

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

7/23/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/26/07</u>	<u>4/3/07</u>	<u>4/19/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24187-0000
County: Labette
 - - - - - Sec. 26 Twp. 32 S. R. 18 East West
1050 feet from (S) N (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Shomber Revocable Trust Well #: 26-2
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 938 Kelly Bushing: n/a
Total Depth: 1036 Plug Back Total Depth: 1029.63
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1029.63
feet depth to surface w/ 115 sx cmt.

Drilling Fluid Management Plan AH# NS 1-809
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 7/23/07
Subscribed and sworn to before me this 23rd day of July,
2007
Notary Public: Debra Klauwan
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 24 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Shomber Revocable Trust Well #: 26-21
 Sec. 26 Twp. 32 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached</u> Top Datum
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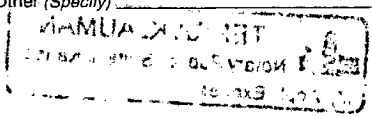
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4"	4-1/2"	10.5	1029.63	"A"	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	934-936/877-879/869-870	300gal 15%HCLw/ 23 bbbls 2%kcl water, 501bbbls water w/ 2% KCL, Biocide, 8500# 20/40 sand	934-936/877-879 869-870
4	629-631/611-613/600-602/568-570	300gal 15%HCLw/ 31 bbbls 2%kcl water, 441bbbls water w/ 2% KCL, Biocide, 8500# 20/40 sand	629-631/611-613 600-602/568-570
4	512-516/482-486	300gal 15%HCLw/ 36 bbbls 2%kcl water, 491bbbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	512-516/482-486

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>966</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>5/31/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>148.1bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____



Michael Drilling, LLC

040307

**P.O. Box 402
Iola, KS 66749
620-365-2755**

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 04/03/07
Lease: Shomber Rev Trust
County: Labette
Well#: 26-2
API#: 15-099-24187-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	489	Gas Test 0" at 1/4" Choke
22-87	Lime	509-512	Black Shale and coal
87-94	Shale	512-523	Lime
94-130	Lime	523-535	Lime and Shale
130-140	Shale	531	Gas Test 3" at 1/4" Choke
140-180	Lime	535-562	Shale
180-183	Shale	562-565	Coal
183-185	Coal	565-573	Sand
185-198	Lime	573-580	Sandy Shale
198-205	Shale	580-581	Coal
205-222	Lime	581-587	Shale
222-232	Shale	587-591	Sand
232-240	Lime	591-594	Shale
240-258	Shale	594-596	Lime
258-285	Sand	596-598	Coal
285-350	Shale	598-609	Shale
350-385	Lime	609-610	Coal
385-388	Black Shale	610-625	Shale
388-389	Coal	625-628	Coal
389-450	Sandy Shale	628-634	Shale
450-479	Lime	634-643	Sand
451	Gas Test 0" at 1/4" Choke	643-644	Coal
479-487	Black Shale	644-861	Shale
487-509	Lime	861-863	Coal

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JUL 24 2007

CONSERVATION DIVISION
WICHITA, KS

DESCRIPTION OF WORK PERFORMED

LOGGING

RUN CASING

CEMENTING

ACIDIZING

X

PERFORATING

FRACTURING

EQUIPPING

OTHER

4/19/2007

JOB SUMMARY

Run & Cement Longstring - Notified Rusell @ KCC Office - 4/19/07 @ 11:00 am

Time

8:00 Casing trailer on location
 8:00 QCOS on location and rigged up
 10:30 Quest rig on location & rigged up
 10:50 Quest TIH w/ 1028.63' of casing
 12:00 Quest hit fill approx. 10' from T.D.
 12:25 QCOS washed casing to T.D. and circulated 2 sks of gel to surface
 1:00 Quest landed casing
 1:15 Ques rigged down and moved off location
 1:30 QCOS - pump - circulate with fresh water, run 10 bbls dye cement until dye returns flush pump, pump plug with KCL water, set float shoe
 2:00 QCOS rigged down and off location

CEMENT SUMMARY:

Total cement: 115
 Cement blend: 5# gilsonite and 1/4# flo-seal, straight cement, 2% cal chloride
 Cement slurry weig 14.5
 Average surface pressure:
 Running cement circulation pressure: 250
 Pumping plug circulation pressure: 500
 Circulation during job: good

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole size & depth: 6-3/4" x 1035
 Casing size & depth: New 4-1/2" x 10.5# per/ft Rge3 - plus shoe 1029.63
 1 ea. 4-1/2" float shoe flapper type & 4-1/2" wiper plug

Baffle locations

544.69
 766.68

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 WICHITA, KS