CONFIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL HISTORY - DESCRIPTION OF WELL & LEASE

| City/Stack Zip/Stack Zip/S | County: Barton S2_S2_SE_Sec. 14 _ Twp. 20 _ S. R. 13 East |
|--|--|
| Address, P. O. Box 399 City/State/ _{Jp} . Garden City, KS 67846 Purchaser. NA Operator Contract Parson. Kevin Wiles, Sr. Phone: (620) 275-2963 JUL 17 2007 Contractor: Name. Duke Drilling Co., Inc. Contractor: Name. Name. Duke Drilling Co., Inc. Contractor: Name. Name. Duke Drilling Co., Inc. Contractor: Name. | S2_SE_Sec. 14 Twp. 20 S. R. 13 |
| ClayState/Zip. Garden City, KS 67946 Purchaser: NA Competitor Contract Person: Kevin Wiles, Sr. Phone: (£20) 275-2963 JUL 17 2007 Contractor: Name: Duke Drilling Co., Inc. Constribution: Constribution Contract Person: Kevin Wiles, Sr. Phone: (£20) 275-2963 JUL 17 2007 Contractor: Name: Duke Drilling Co., Inc. Constribution: Constribution: Constribution: Constribution Contract Person: Kevin Wiles, Sr. Potense: 5929 Wellsite Geologist: Marc Downing Designate Type of Completion: Wellsite Geologist: Marc Downing Designate Type of Completion: Well Signature: Workover Oil SWD SIOW Temp. Abd. Gas ENHR SigW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Wild Management Plan Add To Sw depth set (admitted from Secure Plan Add To Sw depth | feet from S / N (circle one) Line of Section feet from E / W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Cooper-Gaunt Well #: 1-14 Field Name: Wildcat Producing Formation: Arbuckle Elevation: Ground: 1862' Kelly Bushing: 1870' |
| Purchaser. NVA Operator Contact Person. Kevin Willes, Sr. Ontractor. Name. Duke Drilling Co., Inc. CONFIDENTIAL License. 5929 Welsite Geologist. Marc Downing Designate Type of Completion: Velosite Geologist. Marc Downing Base EnHir Sidw Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry. Old Well Into as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Despensing Re-pert. Conv. to Enhr/SWD Diug Back Plug Back Total Depth: Doepensing Re-pert. Conv. to Enhr/SWD Diug Back Diug Back Total Depth: Dould Completion Docket No. Other (SWD or Enhr.?) Docket No. Dother (SWD or Enhr.?) Docket No. Dother (SWD or Enhr.?) Docket No. Docket No. Docket No. Operator Name: American Warrior, Inc. Lease Name: Wells A SWD License No. 4058 Lease Name: Wells Into Depth: Docket No. D | feet from E / W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Cooper-Gaunt Well #: 1-14 Field Name: Wildcat Producing Formation: Arbuckle Elevation: Ground: 1862' Kelly Bushing: 1870' |
| Contractor Contace Person. Kevin Wiles, Sr. | Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Cooper-Gaunt Well #: 1-14 Field Name: Wildcat Producing Formation: Arbuckle Elevation: Ground: 1862' Kelly Bushing: 1870' |
| Phone: (620 | (circle one) NE SE NW SW Lease Name: Cooper-Gaunt Well #: 1-14 Field Name: Wildcat Producing Formation: Arbuckle Elevation: Ground: 1862' Kelly Bushing: 1870' |
| Lease Name: _Cooper-Gaunt Well #: 1-14 | Lease Name: Cooper-Gaunt Well #: 1-14 Field Name: Wildcat Producing Formation: Arbuckle Elevation: Ground: 1862' Kelly Bushing: 1870' |
| Vellsite Geologist: Marc Downing | Field Name: Wildcat Producing Formation: Arbuckle Elevation: Ground: 1862' Kelly Bushing: 1870' |
| Designate Type of Completion: Re-Entry Workover Workover Workover SWD SIOW Temp. Abd. Total Depth: 3600' Plug Back Total Depth: 3563' Amount of Surface Pipe Set and Cemented at 325 Feet Multiple Stage Cementing Collar Used? Total Depth: 3600' Plug Back Total Depth: 3600' Plug B | Producing Formation: Arbuckle Elevation: Ground: 1862' Kelly Bushing: 1870' |
| Designate Type of Completion: New Well | Elevation: Ground: 1862' Kelly Bushing: 1870' |
| New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Corw. to Entr./SWD Plug Back Total Depth Despening Re-perf. Corw. to Entr./SWD Plug Back Total Depth Commingled Docket No. Doul Completion Docket No. Other (SWD or Enhr.?) Docket No. Cother (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-105 and 82-3-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-105 and 82-3-105 | |
| Amount of Surface Pipe Set and Cemented at 325 Feet Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82-3-106 and 82:3-107 apply. Information of side two of this form will be held confidential for a period of 12 months in requirements of the statyles. Submit CP-111 form with all plugged wells. Signature Multiple Stage Cementing Collar Used? If yes, show depth set Feet Multiple Stage Cementing Collar Used? If yes, show depth set Feet Multiple Stage Cementing Collar Used? If Alternate II completion, cement circulated from feet depth to w// sx cmt. Plug Back Plug Back II completion, cement circulated from sx cmt. Feet If Alternate II completion, cement circulated from sx cmt. If Alternate II completion, cement circulated from sx cmt. If Alternate II completion, cement circulated from sx cmt. Feet If Alternate II completion, cement circulated from sx cmt. Feet If Alternate II completion, cement circulated from sx cmt. Feet If Alternate II completion, cement circulated from sx cmt. Feet If Alternate II completion, cement circulated from sx cmt. Feet If Alternate II completion, cement circulated from method set depth to woll and the Reserve Pil) Feet If Alternate II completion, cement circulated from method set depth to be depth to be said public for method set depth to be depth to be feet dep | |
| Multiple Stage Cementing Collar Used? □Yes ☑No □ Dry □ Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: □ Well Name: Original Comp. Date: □ Original Total Depth: □ Stay Back □ Plug Back □ Plug Back □ Plug Back □ Docket No. □ Date Reached TD □ Docket No. □ Date Reached TD □ Date Or Recompletion Date Or Recompletion Date Or Recompletion Date Or Recompletion Of State Service, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requirements of the statyles. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statyles, rules and regulations progrulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complied and correct to the less of hy knowledgy. Interest of Confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. If Alternate II completion, cement circulated from feet depth to □ w/ sx cmt. If Alternate II completion, cement circulated from feet depth to □ w/ sx cmt. If Alternate II completion, cement circulated from feet depth to □ w/ sx cmt. If Alternate II completion, cement circulated from feet depth to □ w/ sx cmt. If Alternate II completion, cement circulated from feet depth to □ w/ sx cmt. If Alternate II completion, cement circulated from feet depth to □ w/ sx cmt. If Alternate II completion of the depth to □ w/ sx cmt. If Alternate II completion on the Reserve Pily Children feet depth to □ w/ sx cmt. If Alternate II completion on the Reserve Pily Children feet depth to □ w/ sx cmt. If Alternate II completion on the Re | |
| Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Date Reached TD Date Reached TD Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichital, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months in confidentiality in excess of 12 months.) One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY If yes, show depth set | |
| If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all pluggeded wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements errein are complied and correct to the test of thy knowledge. Signature Well Namagement Plan ALL IN J Sec 209 Chloride content 12,000 ppm Fluid volume 300 bbls Devatering method used described from the Reserve Pit) Chloride content 12,000 ppm Fluid volume 300 bbls Dewatering method used Hauled Off-Site Location of fluid disposal if hauled offsite: Docket No. Devatering method used Hauled Off-Site Location of fluid disposal if hauled offsite: Doperator Name: American Warrior, Inc. Lease Name: Welsh 3 SWD License Na | · · · · · · · · · · · · · · · · · · · |
| Operator: | • |
| Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writerine logs and geologist well rost shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Signature Market - Room 2078, Wichita, requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writine logs and geologist well rost shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and forcet to the best of thy knowledge. Signature Compliance Coordinator Date: 7-17-07 Letter of Confidentiality Received RECEIVED. | |
| Original Comp. Date:Original Total Depth: | SX UIII. |
| Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. A-24-07 5-1-07 6-8-07 Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. INSTRUCTIONS: An original and two copies of this form shall be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations proprulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the bast of the knowledge. KCC Office Use ONLY Letter of Confidentiality Received | Drilling Fluid Management Plan Att 1 No - 1-9 09 |
| Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. A-24-07 5-1-07 6-8-07 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Signature KCC Office Use ONLY KCC Office Use ONLY Lease Name: Melet did disposal if hauled Off-Site Location of fluid disposal if hauled Offisite Location of fluid disposal if hauled Offisite Location of fluid disposal if hauled offisite: Operator Name: American Warrior, Inc. Lease Name: Welsh 3 SWD License No.: 4058 Quarter NW Sec. 30 Twp. 20 S. R. 12 East West County: Barton Docket No.: D-25,646 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oi | (Data must be collected from the Reserve Pit) |
| Docket No | |
| Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Docket No. Docket No. Docket No. Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations proprulgated to regulate the oil and gas industry have been fully complied with and the statements have in are complied and correct to the best of my knowledge. KCC Office Use ONLY KCC Office Use ONLY Lease Name: American Warrior, Inc. Lease Name: American Warrior, Inc. Lease Name: Melsh 3 SWD License No.: 4058 Country: Barton Docket No.: D-25,646 Ouarter NW Sec. 30 Twp. 20 S. R. 12 East V west Country East V west Country Docket No.: D-25,646 Ouarter NW Sec. 30 Twp. 20 S. R. 12 East V west Country East V west Country Docket No.: D-25,646 Ouarter NW Sec. 30 Twp. 20 S. R. 12 East V west Country East V west Country Docket No.: D-25,646 Ouarter NW Sec. 30 Twp. 20 S. R. 12 East V west Country East V west Country Lease Name: Melsh 3 SWD Lease Name: American Warrior, Inc. Lease Name: American Warrior, Inc. Lease Name: Melsh 3 SWD License No.: 4058 Lease Name: Melsh 3 SWD Lease Name: Melsh 3 SWD Lease Name: Melsh 3 SWD Lease Name: American Warrior, Inc. Lease Name: Melsh 3 SWD Lease | Dewatering method used Hauled Oπ-Site |
| Operator Name: American Warrior, Inc. A-24-07 | Location of fluid disposal if hauled offsite: |
| Lease Name: Welsh 3 SWD License No.: 4058 County Barton Docket No.: D-25,646 | Operator Name: American Warrior, Inc. |
| Spud Date or Recompletion Date Spud Date or Recompletion Date Date Reached TD Date Recompletion Date | Lease Name: Welsh 3 SWD License No.: 4058 |
| Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations propriugated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of thy knowledge. Signature: KCC Office Use ONLY Letter of Confidentiality Received RECEIVED Letter of Confidentiality Received Rece | |
| Signature: Compliance Coordinator Date: 7-17-07 Letter of Confidentiality Received RECEIVED | over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING IIIs. Submit CP-111 form with all temporarily abandoned wells. |
| Title: Compliance Coordinator Date: 7-17-07 Letter of Confidentiality Received RECEIVED | |
| Letter of Confidentiality Received RECEIVED | KCC Office Use ONLY |
| Letter of Confidentiality Received RECEIVED | -V |
| NECEIVED | Letter of Confidentiality Received RECEIVED |
| Subscribed and swern to before me this // = day of, where the commission of, | , The filled, Tes Department Commission |
| Geologist Report Received JUL 1 9 2007 | |
| Notary Public Yuka Kulmeur | IIIC Distribution |
| ERICA KUHLMEIER CONSERVATION DIVISION | METER CONSERVATION DIVISION WICHITA, KS |
| | |
| Date Commission Expires: 0912109 Notary Public - State | |

| 1 1 5 2 | | | | Side | e Two | | | | .,, | |
|---|--|------------------------------|---|-------------------------|------------------|-----------------------------|--------------------|-------------------|--|--|
| | | | | | | | | | 400 H | |
| Sperator Name: Amer | | | | | | | | Well #: 1-14 | 111 | |
| Sec. 14 Twp. 20 | S. R. <u>13</u> | East | ✓ West | County | /: Bartor | <u> </u> | | | , AK | |
| NSTRUCTIONS: Show ested, time tool open a emperature, fluid recov Electric Wireline Logs s | and closed, flowing ery, and flow rate | g and shut- s if gas to s | in pressures, surface test, a | whether shalong with f | nut-in pre | ssure reached | static level, hydr | ostatic pressur | ests giving interva es, bottom hole | |
| Orill Stem Tests Taken (Attach Additional Sh | eets) | ✓ Ye | s No | | ₽ Lo | og Formation | on (Top), Depth | and Datum | Sample | |
| Samples Sent to Geolo | · | ☐Ye | s 🗹 No | | Name | - | | Тор | Datum . | |
| Cores Taken | gical Culvey | Ye | | | i | Anhydrite | 1 | , 690 709 | +1180 | |
| Electric Log Run | | ✓ Ye | enters. | | | Anhydrite | | 708 | +1162 | |
| (Submit Copy) | | <u>.</u> .0 | <u> </u> | | Tope | ka | | 2842 | -972 | |
| int All E. Long Dun. | , | | | | Heeb | oner . | | 3087 | -1217 | |
| ist All E. Logs Run: | | | | | Toro | nto | • | 3113 | -1243 | |
| Borehole Compe | ensated Soni | c Log, D | ual | | LKC | | | 3217 | -1347 | |
| Compensated Pe | • | | g, | ВКС | | | 3436 | -1566 | | |
| Dual Induction L | ment Bo | ond Log, | | Arbu | , | | 3470 | -1600 | | |
| | <u></u> | | OAOINO | DECORD | _l | | | | | |
| , | | Report | | RECORD conductor, su | ✓ Neurface, inte | w Used rmediate, product | tion, etc. | | | |
| Purpose of String | Size Hole Drilled | | Casing (In O.D.) | Wei | | Setting Depth | Type of Cement | # Sacks Used | Type and Perce Additives | |
| Surface Pipe | 12-1/4" | 8-5/8" | 23 # | | | 325' | Common | 300 sx | 3% cc 2% ge | |
| Production Pipe | 7-7/8" | 4-1/2" | | 10.5# | | 3596' | EA/2 | 125 sx | 20% MCa | |
| | | | | | | | | | | |
| | · | | ADDITIONAL | CEMENTI | NG / SQU | EEZE RECORD |) | | | |
| Purpose: | Depth Top Bottom | Туре | of Cement | #Sacks | Used | | Type and | Percent Additives | 3 | |
| Periorate | , | | | | | | | | | |
| Plug Back TD | | - | • | | | | | | | |
| Plug Off Zone | | | *************************************** | | | | | | | |
| Shots Per Foot | | | D - Bridge Plug ach Interval Per | | • | | cture, Shot, Cemer | | rd Dep | |
| 1 34 | 488' to 3492' | 1 oolage of E | acii iinei vai i ei | TOTALEG | | ···- | E/NE acid 20% | | Бер | |
| | | | | | | * | | | | |
| | | | | | | rummudanevuammuamimm | | RE | CEIVED | |
| | | | | | | | | | PATION COMMISSI | |
| | | | | | | | | | 1 9 2007 | |
| | | | | | | | | . 3 5 4 4 | | |
| | Notes and Michael Control of the Con | | | | | | | 706 | 1 3 2007 | |
| TUBING RECORD 2-3/8 | Size | Set At 3550' | | Packer A | At | Liner Run | Yes V No | CONSERV | ATION DIVISION CHITA, KS | |
| | 8" | 3550' | Producing Met | None | At Flowing | | | CONSERV | ATION DIVISION | |
| 2-3/8 Date of First, Resumerd P SI Estimated Production | 8" Production, SWD or E | 3550' | Producing Met | None | Flowing | J Pumpii | ng Gas Li | CONSERV | ATION DIVISION CHITA, KS | |
| 2-3/8 Date of First, Resumerd P SI | 8" Production, SWD or E | 3550' Enhr. | Producing Met | None thod | Flowing | J Pumpii | ng Gas Li | CONSERV. WIC | ATION DIVISION HITA, KS | |

87 20

ALLIED CEMENTING CO., INC. 30749

| REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 | <u></u> | SERV | ICE POINT: | * Bend |
|--|---|---|--|--|
| DATE 4-25-07 SEC. TWP. RANGE C. | ALLED OUT C | DIN LOCATION | JOB START 3:00 AM | 10B FINISH |
| Cape-Ganat WELL # 1-14 LOCATION 28175 | 77 | IN 13/1E | COUNTY | STATE |
| OLD OR NEW (Circle onc) //5 | The state of | 7.7 | | 1 1/3 |
| CONTRACTOR Dake & grander and a strain of the Contractor Dake & grander and the Contractor Dake & grander & grande | OWNER AMO | icas Wa | cool | : |
| HOLE SIZE A C" T.D. 325' | CEMENT | | | |
| CASING SIZE 8 7 DEPTH 335' | AMOUNT ORDE | RED 300 S | x Common | 1 3% CC, |
| TUBING SIZE DEPTH | 2% Gel | _, | | |
| DRILL PIPE DEPTH | - | | <u> </u> | |
| TOOL DEPTH PRES. MAX 200# PSS MINIMUM | 0010100 | 2 | | 55. |
| PRES. MAX JOOF /ST MINIMUM MEAS. LINE SHOE JOINT /5' | COMMON POZMIX | 300A.L | | 3330. <i>0</i> 2 |
| CEMENT LEFT IN CSG. /5 | GEL | 601 | @ | |
| PERFS. | CHLORIDE | GAAL | @ 16.60 @ 46.60 | 49.90 |
| DISPLACEMENT /93 SSLS of Goshweler | ASC | 1 Dept. | @ | 717.40 |
| EQUIPMENT | | | <u>@</u> | |
| · · · · · · · · · · · · · · · · · · · | W | 'C | e | |
| PUMPTRUCK CEMENTER FIXTH. | 110 | 2007 | @ | |
| # 181 - HELPER Randy P. | - JUL 1-7 | <u> -2007 </u> | <u>@</u> | · · · |
| BOLK TRUCK | | TATIAL | @ @ | |
| # 357 DRIVER Davil J. | CONFID | FNIME | @ | |
| BULK TRUCK | | | @ | |
| # DRIVER | | 3/514 | @ <u>LID</u> | 598.SD |
| | MILEAGE | 315 AY 09 | 70 | _250,00 |
| REMARKS: | | | TOTAL | 467.80 |
| gree on bottom broke Circulation mixed 3000 | | | | |
| clum displaced with 19% BBCs of freehands and | | SERVIC | E | |
| | | 726' | | |
| short in Rig down. | DEPTH OF JOB _ | 325' | | |
| Short it. Rig bown. | PUMP TRUCK C | IARGE | ······································ | BlSco |
| | PUMP TRUCK C | iarge E | @ | |
| Conemb did Ciculate! | PUMP TRUCK C EXTRA FOOTAG MILEAGE | iarge E | @ 600 | 42.00 |
| | PUMP TRUCK CI EXTRA FOOTAG MILEAGE MANIFOLD | iarge E7 | @ <u>6.00</u> @ | 42-00 |
| | PUMP TRUCK C EXTRA FOOTAG MILEAGE | iarge E7 | @ <u>1000</u> @ | 42.00 |
| Coment did Circulate! | PUMP TRUCK CI EXTRA FOOTAG MILEAGE MANIFOLD | iarge E7 | @ <u>6.00</u> @ | 42-00 |
| Coment did Circulate: CHARGE TO: AMPRICON Wassipp | PUMP TRUCK CI EXTRA FOOTAG MILEAGE MANIFOLD | iarge E7 | @ <u> </u> | 42.00 100.00 |
| Coment did Circulate! | PUMP TRUCK CI EXTRA FOOTAG MILEAGE MANIFOLD | iarge E7 | @ <u> </u> | <u> 42-00</u> <u> 100-00</u> |
| Coment did Circulate: CHARGE TO: AMPRICON Wassipp | PUMP TRUCK CI EXTRA FOOTAG MILEAGE MANIFOLD LEAN KELL | HARGE | @ <u>L. 000</u> @ <u> (2000)</u> @ | <u>42.00</u> <u>100.00</u> <u>957.00</u> |
| Cenent Sid Circulate: CHARGE TO: AMORICON WOISION STREET | PUMP TRUCK CE EXTRA FOOTAGE MILEAGE MANIFOLD LEAN KELLE | HARGE | @ <u>L. 000</u> @ <u> (2000)</u> @ | <u>42.00</u> <u>100.00</u> <u>957.00</u> |
| Cenent Sid Circulate: CHARGE TO: AMORICON WOISION STREET | PUMP TRUCK CI EXTRA FOOTAG MILEAGE MANIFOLD LEAN KELL | HARGE | @ <u>L. 000</u> @ <u> (2000)</u> @ | <u>42.00</u> <u>100.00</u> <u>957.00</u> |
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| Coment did Circulate: CHARCE TO: AMORICAN Warrior STREET CITY STATE ZIP | PUMP TRUCK CE EXTRA FOOTAGE MILEAGE MANIFOLD LEAN KELLE | HARGE | @ L.OCD @ JUDOD @ TOTAL EQUIPMEN AO OO | 42.00 100.00 957.00 |
| Coment did Circulate: CHARGE TO: AMAIR I CON WOILTON STREET CITY STATE ZIP To Allied Cementing Co. 264 2 2525067 | PUMP TRUCK CE EXTRA FOOTAGE MILEAGE MANIFOLD LEAN KELLE | HARGE | @ L. OC) @ LOC) @ TOTAL EQUIPMEN AO & | 42.00 100.00 957.00 |
| CHARGE TO: AMORICON WOLLOW STREET CITY STATE ZIP To Allied Cementing Co. You are hereby requested | PUMP TRUCK CE EXTRA FOOTAGE MILEAGE MANIFOLD LEAN KELLE | HARGE | @ L. DCD ### Comparison ### Co | 42.00 100.00 957.00 |
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| CHARGE TO: AMORICAN WALLIAM STREET CITY STATE ZIP To Allied Cementing Co. You are hereby requested and furnish comenter and contractor to do work as is instea. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. | PUMP TRUCK CE EXTRA FOOTAGE MILEAGE MANIPOLID LEAD REDA 1-88 Woode TAX TOTAL CHARGE | HARGE E 7 DIC | @ LOO @ LOO @ TOTAL EQUIPMEN LO OO @ TOTAL KANS | H2200 H2200 H2200 GS710 T L0.00 RECEIVED AS CORPORATION COMMISS IN 30 DAYS JUL 1 9 2007 |
| Comend I.J. Citude: CHARGE TO: AMORICAN WALLIAGE STREET CITY STATE ZIP To Allied Cementing Co. You are hereby requested and furnish comenter and contractor to do work as is instea. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND | PUMP TRUCK CE EXTRA FOOTAGE MILEAGE MANIPOLID LEAD REDA 1-88 Woode TAX TOTAL CHARGE | HARGE E 7 DIC | @ LOCO ### TOTAL ### KANS ### IF PAIR | 42.00 42.00 42.00 GS7.00 T 60.00 RECEIVED ASCORPORATION COMMISS |



| CHARGE TO: | AMERICAN | WARRIOR | |
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| ADDRESS | 7 1-10-12- | | |
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| SERVICE LOCATIONS | WELL/PROJECT NO. | LEASE | COUNTY/PARISH | STATE | CITY | DATE | OWNER . |
| SERVICE LOCATIONS 1. HAYS | 1.14 | COOPER-GAUNT | BARTON | 1/3 | | DS-01-07 | -, |
| 2. NESS | TICKET TYPE CONTRACT | | RIG NAME/NO. | SHIPPED | DELIVERED TO | ORDER NO. | |
| <u>. /- C.C.</u> | ⊅ SERVICE □ SALES | | Dupe RIG #8 | VIA C 7. | 45,11/2E, NINTO, GREAT, | BENDUS | • |
| 3. | WELL TYPE | WELL CATEGORY | JOB PURPOSE | | WELL PERMIT NO. | WELL LOCATION | |
| 4. | OK | DEVELOP | 41/2 LONGSTRING | | 15.009-25043 | 514,7 | 20,R13W |
| REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | • | |
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| PRICE | SECONDARY REFERENCE/ | | ACCOUNTIN | G | DESCRIPTION | | | | | UNIT | | AMOUNT | T |
|-----------|--------------------------------------|-----|-----------|----|------------------------------|------|----------|----------|--------|-------|------------|--------|-----|
| REFERENCE | PART NUMBER | LOC | ACCT | DF | DESCRIPTION | QTY. | U/M | QTY. | U/M | PRICE | , | AMOUNT | , |
| 575 | , | 1 | | | MILEAGE #105 | 70 | mi | | | 4 | ဝပ | 280 | 00 |
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| 221 | | 1 | | | LIQUID MCL CLE | a | CAL | | | 26 | ت م | 52 | 00 |
| 281 | | 1 | | | MUD FCUSH 9 10 | 500 | CAL | | | | 75 | 375 | 00 |
| 290 | | 1 | | | D-AIR | 1 | GAL | | l L | 32 | 100 | 32 | ၂၀၁ |
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| 403 | KAN | 1 | | | CMT BASKET | 1 | EA | 41/2 | برا | 290 | 00 | ୬୨୦ | 00 |
| 406 | SAS C | 1 | | | LATCH DOWN ANGOBAFFEE | 1 | EA | 41/2 | مدر | 210 | po po | ଥାତ | 100 |
| 407 | ORPO ORPO SERV | 1 | | | INSERT FORT SHOCK! AUTO FILL |) | EA | 41/2 | /// | 250 | <u>ما</u> | 250 | 00 |
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| | N COMMIS 2007 2007 DIVISION | | | | | | | | 1 | | | | |
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LEGAL TERMS: Customer hereby ack powledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X WEVINDICES BY DAJE

DATE SIGNED

OS-01-07

TIME SIGNED

TIME SIGNED □ A.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300

| SURVEY | AGREE | UN- DECIDED | DIS- AGREE | 96.1 | 3249 | ರಿತಿ |
|---|-----------|----------------|---------------|------------------------|-------|------------------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | PAGE TOTAL P&・よ | 2,672 | 169 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | _=Ub | _ | - |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | TUTAL | 5,921 | 65 |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | _ | Barton TAX 6.55% | 248 | 75 |
| ARE YOU SATISFIED WITH OUR SE | | NO | | TOTAL | | |
| CUSTOMER DID NOT | WISH TO R | RESPOND | | IOIAL | 6170 | ! 4 ^L |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAKENSH

APPROVAL

Thank You!

TICKET CONTINUATION

TICKET 11513 -No.

PO Box 466 Ness City, KS 67560 CUSTOMER AWI WELL J-14 Coofel-GAUNT DATE 05-01-07 Off: 785-798-2300

| Service | | s City, KS 67 785-798-23 | 560 300 | CUSTOMER AW1 | WELL J-14 COOFER-GAUN | DATE 05-01-07 | PAGE OF 2 |
|--------------------|---------------------------------------|-----------------------------|------------|---|-----------------------|------------------|--|
| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | LOC ACCT | NG: | DESCRIPTION | OTY UM OTY | UNIT VM PRICE | AMOUNT |
| <i>-</i> 325 | • | 2 | · | 8A.2 CMT | 125 54 | 12 00 | 1500 00 |
| 276 283 | | 2 | | FICCELE | 31 LB | 1 25 | 33 75 |
| <i>ગ</i> ુરુડ | | 2 | | SALT | 600 KB | مر ا | 120 00 |
| 284 | | 2 | | CALSEAL | 6 81 | 30 00 | 180 00 |
| <i>૱</i> 85 | | 2 | | CFL | 60 LB | 400 | 240 100 |
| <u> </u> | | 2 | | SORVICE CHG CMT | 125 54 | 1 10 | 137 50 |
| 533 | : | 2 | | DLAYAGE | 456,44 TM | 100 | 456 44 |
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| | RECEIVED CORPORATION CO | | | | ON FEBRUARY CO. | | |
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| | NOIS | | | | | | |
| | | | | SERVICE CHARGE | CUBIC FEET | | |
| | | | <u> </u> | MILEAGE TOTAL WEIGHT LOADED MILE CHARGE | | | |

CONTINUATION TOTAL

2,672,69

SWIFT Services. Inc. DATE DS 01.07 PAGE NO. **JOB LOG** CUSTOMER WELL NO. COOPER-GRUPT TICKET NO. Awi LONG STRING PRESSURE (PSI) AOLUME CHART TIME **DESCRIPTION OF OPERATION AND MATERIALS** TUBING CASING *ે*ડેડે DIKUCATION, STUP, DISOUSSITUB 125516 EA-2, 100 FURCS4, 25545 RH, MH WICHIT∳, KS C**ONSERVATIÓN DIVIBION** 4/2 10/2# 8703600, SETO 3.599, SJ 18, 70, TUSERT 35 10 2005 CENT, 2.4.6.8,10,12 KANSAS CORPORATION COMMISSION RECEIVED START CS6-FIGATERY 0045 TAC BOTTEN- DEOP BALL 0230 HOOMIP 0240 BREAM CIRC - CIRC I HR. 0340 3/2,2/2 PLUG R.H & MH 0345 300 ST. MUDFIUSH 6.0 D ST YCL FLUST 12 32 END FUNSIJES 0155 6.0 ST. EH2 CMT D 200 24.5 END CMT DROS PLUC WASHPIC START DUD W/ AND 0405 6.0 D Á CU 33.6 CMT ON BUTTEN 200 45,0 *3*55 450 50.0 1 500 ه،کک 1400 LAND BLUG 0415 4.0 57,0 PELENSE ASI CONFIDENTIAL WASHUP RACHUP TICKETS

0500

JOB COMPLETE