Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL September 1999

Form ACO-1
September 1999

Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: MARIAH ERPLORATION, LLC Address: PO BOX 1452 Gorden Services: PO BOX 1452 County: Chautrauoua Services: Services Service	Operator: License # 33866	API No. 15 - 15-019-26782-0000
Address: PO BOX 1492 SE_ON_NE_Soc_31_Twp_22_S_R_11_/East We circle one) Line of Section Portraker. CENTENNIAL ENERGY, LLC Operator Contact Person: JOHN PARKS Phone: (918	Name: _MARIAH EXPLORATION, LLC	
Section Composition Comp		
Purchaser. CENTENNIAL ENERGY, LLC Operator Contact Person. JOHN PARKS Operator Contact Person. JOHN PARKS Contractor: Name. JAMES DAVID DIXON License. 8736 Contractor: Name. JAMES DAVID DIXON License. 8736 Meditaic Geologist. DAVID BRIERLEY Designate Type of Completion: J. Naw Well Re-Entry Workover J. Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oil Well Info as follows: Deparator:		0.105
Pootsiges Calculated from Nearest Outside Section Corner: Pootsiges Calculated from Nearest Outside Section Corners outside Section Co		4050
Phone: (918) 287-2339 Correctors: Name: JAMES DAVID DIXON Lease Name: FLOYD '9's Well #: 1M Lease Name: FLOYD '9's Well Name: Designate Type of Completion: 1098 Kelly Bushing: Total Oppth: 242 Pug Back Total Depth: 242 Pug Back Total Depth: 242 Pug Back Total Depth: 242 Pug Back Total Completion Date or No. Depending	Operator Contact Person: JOHN PARKS	
Lease Name: JAMES DAVID DIXON Lease S736		
Field Name: BERLIN	Contractor: Name: JAMES DAVID DIXON	
Wellsite Geologist: DAVID BRIERLEY Designate Type of Completion: New Well Re-Entry Workover Gas ENHR SIGW Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Doperator: Despening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Despening Re-perf. Corv. to Enhr/SWD Plug Back Plug Back Total Depth: Despening Re-perf. Corv. to Enhr/SWD Plug Back Total Depth: Despening Re-perf. Corv. to Enhr/SWD Plug Back Total Depth: Docket No. Other (SWD or Enhr.?) Doket No. Other (SWD or Enhr.?) Doket No. Data Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichhita, Kansas 67202, within 120 days of the spud date, recompletion and the volume with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichhita, Kansas 67202, within 120 days of the spud date, recompletion of a well. Rule 82-3-1108, 82-3-107 appty. Information of side two of this form will be held confidentiality in excess of 12 months). One copy of Brivindinates and geologist well report shall be attached with this form. ALL CEMENTING TICKET'S MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement erein are complete and correct to the best of my knowledge. Submit CP-111 form with all temporarily abandoned wells. Submit CP-111 form with all temporarily abandoned wells. Submit CP-111 form with all temporarily abandoned wills. Submit CP-111 form with all temporarily abandoned wills. Submit CP-111 form with all temporarily abandoned wills and the statement erein are complete and correct to the bes		Field Name: BERLIN
Designate Type of Completion: New Well		
New Well Re-Entry Workover Gil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Dregrator: Well Name: Driginal Comp. Date: Original Total Depth: Depening Re-perf. Corv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date Docket No. Dual Completion Date Date Reached TD Completion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichia, Kansas 67202, within 120 days of the spud date, recompletion, workover or copyelesion of a well. Rule 82-3-130, 82-3-10e and 82-3-107 apply. Information of side two of this form will be held confidentiality in excess of 12 months). One copy of all wirelined spanning and over complete and correct to the best of my knowledge. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichia, Kansas 67202, within 120 days of the spud date, recompletely not the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement erein are complete and correct to the best of my knowledge. If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement erein are complete and correct to the best of my knowledge. If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement erein are complete and correct to the best of my knowledge. If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement erein are complete and correct to the best of my knowledge. If require		
Amount of Surface Pipe Set and Cemented at \$\frac{42}{2}\$ Fe Multiple Stage Cementing Collar Used? \$\frac{1}{2}\$ Ves \$\frac{1}{2}\$ Note (Core, WSW, Expl., Cathodic, etc) of tworkover/Re-entry: Old Well Into as follows: Operator: \$\frac{1}{2}\$ Ope		
Multiple Stage Cementing Collar Used? Dry	•	
Dry Other (Core, WSW, Expl., Cathodic, etc) If Yes, show depth set		
## Alternate II completion, cement circulated from 2313 If Alternate II completion, cement circulated from 2313 feet depth to Surface Surfa		
Departor:		i di
Driginal Comp. Date:Original Total Depth:	•	foot doub to Surface 80
Driginal Comp. Date:Original Total Depth:	•	Alta- Dla - 9/16/09 sx cmt.
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Other (SWD or Enhr.?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or convelsion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidentiality of a particle of a particl	•	Location of fluid disposal if hauled offsite:
December of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement erein are complete and correct to the best of my knowledge. December of Date Reached TD Completion Date or Recompletion Date or Recompleti	•	Operator Name:
Date Reached TD Completion Date County: Docket No.: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of provincing frequested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of an writeline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement erein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received		Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover of conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of properties of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of properties of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-107 apply. Info	02/03/2007	Quarter Sec Twp S. R
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Signature: OPERATIONS FOREMAN Date: 03/07/2007 0	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 in the structure of the structu
Date: 03/07/2007 Date: 03/07/2007 Date: 03/07/2007 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Wireline Log Received RECEIVED RECEIVED IN AND FOR Date: 03/07/2007 Wireline Log Received RECEIVED Geologist Report Received ANSAS CORPORATION COMM FOR Date: 03/07/2007 Wireline Log Received RECEIVED Geologist Report Received ANSAS CORPORATION COMM FOR Date: 03/07/2007 Wireline Log Received ANSAS CORPORATION COMM FOR Date: 03/07/2007 Wireline Log Received ANSAS CORPORATION COMM FOR Date: 03/07/2007 Wireline Log Received ANSAS CORPORATION COMM FOR Date: 03/07/2007 D		late the oil and gas industry have been fully complied with and the statements
ubscribed and sworn to before me this		KCC Office Use ONLY
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eate Commission Expires: CONSERVATION DIVISION	otary Public: 7 / Uluma & Yumey	OF ON MAR 1 2 2007
	ate Commission Expires:	4 *************************************
WIGHITA KS	****	WIGHITA, KS

Operator Name: MARI	AH EXPLORATI	ON, LLC		_ Lease Name	FLOYD "B"		Well #:1M	-····	
Sec. 31 Twp. 32	S. R. <u>11</u>	_	West	County: CHA					
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco Electric Wireline Logs	and closed, flowir	ng and shut-in p es if gas to surf	oressures, who	ether shut-in p g with final ch	ressure reached	d static level, hydr	ostatic pressu	res, bottom h	nole
Orill Stem Tests Taken (Attach Additional Si	heets)	Yes	✓ No		Log Forma	tion (Top), Depth	and Datum	Sar	mple
·			□No	Na	me		Тор	Dat	um
Cores Taken Yes		✓ No □ No	SE	SEE INCLUDED LOG COPIES					
ist All E. Logs Run: MICROLOG, C SIDEWALL NE				ON					
		Report all	CASING REG		New Used	ction, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Addit	
FRESH WATER PROTECTION	12-7/8"	8-5/8"	22	2.5	20'	50/50 POZ	10	NONE	
INJECTION	7-7/8"	5-1/2"	15	5.5	2313.80'	50/50 POZ	80	NONE	
Purpose:			:MENTING / So	QUEEZE RECOR		Percent Additives	S		
Shots Per Foot		ION RECORD - Footage of Each				acture, Shot, Cemen Amount and Kind of Ma		rd	Depth
)rigi	nal				
TUBING RECORD	Size	Set At	F	Packer At	Liner Run				
Date of First, Resumerd F	Production SWD or	Enhr. Pro	ducing Method			Yes No			
			Storing Method	Flowi	ng Pump	ning Gas Lit	ft Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas Mcf	Wa	ter (Bbls.	as-Oil Ratio	RECE!	ION COMM
Disposition of Gas	METHOD OF	COMPLETION		I	Production Inte	erval	IABION		2 2007
Vented Sold (If vented, Subn	Used on Lease		Open Hole Other <i>(Specify)</i> _	Perf.	Dually Comp.	Commingled _	C	ONSERVATIO	

Mariah Exploration LLC P.O. Box 1452 Pawhuska, Ok., 74056

WELL PROGNOSIS

OPERATOR:

Mariah Exploration LLC

WELL:

Floyd "B" #1-M

LOCATION:

NE1/4 31-32S-11E

Chautauqua County, KS.

3135' FSL, 1650' FEL

ELEVATION:

1098' Ground Datum

PROPOSED TOTAL DEPTH:

2364'

OBJECTIVE:

Arbuckle

COMPANY REPRESENTATIVES:

Chris Mauter

918-287-2339

Office

John Parks

719-661-1459 918-857-5873 Cell Cell

WELL-SITE GEOLOGIST:

Dave Brierley

918-287-1190

Home

918-645-4682

Cell

918-287-2194

Fax

RECEIVED KANSAS CORPORATION COMMISSION MAR 1 2 2007

CONSERVATION DIVISION WIGHTA, KS

Mariah Exploration LLC

Flovd "B" #1-M

Well Prognosis (continued):

DRILLING CONTRACTOR:

620-485-4010 620-647-3317

Dixon Drilling Company

620-485-5269

620-330-3313

Rig Phone Jim Dixon

Cell

Mike Dixon Cell

LOGGING COMPANIES:

Superior Well Service

918-885-2427

Fisher Wireline

918-885-6564

Osage Wireline

918-358-5155

Mike Mackey

918-430-4443

Cell

CEMENTING COMPANIES:

Tri-AM, Pawhuska

918-287-2934

Oklahoma Oilwell Cementing Co.

Cushing

918-225-3040

Consolidated

Bartlesvillle

918-338-0808

Dozer Service:

Don Kyler, Dozer

918-697-8357

Mud Program:

Sooner Mud Company

Hominy, Ok.

Paul Smith

918-885-2603

Mud up at 1400'

Have 35 vis. at 1400'

Note: Keep hole full at all times

Drilling Time: Have geolograph in operation from surface casing to total depth

Record drilling time 1150' to total depth

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MAR 1 2 2007

CONSERVATION DIVISION WIGHITA, KS

Mariah Exploration LLC Floyd "B" #1-M Well Prognosis (continued):

Samples:

Catch 10' samples 1000' to 1900'
Catch 5' samples 1900' to total depth
Check all samples for odor - record
odor on drilling chart, advise geologist
Tie 10' samples in even 100' bundles
Tie 5' samples in even 50' bundles

Call Depth:

Call wellsite geologist, Dave Brierley when drilling commences 918-287-1190 Home 918-645-4682 Cell

Casing Program:

8 5/8" surface casing to be set at 40'

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CONSERVATION DIVISION WICHITA, KS

Mariah Exploration LLC Floyd "B" #1-M Well Prognosis (continued):

Estimated Tops:	1098' ground datum
Calt Cand	1080
Salt Sand	1178
Hogshooter Lime	1208
Layton Sand Zone	1265
Lansing/KC	1323
Hushpuckney Shale	1335
Checkerboard Lime	1355
Lenapah Lime	1375
Wayside Sand Zone	1425
Altamont Lime	1460
Weiser Sand Zone	1550
Pawnee Lime	
Oswego Lime	1600
Summit Shale	1630
Mulky Shale	1647
Ŗase/Oswego	1664
Bevier Coal	1685
Verdigris Lime	1700
Çroweburg Coal	1704
Riverton Coal	1920
Mississippi Chat	1935
Top/Mississippi Lime	1943
Woodford	2250
Arbuckle	2264
Total Depth	2364

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 1 2 2007

CONSOLIDATED OIL WELL SERVICES, INC. 620-431-9210 OR 800-467-8676

AUTHORIZATION



TICKET NUMBER	N9168
LOCATION BY	e sommetimen a
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DAYANSAS CORPORATION COMMISSION

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