#6** LEASE **Grow "C" II** JOB TYPE **Cement Longstring** TICKET NO. **11900**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2330							5-25-07 on loc set up Trk
								5 1/2" x 14" x 3773' x 20'
								RTD 3770' LTD 3768'
								Cent. 2, 5, 7, 9, 13, 15
								Basket 4
	0100							Start FE
	0230							Break Circ.
	0335	2	3/2					Plug RHMH 26 sks EA-2
	0345	4	0			200		Start Preflushes 500 gal Mud flush 20 bbl KCL flush
	0353	5	32/0			250		Start Cement 140 sks EA-2
	0359		3 1/2					End Cement
								Wash P&L
								Drop Plug
	0402	6.0	0			200		start Displacement
	0415	4.5	68			300		Catch Cement
	0420		91.5			700/1200		Land Plug
								Release Pressure
								Float Held

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CONSERVATION DIVISION
 WICHITA, KS

Thank you
 Nick & Josh & Ryan