

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoxy

API No. 15 - 133-26827 0000
County: Neosho
ne se Sec. 12 Twp. 30 S. R. 19 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Pontious, Barney D. Well #: 12-2
Field Name: Cherokee Basin CBM

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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Producing Formation: multiple
Elevation: Ground: 945 Kelly Bushing: n/a
Total Depth: 926 Plug Back Total Depth: 916.47
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 916.47
feet depth to Surface w/ 115 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

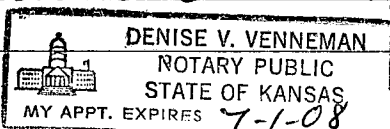
3/10/07	3/13/07	3/14/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT II with
7-16-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 7/10/07
Subscribed and sworn to before me this 10th day of June,
2007.
Notary Public: Denise V. Venneman
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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KANSAS CORPORATION COMMISSION
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Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Pontious, Barney D. Well #: 12-2
Sec. 12 Twp. 30 S. R. 19 [X] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [X] No

Cores Taken [] Yes [X] No

Electric Log Run [] Yes [] No (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log
Gamma Ray Neutron Log

[X] Log Formation (Top), Depth and Datum [] Sample

Name Top Datum
See attached

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes data for three different perforation intervals.

Table with 4 columns: TUBING RECORD (Size, Set At, Packer At, Liner Run), Date of First Resumerd Production, SWD or Enhr., Producing Method (Flowing, Pumping, Gas Lift, Other), Estimated Production Per 24 Hours (Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity).

Disposition of Gas: [] Vented [X] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
Production Interval

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2082**

FIELD TICKET REF # _____

FOREMAN Joe

620160

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
3-14-07	Pontious Barney 12-2			12	30	19	No
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe E	12:00	2:15		903427		2.25	<i>Joe Brown</i>
Maurice D				903197			<i>Maurice D</i>
Tyler G				903103			<i>Tyler G</i>
Paul H				903140	932452		<i>Paul H</i>
Gary C				931500			<i>Gary C</i>
Russell A				extra			<i>Russell A</i>

JOB TYPE Logstring HOLE SIZE 6 3/4 HOLE DEPTH 926.30 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 926.30 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 74.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.61 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head. Rins 2 SKS gel & 96bl dye & 115 SKS of cement to get dye to surface. flush pump. Pump wipes plug to bottom & set flow shoe

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916.47	ft 4 1/2 Casing
5	Centralizers
1	4 1/2 flow shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.25 hr	Foreman Pickup	
903197	2.25 hr	Cement Pump Truck	
903230	2.25 hr	Bulk Truck	
1104	110 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Puffers 3 1/2" x 3"	
1126	1	OWG Blend Cement	
1110	10 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate - Calchloride	
1123	7000001	City Water	
903142	2.25 hr	Transport Truck	
932452	2.25 hr	Transport Trailer	
931500	2.25 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 12	T. 30	R. 19	GAS TESTS
API #	133-26827	County:	Neosho		312' 0
Elev:	945'	Location	Kansas		343' 0
Operator: Quest Cherokee, LLC					498' slight blow
Address: 9520 N. May Ave, Suite 300					529' slight blow
Oklahoma City, OK. 73120					561' slight blow
Well #	12-2	Lease Name Pontious, Barney			623' slight blow
Footage Location		1980 ft from the	S	Line	653' slight blow
		660 ft from the	E	Line	684' slight blow
Drilling Contractor: TXD SERVICES LP					777' slight blow
Spud Date: NA					839' 15 - 1" 101
Geologist:					932' 9 - 1" 77.5
Date Comp: 3/13/2007					
Total Depth: 932'					
Exact spot Location: NE SE					
Surface					
Production					
Size Hole	12-1/4"	6-3/4"			CONFIDENTIAL
Size Casing	8-5/8"	4-1/2"			
Weight	24#				
Setting Depth	22'				
Type Cement	portland				
Sacks					

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	coal	339	340	shale	715	750
shale	2	20	sand/shale	340	348	coal	750	752
lime	20	41	lime	348	384	shale	752	757
shale	41	66	b.shale	384	386	coal	757	758
lime	66	71	sand	386	400	shale	758	761
shale	71	116	sand/shale	400	471	sand	761	771
lime	116	130	coal	471	473	coal	771	772
shale	130	150	sand	473	485	shale	772	788
lime	150	152	shale	485	503	coal	788	789
shale	152	154	coal	503	504	shale	789	810
lime	154	158	sand	504	532	coal	810	812
shale	158	163	coal	532	533	shale	812	817
lime	163	167	sand/shale	533	593	coal	817	818
shale	167	183	coal	593	595	shale	818	821
coal	183	184	sand	595	612	lime	821	932
shale	184	199	coal	612	613			
sand	199	240	sand	613	629			
shale	240	261	sand/shale	629	640			
lime	261	290	coal	640	641			
shale	290	301	sand/shale	641	674			
coal	301	302	coal	674	675			
lime	302	323	sand	675	689			
sand	323	339	sand/shale	689	715			

348-384' injected water, 533-593' odor, 821-932' small odor

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