

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

7/17/09  
Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: N/A  
Operator Contact Person: Kevin Wiles, Sr.  
Phone: (620) 275-2963  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Marc Downing

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>4-24-07</u>	<u>5-1-07</u>	<u>6-8-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25,043-00-00  
County: Barton  
S2 S2 SE Sec. 14 Twp. 20 S. R. 13  East  West  
330 FSL feet from S / N (circle one) Line of Section  
1320 FEL feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Cooper-Gaunt Well #: 1-14  
Field Name: Wildcat  
Producing Formation: Arbuckle  
Elevation: Ground: 1862' Kelly Bushing: 1870'  
Total Depth: 3600' Plug Back Total Depth: 3563'  
Amount of Surface Pipe Set and Cemented at 325 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AKI NJ-1-809  
(Data must be collected from the Reserve Pit)  
Chloride content 12,000 ppm Fluid volume 300 bbls  
Dewatering method used Hauled Off-Site  
Location of fluid disposal if hauled offsite:  
Operator Name: American Warrior, Inc.  
Lease Name: Welsh 3 SWD License No.: 4058  
Quarter NW Sec. 30 Twp. 20 S. R. 12  East  West  
County: Barton Docket No.: D-25,646

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Compliance Coordinator Date: 7-17-07  
Subscribed and sworn to before me this 17<sup>th</sup> day of July,  
20 07.  
Notary Public: Erica Kuhlmeier  
Date Commission Expires: 09/22/09

**ERICA KUHLMEIER**  
Notary Public - State of Kansas  
My Appt. Expires 09/22/09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUL 19 2007**  
CONSERVATION DIVISION  
WICHITA, KS

**KCC**  
**JUL 17 2007**  
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Operator Name: American Warrior, Inc. Lease Name: Cooper-Gaunt Well #: 1-14  
 Sec. 14 Twp. 20 S. R. 13  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Top Anhydrite	690	+1180
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	708	+1162
List All E. Logs Run:		Topeka	2842	-972
		Heebner	3087	-1217
		Toronto	3113	-1243
		LKC	3217	-1347
		BKC	3436	-1566
		Arbuckle	3470	-1600

Borehole Compensated Sonic Log, Dual  
 Compensated Porosity Log, Microresistivity Log,  
 Dual Induction Log, Sonic Cement Bond Log,

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23 #	325'	Common	300 sx	3% cc 2% gel
Production Pipe	7-7/8"	4-1/2"	10.5#	3596'	EA/2	125 sx	20% MCA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3488' to 3492'	1000 Gal FE/NE acid 20%	

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TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>3550'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr. <b>SI</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 30749

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>4-25-07</u>	SEC <u>14</u>	TWP. <u>20</u>	RANGE <u>13</u>	CALLED OUT <u>1:00 AM</u>	ON LOCATION <u>2:30 AM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>4:00 AM</u>
Cooper-Gaunt LEASE	WELL # <u>1-14</u>	LOCATION <u>281 + Seville hktop, 1N, 1/4 E</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>N/S</u>							

CONTRACTOR Duke #8

TYPE OF JOB Surface

HOLE SIZE 12 1/4" TD. 325'

CASING SIZE 8 3/8" DEPTH 325'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200# PSS MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 19 1/2 BBLs of freshwater

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Rick H.

# 181 HELPER Randy P.

BULK TRUCK # 357 DRIVER David J.

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER American Warrior

CEMENT AMOUNT ORDERED 300 sx Common 3% CC, 2% Gel

COMMON	<u>300sx</u>	@	<u>11.10</u>	<u>3330.00</u>
POZMIX		@		
GEL	<u>6sx</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE	<u>9 sx</u>	@	<u>46.60</u>	<u>419.40</u>
ASC		@		

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HANDLING	<u>315.44</u>	@	<u>1.90</u>	<u>598.50</u>
MILEAGE	<u>315.44</u>	@	<u>7.00</u>	<u>220.00</u>
TOTAL				<u>4627.80</u>

REMARKS:  
pipe on bottom broke circulation mixed 300sx  
 Common 3% CC, 2% Gel shut down Release  
 plug displaced with 19 1/2 BBLs of freshwater and  
 shut in. Rig down.

Cement did Circulate!

SERVICE

DEPTH OF JOB 325'

PUMP TRUCK CHARGE \_\_\_\_\_ @ 815.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 7 @ 6.00 42.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

HEAD RENTAL \_\_\_\_\_ @ 100.00 100.00

TOTAL 957.00

CHARGE TO: American Warrior

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_



To Allied Cementing Co.  
 You are hereby requested  
 and furnish cementer and  
 contractor to do work as is listed. The above work was  
 done to satisfaction and supervision of owner agent or  
 contractor. I have read & understand the "TERMS AND  
 CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

1-8 3/8 water plug 60.00 60.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 60.00

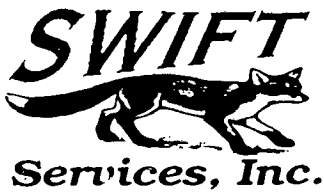
SIGNATURE x [Signature]

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_ RECEIVED  
 KANSAS CORPORATION COMMISSION

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS  
**JUL 19 2007**

PRINTED NAME \_\_\_\_\_ CONSERVATION DIVISION  
 WICHITA, KS



CHARGE TO: AMERICAN WARRIOR  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
 No 11513  
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>1-14</u>	LEASE <u>COOPER-GAUNT</u>	COUNTY/PARISH <u>BARTON</u>	STATE <u>KS</u>	CITY	DATE <u>05-01-07</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>DUNE RIG #8</u>	SHIPPED VIA <u>CT.</u>	DELIVERED TO <u>45 1/2 NINTO, GREAT BENDS</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>4 1/2 LONGSTRING</u>	WELL PERMIT NO. <u>15-009-25043</u>	WELL LOCATION <u>S14, T20, R13w</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #105	70		mi		4.00	280	00
578		1			PUMP SERVICE	1		EA		1250.00	1250	00
221		1			LIQUID NCC	2		CAL		26.00	52	00
281		1			MUD FLUSH	500		CAL		.75	375	00
290		1			D-AIR	1		CAL		32.00	32	00
402		1			CENTRALIZER	6		EA	4 1/2 in	85.00	510	00
403		1			CMT BASKET	1		EA	4 1/2 in	290.00	290	00
406		1			LATCH DOWN ANCHO BARRIER	1		EA	4 1/2 in	210.00	210	00
407		1			INSERT FDMT SHOE 4/ AUTO FILL	1		EA	4 1/2 in	250.00	250	00

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 WICHITA, KS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Kevin Wiles BY DAVE

DATE SIGNED 05-01-07 TIME SIGNED 2:30  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg-1 PAGE TOTAL	3249 00
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg-2	2,672 69
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub TOTAL	5,921 69
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Barton TAX 6.55%	248 75
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	6170 44
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVEISH APPROVAL \_\_\_\_\_

Thank You!



JOB LOG

SWIFT Services, Inc.

DATE 05-01-07 PAGE NO. 1

CUSTOMER **AWI** WELL NO. **1-14** LEASE **COOPER-GAUNT** JOB TYPE **LONG STRING** TICKET NO. **11513**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0230							DRILLATION STOP, DISCUSS JOB 1255HS EA-2, 100 FOR CSB. 255HS RH, MH 4 1/2 10 1/2 * RT03600, SET 3.597, SJ 18.70, INSERT 3588 CENT, 2.4.6.8.10.12 BASKET 4
	0005							START CSB - FIDATEQU
	0230							TAG BOTTOM - DROP BALL HOOK UP
	0240							BREAK CIRC - CIRC 1 HR.
	0340		3 1/2, 2 1/2					PLUG R.H & MH
	0345	6.0	0		✓		300	ST. MUD FLUSH
			12		-			ST. WCL FLUSH
			30		-			END FLUSHES
	0355	6.0	0		✓		200	ST. EA-2 CMT
			24.5		-			END CMT
								DROP PLUG
								WASH PL
	0405	6.0	0		✓		200	START INSP W/AO
			32.6		-		200	CMT ON BOTTOM
			45.0		-		350	
			50.0		-		450	
			55.0		✓		600	
	0415	4.0	57.0		-		1400	LAND PLUG
								RELEASE ASI
								WASHUP
								RASHUP
								TICKETS
	0500							JOB COMPLETE

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THANK YOU!  
 DAVE BLAINE, ROB