

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33530  
Name: Reif Oil & Gas Company, LLC  
Address: P.O. Box 298  
City/State/Zip: Hoisington, Kansas 67544  
Purchaser: Sencrude  
Operator Contact Person: Don Reif  
Phone: (620) 786 5698  
Contractor Name: Royal Drilling, Inc.  
License: 33905  
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6-11-2007	6-20-2007	6-20-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25063-0000  
County: Barton  
NE SE NW Sec. 28 Twp. 17 S. R. 13  East  West  
1650 feet from S / (N) (circle one) Line of Section  
2310 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Wayne Well #: 4  
Field Name: Trapp  
Producing Formation: Arbuckle  
Elevation: Ground: 1957' Kelly Bushing: 1962'  
Total Depth: 3455' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 927 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content 36000 ppm Fluid volume 400 bbls  
Dewatering method used Allow to dry and backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*API - Dlg - 9/16/08*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 7-20-07

Subscribed and sworn to before me this 20th day of July,  
2007.

Notary Public: Eudora Reif  
Date Commission Expires: \_\_\_\_\_

**EUDORA REIF**  
Notary Public - State of Kansas  
My Appt. Expires 12-23-2008

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**  
**JUL 24 2007**

Operator Name: Reif Oil & Gas Company, LLC Lease Name: Wayne Well #: 4  
 Sec. 28 Twp. 17 S. R. 13  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;">None</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	10 5/8	8 5/8	23#	906	60/40Poz	210	Acon Blend
Long String	7 7/8	5 1/2	14#	3450	60/40Poz	200	18% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	3449	-	
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
7-30-07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	15		2	
				Gravity
				38.5

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval

*(If vented, Submit ACO-18.)*



Hoisington D.D. 1 3/4 North - East Into



**FIELD ORDER 16130**

Subject to Correction

Date <b>6-20-07</b>		Customer ID		Lease <b>Wayne</b>	Well # <b>4</b>	Legal <b>28-175-13W</b>
Casing <b>5 1/2 14"</b>		Casing Depth <b>3450</b>	TD <b>3455</b>	County <b>Barton</b>	State <b>KS</b>	Station <b>Pratt</b>
Depth <b>3455</b>		Formation		Shoe Joint <b>14.62</b>		
Job Type <b>CNW 5 1/2 L.S.</b>		Customer Representative		Treater <b>Steve Orlando</b>		
AFE Number		PO Number		Materials Received by <b>X [Signature]</b>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	150sk	60/40 POZ		1666.50
P	D203	25sk	60/40 POZ		267.75
P	C271	1329lb	Salt		332.25
P	C244	64lb	Cement Friction Reducer		384.00
P	C321	749lb	bilsonite		501.83
P	C302	500gal	Mud flush		430.00
P	F101	5ea	TriboLizer		371.00
P	F121	1ea	Basket		262.50
P	F171	1ea	J.R. Latch Down plug & Baffle		250.00
P	F274	1ea	Weatherford Cementing Shoe packer type		3133.00
P	E100	130mi	Heavy Vehicle Mileage		650.00
P	E101	65mi	Pickup mileage		195.00
P	E104	536tm	Bulk Delivery		858.00
P	E107	175sk	Cement Service Charge		262.50
P	R207	1ea	Cement pumper 3001-3500'		1596.00
P	R701	1ea	Cement Head Rental		250.00
P	E891	1ea	Service Supervisor		160.00

*Discounted price plus taxes*

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
JAN 18 2008  
CONSERVATION DIVISION  
TOPEKA, KS

9665.32

Taylor Printing, Inc. 620-672-3656