

9/11/09

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

JUL 16 2007

Operator: License # 5278  
Name: EOG Resources, Inc.  
Address 3817 NW Expressway, Suite 500  
City/State/Zip Oklahoma City, Oklahoma 73112  
Purchaser: N/A  
Operator Contact Person: MELISSA STURM  
Phone ( 405 ) 246-3234  
Contractor: Name: ABERCROMBIE RTD, INC.  
License: 30684  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
 Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc.) \_\_\_\_\_

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
5/30/07      6/6/07      6/8/07  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API NO. 15- 067-21643-0000 CONSERVATION DIVISION  
WICHITA, KS  
County GRANT

SE - NW - NW - NE Sec. 9 Twp. 28 S. R. 36  E  W

536 Feet from S(N) (circle one) Line of Section  
2161 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name TATE Well # 9 #1

Field Name \_\_\_\_\_

Producing Formation N/A

Elevation: Ground 3103' Kelley Bushing 3115'

Total Depth 5800' Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1691' Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AKINS 1-809  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

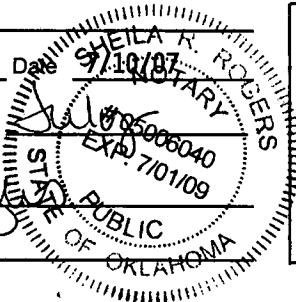
Signature Melissa Sturm

Title SR. OPERATIONS ASSISTANT

Subscribed and sworn to before me this 10th day of July 2007

Notary Public Sheik R. Rogers

Date Commission Expires 07-01-09



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name TATE

Well # 9 #1

Sec. 9 Twp. 28 S.R. 36  East  West

County GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy.)  Yes  No

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum

SEE ATTACHED SHEET

List All E.Logs Run:  
 RESISTIVITY, MICROLOG, DENSITY NEUTRON W/ MICRO,  
 MUDLOG, DENSITY NEUTRON, SONIC

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	24	1691'	MIDCON&PP	480	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

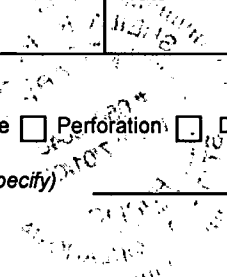
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. Producing Method  
 N/A - DRY  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_



ACO-1		
Well Name : Tate 9 #1		
FORMATION	TOP	DATUM
base of heebner	3925	-810
lansing	4021	-906
marmaton	4456	-1341
cherokee	4659	-1544
morrow	5158	-2043
chester	5491	-2376

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 16 2007

CONSERVATION DIVISION  
WICHITA, KS

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2576845	Quote #:	Sales Order #: 5141335
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Tate	Well #: 9#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Grant	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COBLE, RANDALL Gene	6.5	347700	MCBRYDE, RUSSELL	6.5	417235	OLDS, ROYCE E	6.5	306196
WILTSHIRE, MERSHEK T	6.5	195811						

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251403C	50 mile	10286731	50 mile	10547690	50 mile	54218	50 mile

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
<b>TOTAL</b>								
<i>Total is the sum of each column separately</i>								

Job				Job Times			
Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone	
	1700. ft		On Location				
Form Type	BHST		Job Started	31 - May - 2007	21:05	CST	
Job depth MD	1700. ft	Job Depth TVD	Job Completed	31 - May - 2007	22:41	CST	
Water Depth		Wk Ht Above Floor	Departed Loc				
Perforation Depth (MD) From		To					

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1697.		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
CLR, FLT, TROPHY SEAL, 8-5/8 8RD	1	EA		
AUTOFILL KIT, TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	2	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HW, 7.20 MIN/8.09 MA	1	EA		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 16 2007

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%				
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty					
Fluid Data											
Stage/Plug #:											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	0.1 %	WG-17, 50 LB SK (100003623)									
	18.138 Gal	FRESH WATER									
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32		
	6.324 Gal	FRESH WATER									
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
3	Displacement		0.00	bbl	8.33	.0	.0	.0			
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
Rates											
Circulating		Mixing		Displacement		Avg. Job					
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							
				<i>Dale Possy</i>							

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 16 2007

CONSERVATION DIVISION  
WICHITA, KS

# HALLIBURTON

## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2576845	Quote #:	Sales Order #: 5141335
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Tate	Well #: 9#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Grant	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/31/2007 12:00							
Arrive At Loc	05/31/2007 17:00							
Pre-Job Safety Meeting	05/31/2007 17:15							
Start Job	05/31/2007 21:05							
Test Lines	05/31/2007 21:05					3000.0		
Pump Lead Cement	05/31/2007 21:08		6.5	158		200.0		300 SKS MIDCON 2 @ 11.4#
Pump Tail Cement	05/31/2007 21:33		6.5	43		150.0		180 SKS PREM C @ 14.8#
Drop Top Plug	05/31/2007 21:42		6	201		90.0		END CEMENT
Pump Displacement	05/31/2007 21:43		6	105		40.0		WATER
Stage Cement	05/31/2007 22:00		1	85		500.0		
Other	05/31/2007 22:40					680.0		PRESSURE BEFORE LANDING PLUG
Bump Plug	05/31/2007 22:41		1	105		1050.0		FLOAT HELD
End Job	05/31/2007 22:48							
Cement Returns to Surface	05/31/2007 22:50			70				70 BBLS OF CEMENT TO PIT

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 16 2007

CONSERVATION DIVISION  
WICHITA, KS

Sales Order #: 5141335

Sold To #: 302122

Ship To #: 2576845

Quote # :

SUMMIT Version: 7.20.130

Thursday, May 31, 2007 10:55:00

JUL 16 2007

HALLIBURTON

CONSERVATION DIVISION  
WICHITA, KS

**Cementing Job Summary**

*The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2576845	Quote #:	Sales Order #: 5157244
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Tate	Well #: 9#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Grant	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: DAVIS, TYCE		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	7	371263	MCBRYDE, RUSSELL	7	417235	WILLE, DANIEL C	7	225409

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10547695	50 mile	54218	50 mile	54219	50 mile
75337	50 mile						

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6/7/07	7	4						
<b>TOTAL</b>			<i>Total is the sum of each column separately</i>					

**Job**

**Job Times**

Formation Name	Formation Depth (MD) Top	Formation Depth (MD) Bottom	Form Type	Job depth MD	Job Depth TVD	Water Depth	Wk Ht Above Floor	Perforation Depth (MD) From	Perforation Depth (MD) To	Date	Time	Time Zone
			BHST	1710. ft	5680. ft		3. ft			07 - Jun - 2007	13:30	CST
										07 - Jun - 2007	17:00	CST
										07 - Jun - 2007	20:58	CST
										08 - Jun - 2007	00:00	CST
										08 - Jun - 2007	01:05	CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Used								1710.		
DRILL PIPE	Used		4.5	3.826	16.6	X-HOLE (XH)	X		1710.		
Cement Plug	Used								60.		
Cement Plug	Used								780.		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

**Fluid Data**

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

# HALLIBURTON

# Cementing Job Summary

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug 1 @1710	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.5	7.17		7.17
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							

Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 2 @ 780	POZ PREMIUM 40/60 - SBM (15075)	40.0	sacks	13.5	1.5	7.17		7.17
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							

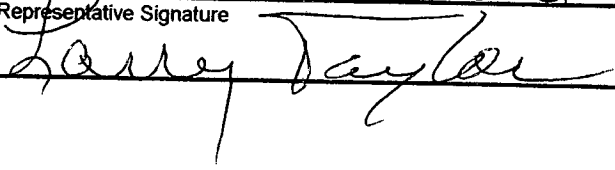
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 3 @ 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.5	7.17		7.17
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							

Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	RAT	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.5	7.17		7.17
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							
2	Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.5	7.17		7.17
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							

Calculated Values		Pressures		Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry	Pad
Top Of Cement		5 Min		Cement Returns		Actual Displacement	Treatment
Frac Gradient		15 Min		Spacers		Load and Breakdown	Total Job

Rates									
Circulating	Mixing			Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		

The Information Stated Herein Is Correct

Customer Representative Signature  


RECEIVED  
 KANSAS CORPORATION COMMISSION

JUL 16 2007

CONSERVATION DIVISION  
 WICHITA, KS



# HALLIBURTON

## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2576845	Quote #:	Sales Order #: 5157244
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Tate	Well #: 9#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Grant	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: DAVIS, TYCE		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/07/2007 13:30							
Pre-Convoy Safety Meeting	06/07/2007 14:30							
Arrive At Loc	06/07/2007 17:00							RIG LAYING DOWN DRILL PIPE
Assessment Of Location Safety Meeting	06/07/2007 17:15							
Rig-Up Equipment	06/07/2007 17:30							SPOT IN
Safety Meeting - Pre Job	06/07/2007 20:45							
Rig-Up Completed	06/07/2007 20:57							SWITCH DRILL PIPE OVER TO PUMP TRUCK
Start Job	06/07/2007 20:58							1710FT PLUG
Test Lines	06/07/2007 20:59							5000 PSI
Pump Spacer 1	06/07/2007 21:02		2.5	21.66		50.0		H2O PREFLUSH
Pump Cement	06/07/2007 21:11		2.5	13.36		50.0		50SK OF 13.5# SLURRY
Pump Spacer 2	06/07/2007 21:17		2.5	7		10.0		H2O SPACER
Pump Displacement	06/07/2007 21:20		4	14.31		10.0		UP TO 50 PSI: MUD
Other	06/07/2007 21:21							RIG PULLS TO NEXT PLUG
Start Job	06/07/2007 22:05							780 FT PLUG
Pump Spacer 1	06/07/2007 22:06		3	70		25.0		H2O PREFLUSH: TO CLEAN MUD OUT
Pump Cement	06/07/2007 22:29		3	10.69		50.0		40SK OF 13.5# SLURRY

Sold To #: 302122

Ship To #: 2576845

Quote #:

Sales Order #: 5157244

SUMMIT Version: 7.20.130

Friday, June 08, 2007 12:48:00

# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	06/07/2007 22:31		3	8.48		10.0		UP TO 25 PSI: H2O
Other	06/07/2007 22:41							RIG PULLS TO SURFACE PLUGS
Start Job	06/07/2007 23:06							60FT, MOUSE AND RAT PLUGS
Pump Spacer 1	06/07/2007 23:09		2	40		10.0		LOAD AND CIRCULATE EACH SURFACE HOLE WITH H2O
Pump Cement	06/07/2007 23:19		2	12.03		10.0		45SK OF 13.5# SLURRY: 60FT-5.35BBL; RAT-4.01BBL; MOUSE-2.67BBL
End Job	06/08/2007 00:00							THANKS FOR CALLING HALLIBURTON... DAN AND CREW!

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 16 2007

CONSERVATION DIVISION  
WICHITA, KS

Sold To # : 302122

Ship To # : 2576845

Quote # :

Sales Order # : 5157244

SUMMIT Version: 7.20.130

Friday, June 08, 2007 12:48:00