

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

6/12/09

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: REGENCY MIDCOM

Operator Contact Person: MINDY BLACK

Phone (405) 246-3130

Contractor: Name: ABERCROMBIE RTD.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

<u>2/24/07</u>	<u>3/6/07</u>	<u>3/30/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15- 055-21934-0000

County FINNEY

- N/2 - NE - NE Sec. 31 Twp. 25 S. R. 34 E W

560 Feet from S/W (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name GREATHOUSE Well # 31 #1

Field Name UNASSIGNED

Producing Formation LOWER MORROW

Elevation: Ground 2996' Kelley Bushing 3008'

Total Depth 5264' Plug Back Total Depth 5180'

Amount of Surface Pipe Set and Cemented at 1678' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALINH 1-8-09
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

Title OPERATIONS ASSISTANT Date 6/12/07

Subscribed and sworn to before me this 12th day of June

20 07 Notary Public Kaye Dawn Rockel
Notary Public State of Oklahoma
Commission # 0-009575 Expires 10/21/08

Date Commission Expires _____

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name GREATHOUSE

Well # 31 #1

Sec. 31 Twp. 25 S.R. 34 East West

County FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED SHEET

List All E.Logs Run:

INDUCTION, MICRO, MUDLOG, DENSITY NEUTRON, DENSITY NEUTRON W/MICRO, SONIC, ANNULAR HOLE PLOT

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1678'	MIDCOM PP	300	SEE CMT TIX
					PREM PLUS	180	SEE CMT TIX
PRODUCTION	7 7/8"	4 1/2"	10.5#	5254'	50/50 POZ	205	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5022' - 5040'	1000 G. 15% HCL, 31560# 20/40 SD	5022-5040
		28880 G. 70% CO2 25# GELLED H2O	

TUBING RECORD Size 2 3/8" Set At 5065' KB Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 4/7/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50	0	48	---	29

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify)

HALLIBURTON

KCC
JUN 12 2007
CONFIDENTIAL

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 3021 22		Ship To #: 2558177		Quote #:		Sales Order #: 4962649	
Customer: EOG RESOURCES INC				Customer Rep: Passig, Dale			
Well Name: Great House			Well #: 35#1			API/UWI #:	
Field:		City (SAP): UNKNOWN		County/Parish: Finney		State: Kansas	
Contractor: ABERCROMBIE			Rig/Platform Name/Num: B				
Job Purpose: Cement Production Casing							
Well Type: Development Well				Job Type: Cement Production Casing			
Sales Person: BLAKEY, JOSEPH			Src Supervisor: MCINTYRE, BRIAN		MBU ID Emp #: 106009		

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHAVEZ, ERIK Adrain	11.0	324693	DEETZ, DONALD E	11.0	389855	MCINTYRE, BRIAN C	11.0	106009

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10547695	50 mile	54218	50 mile	54219	50 mile
75337	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		05	Mar - 2007	12:30	CST
Job depth MD	5264. ft	Job Depth TVD	05	Mar - 2007	16:00	CST
Water Depth		Wk Ht Above Floor	06	Mar - 2007	00:05	CST
Perforation Depth (MD) From		To	06	Mar - 2007	00:56	CST
			06	Mar - 2007	02:35	CST

Well Data

Description	New / Used	Max pressure p-sig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Casing	New		4.5	4.052	10.5		J-55		5259.		
Surface Casing	Used		8.625	8.097	24.				1700.		
Production Hole				7.875				1700.	5264.		

Sales/Rental/3rd Party (HES)

Description	RECEIVED	Qty	Qty uom	Depth	Supplier
SHOE-FLOAT- 4-1/2 8RD - 2-3/4 SUPER	KANSAS CORPORATION COMMISSION	1	EA		
COLLAR-FLOAT- 4-1/2 8RD 9.5-13.5#/FT -		1	EA		
CTRZR ASSY, TURBO, API, 4 1/2 CSG X 7 7/8	JUN 15 2007	30	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS		1	EA		
HALLIBURTON WELD-A KIT	CONSERVATION DIVISION WICHITA, KS	1	EA		
PLUG, CMTG, TOP, 4 1/2, HW, 3.65 MIN/4.14 MA		1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

HALLIBURTON

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Cementing Job Summary

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty			
Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	50/50 Premium Plus/Pozmix Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	205.0	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.265 Gal	FRESH WATER							
	0.15 %	WG-17, 50 LB SK (100003623)							
2	Displacement			bbl		.0	.0	.0	
	1 gal/Mgal	CLA-STA(R) XP (100003733)							
	2 gal/Mgal	CLAYFIX II, HALTANK (100003729)							
	1 gal/Mgal	LOSURF-300M, TOTETANK (101439823)							
3	Rat and Mouse Holes	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.265 Gal	FRESH WATER							
	0.15 %	WG-17, 50 LB SK (100003623)							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement				Avg. Job	
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Dale Possy</i>					

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 15 2007

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

KCC

JUN 12 2007

Cementing Job Log

The Road to Excellence Starts with Safety

CONFIDENTIAL

Sold To #: 302122	Ship To #: 2558177	Quote #:	Sales Order #: 4962649
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Great House	Well #: 35#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Finney	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/05/2007 12:30							
Safety Meeting - Service Center or other Site	03/05/2007 13:30							
Crew Leave Yard	03/05/2007 14:30							
Arrive At Loc	03/05/2007 16:00							
Assessment Of Location Safety Meeting	03/05/2007 16:15							HOOK ON TO CAT SAFETY MEETING--VERY SANDY LOCATION....
Safety Meeting - Pre Rig-Up	03/05/2007 17:00							TAKE TIME IN SAND...
Rig-Up Equipment	03/05/2007 17:15							RECEIVED KANSAS CORPORATION COMMISSION
Rig-Up Completed	03/05/2007 18:00							JUN 15 2007
Start In Hole	03/05/2007 18:30							CONSERVATION DIVISION WICHITA, KS
Casing on Bottom	03/05/2007 21:30							
Circulate Well	03/05/2007 21:40							CIRCULATE WITH RIG PUMP 2 HRS
Safety Meeting - Pre Job	03/05/2007 23:00							
Pump Cement	03/05/2007 23:40		1	3.5		50.0		CEMENT RAT HOLE
Pump Displacement	03/05/2007 23:43		1	0.5		50.0		FRESH WATER
Pump Cement	03/05/2007 23:47		1	3.5		50.0		PUMP MOUSE HOLE
Pump Displacement	03/05/2007 23:50		1	0.5		50.0		FRESH WATER
Test Lines	03/06/2007 00:05							TEST LINES 4000 PSI

Sold To #: 302122

Ship To #: 2558177

Quote #:

Sales Order #: 4962649

SUMMIT Version: 7.10.386

Tuesday, March 06, 2007 01:37:00

HALLIBURTON

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JUN 12 2007
CONFIDENTIAL

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Cement	03/06/2007 00:08		5.5		60		160.0	205 SKS 50/50 POZ @ 13.5#GAL
Clean Lines	03/06/2007 00:28							TO PIT
Drop Top Plug	03/06/2007 00:37							4 1/2 HWE 5 WIPER
Pump Displacement	03/06/2007 00:38		5.5		83		115.0	FRESH WATER
Displ Reached Cmnt	03/06/2007 00:41				83		350.0	115-PSI-350 PSI----- 58 BBLS GONE LIFT CEMENT
Other	03/06/2007 00:49		2		83		500.0	SLOW RATE
Bump Plug	03/06/2007 00:55		2		83		1450.0	750 PSI-1450 PSI FINAL LANDING PRESSURE
Check Floats	03/06/2007 00:56							FLOAT HELD
End Job	03/06/2007 00:57							
Safety Meeting - Pre Rig-Down	03/06/2007 01:00							
Rig-Down Equipment	03/06/2007 01:10							
Rig-Down Completed	03/06/2007 02:00							
Safety Meeting - Departing Location	03/06/2007 02:35							USE CAUTION AND SPOTTER WITH CAT.....
Depart Location for Service Center or Other Site	03/06/2007 02:45							THANKS FOR CALLING HALLIBURTON-BRIAN MCINTYRE @ CREW..

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JUN 15 2007

CONSERVATION DIVISION
WICHITA, KS

Sold To # : 302122

Ship To # :2558177

Quote # :

Sales Order # : 4962649

SUMMIT Version: 7.10.386

Tuesday, March 06, 2007 01:37:00

KCC

JUN 12 2007

HALLIBURTON

CONFIDENTIAL

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2558177	Quote #:	Sales Order #: 4943638
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Great House	Well #: 31#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Finney	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: RIG 8	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	8.5	371263	COCHRAN, MICKEY R	8.5	217398	GRAVES, JEREMY L	8.5	399155
VASQUEZ, VICTOR	8.5	404692						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219241	50 mile	10243558	50 mile	10244148	50 mile	422831	50 mile
6612	50 mile	77031	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	25 - Feb - 2007	12:00	CST
Form Type		BHST	Job Started	25 - Feb - 2007	17:30	CST
Job depth MD	1700. ft	Job Depth TVD	Job Completed	25 - Feb - 2007	19:00	CST
Water Depth		Wk Ht Above Floor	Departed Loc	25 - Feb - 2007	20:30	CST
Perforation Depth (MD)	From	To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1676.2		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		RECEIVED KANSAS CORPORATION COMMISSION JUN 15 2007 CONSERVATION DIVISION WICHITA, KS
CLR, FLT, TROPHY SEAL, 8-5/8 8RD	1	EA		
AUTOFILL KIT, TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	2	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HW, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

HALLIBURTON

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 JUN 12 2007
 CONFIDENTIAL

Cementing Job Summary

Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc %
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	0.1 %	WG-17; 50 LB SK (100003623)									
	18.138 Gal	FRESH WATER									
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32
	6.324 Gal	FRESH WATER									
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
3	Displacement				106.00	bbl	8.33	.0	.0	.0	
Calculated Values				Pressures				Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
Rates											
Circulating			Mixing			Displacement			Avg. Job		
Cement Left In Pipe		Amount	46.32 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature <i>Larry Taylor</i>							

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 KANSAS CORPORATION COMMISSION

JUN 15 2007

CONSERVATION DIVISION
 WICHITA, KS

HALLIBURTON

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2558177	Quote #:	Sales Order #: 4943638
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Great House	Well #: 31#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Finney	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: RIG 8	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	02/25/2007 07:30							
Arrive At Loc	02/25/2007 12:00							
Start In Hole	02/25/2007 14:30							
Casing on Bottom	02/25/2007 16:50							
Start Job	02/25/2007 17:30							
Test Lines	02/25/2007 17:35						2000.0	
Pump Lead Cement	02/25/2007 17:42		6.5	158			125.0	300 SKS @ 11.4#
Pump Tail Cement	02/25/2007 18:15		6.5	43			200.0	180 SKS @ 14.8#
Drop Top Plug	02/25/2007 18:23							
Pump Displacement	02/25/2007 18:24		3	0			40.0	FRESH H2O
Displ Reached Cmnt	02/25/2007 18:31		6	15			100.0	
Comment	02/25/2007 18:44		2	94			470.0	SLOW RATE TO 2 BPM
Bump Plug	02/25/2007 18:50		2	104			1050.0	500 PSI BEFORE PLUG LANDED
Check Floats	02/25/2007 18:51		0	104			.0	FLOAT HELD
End Job	02/25/2007 18:52							CIRCULATED CEMENT TO THE PIT

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KANSAS CORPORATION COMMISSION

JUN 15 2007

Sold To #: 302122

Ship To #: 2558177

Quote #:

CONSERVATION DIVISION
WICHITA, KS Sales Order #:

4943638

SUMMIT Version: 7.10.386

Sunday, February 25, 2007 06:59:00