

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33530
Name: Reif Oil & Gas Co., LLC
Address: PO Box 298 250 S. Center
City/State/Zip: Hoisington, KS 67544
Purchaser: Eaglewing
Operator Contact Person: Donald J. Reif
Phone: (620) 786-5698
Contractor: Name: Sterling Drilling
License: 5142

Wellsite Geologist: Jim Musgrove
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-27-07 8-3-07 8-14-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25077-0000
County: Barton
SW NE NE Sec. 24 Twp 16 S. R. 13 East West
1210' feet from S / (circle one) Line of Section
1110' feet from (circle one) W Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Clarence Well #: 1
Field Name: Christians
Producing Formation: Arbuckle
Elevation: Ground: 1933 Kelly Bushing: 1942
Total Depth: 3414 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 456 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to Alt Dig - w/ 9/16/08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 58000 ppm Fluid volume 1000 bbls
Dewatering method used Allow to dry & Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 9-16-07
Subscribed and sworn to before me this 16th day of September,
20 07.

Notary Public: [Signature]
Date Commission Expires: _____
EUDORA REIF
Notary Public - State of Kansas
My Appt. Expires: 12-23-2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 18 2007

Operator Name: Reif Oil & Gas Co., LLC Lease Name: Clarence Well #: 1
 Sec. 24 Twp. 16 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Per Geologist Report

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 5/8	8 5/8	23#	456	60/40 Poz	300	2% cc
Long String	8 5/8	5 1/2	14#	3411	60/40 Poz	150	3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	NA			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)		
	NA	1250 Gals-	20% NE	3411 to 3417

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8 "	3400		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	12		NA	NA	

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



FIELD ORDER 16402

Subject to Correction

Date 7-28-07	Customer ID	Lease Clarence	Well # 1	Legal 24-165-13W
Reif Oil and Gas Company, LLC.		County Barton	State KS.	Station Pratt
C H A R G E	Depth	Formation	Shoe Joint 15 Ft.	
	Casing 8 7/8" 23 Lb.	Casing Depth 155 Ft.	TD 456 Ft.	Job Type C.M.W. - Surface
	Customer Representative Don Reif		Treater Clarence R. Messick	
AFE Number		PO Number		
Materials Received by X Don Reif				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	300sk.	60/40 Poz	\$	3,213.00
P	C310	774Lb.	Calcium Chloride	\$	774.00
P	F163	1ea.	Wooden Cement Plug	\$	88.90
P	E100	140mi	Heavy Vehicle Mileage, 1-Way	\$	700.00
P	E101	70mi	Pickup Mileage, 1-Way	\$	210.00
P	E104	903tm	Bulk Delivery	\$	1,444.80
P	E107	300sk	Cement Service Charge	\$	450.00
P	E891	1ea.	Service Supervisor	\$	150.00
P	R201	1ea.	Cement Pumper: 301Ft. To 500Ft.	\$	924.00
P	R701	1ea.	Cement Head Rental	\$	250.00
			Discounted Price =		\$ 6,891.95
			Plus taxes		

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KANSAS CORPORATION COMMISSION
JAN 18 2008
CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

FIELD ORDER 18469

Subject to Correction

Date 10-9-07	Customer ID	Lease CLARENCE	Well # 1	Legal 24-16-13
		County BARTON	State KS.	Station Pratt, KS
CHARGE	REF OIL & GAS	Depth 3410-26	Formation ARB	Shoe Joint
		Casing 5 1/2	Casing Depth 3410'	TD
		Customer Representative LDW	Treater (Signature)	Job Type ONW-SQ

AFE Number	PO Number	Materials Received by X <i>(Signature)</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D200	25 SK.	COMMON		376.25
P	D200	25 SK.	COMMON		376.25
P	C195	18 lb.	FLA-322		148.50
P	C244	6 lb.	CFR		36.00
P	E100	140 Mile	TRUCK MILEAGE		700.00
P	E101	70 Mile	PICKUP MILEAGE		210.00
P	E104	165 TM	BULK DELIVERY		263.20
P	E107	50 SK.	CEMENT SERVICE CHARGE		75.00
P	E891	1 EN.	SERVICE SUPERVISOR		150.00
P	R207	1 EN.	PUMP CHARGE		1596.00
P	R100	1 EN.	FLUETZE (MINUTOLI)		430.00

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JAN 18 2008

CONSERVATION DIVISION
WICHITA, KS