

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33866
Name: MARIAH EXPLORATION, LLC
Address: PO BOX 1452
City/State/Zip: PAWHUSKA, OK 74056
Purchaser: CENTENNIAL ENERGY, LLC
Operator Contact Person: JOHN PARKS
Phone: (918) 287-2339
Contractor: Name: JAMES DAVID DIXON
License: 8736
Wellsite Geologist: DAVID BRIERLEY

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>02/04/2007</u>	<u>02/07/2007</u>	<u>02/09/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-019-26782-0000
County: CHAUTAUQUA
SE SW NE _____ Sec. 31 Twp. 32 S. R. 11 East West
3135 feet from (S) N (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: FLOYD "B" Well #: 1M
Field Name: BERLIN

Producing Formation: ARBUCKLE
Elevation: Ground: 1098 Kelly Bushing: _____
Total Depth: 2442 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2313
feet depth to Surface Alt 2 - Dlg - w/ 80 _____ sx cmt.
9/16/08

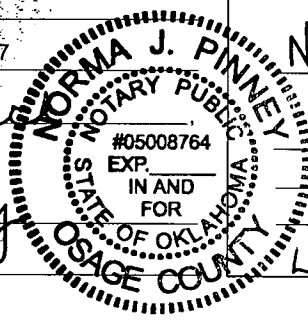
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months, if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: OPERATIONS FOREMAN Date: 03/07/2007

Subscribed and sworn to before me this 7 day of March
07
Notary Public: Norma J. Pinney
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received _____
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____
Logs to UIC

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: MARIAH EXPLORATION, LLC Lease Name: FLOYD "B" Well #: 1M
 Sec. 31 Twp. 32 S. R. 11 East West County: CHAUTAUQUA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE INCLUDED LOG COPIES

List All E. Logs Run:

**MICROLOG, COMPENSATION DENSITY
 SIDEWALL NEUTRON LOG, DUAL INDUCTION**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
FRESH WATER PROTECTION	12-7/8"	8-5/8"	22.5	20'	50/50 POZ	10	NONE
INJECTION	7-7/8"	5-1/2"	15.5	2313.80'	50/50 POZ	80	NONE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

Original

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio

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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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 WICHITA, KS

Mariah Exploration LLC
P.O. Box 1452
Pawhuska, Ok., 74056

WELL PROGNOSIS

OPERATOR: Mariah Exploration LLC
WELL: Floyd "B" #1-M
LOCATION: NE¼ 31-32S-11E
Chautauqua County, KS.
3135' FSL, 1650' FEL
ELEVATION: 1098' Ground Datum
PROPOSED TOTAL DEPTH: 2364'
OBJECTIVE: Arbuckle

COMPANY REPRESENTATIVES:

Chris Mauter	918-287-2339	Office
	719-661-1459	Cell
John Parks	918-857-5873	Cell

WELL-SITE GEOLOGIST:

Dave Brierley	918-287-1190	Home
	918-645-4682	Cell
	918-287-2194	Fax

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Mariah Exploration LLC
Floyd "B" #1-M
Well Prognosis (continued):

DRILLING CONTRACTOR:	620-485-4010	Rig Phone
Dixon Drilling Company	620-647-3317	Jim Dixon
	620-485-5269	Cell
	620-330-3313	Mike Dixon Cell

LOGGING COMPANIES:		
Superior Well Service	918-885-2427	
Fisher Wireline	918-885-6564	
Osage Wireline	918-358-5155	
Mike Mackey	918-430-4443	Cell

CEMENTING COMPANIES:	
Tri-AM, Pawhuska	918-287-2934

Oklahoma Oilwell Cementing Co. Cushing	918-225-3040
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Consolidated Bartlesville	918-338-0808
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Dozer Service: Don Kyler, Dozer	918-697-8357
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Mud Program: Sooner Mud Company Hominy, Ok. Paul Smith	918-885-2603
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Mud up at 1400'
Have 35 vis. at 1400'

Note: Keep hole full at all times

Drilling Time: Have geolograph in operation from surface casing to total depth
Record drilling time 1150' to total depth

Mariah Exploration LLC
Floyd "B" #1-M
Well Prognosis (continued):

Samples:

Catch 10' samples 1000' to 1900'
Catch 5' samples 1900' to total depth
Check all samples for odor - record
odor on drilling chart, advise geologist
Tie 10' samples in even 100' bundles
Tie 5' samples in even 50' bundles

Call Depth:

Call wellsite geologist, Dave Brierley
when drilling commences
918-287-1190 Home
918-645-4682 Cell

Casing Program:

8 5/8" surface casing to be set at 40'

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Mariah Exploration LLC
Floyd "B" #1-M
Well Prognosis (continued):

Estimated Tops: 1098' ground datum

Salt Sand	1080
Hogshooter Lime	1178
Layton Sand Zone	1208
Lansing/KC	1265
Hushpuckney Shale	1323
Checkerboard Lime	1335
Lenapah Lime	1355
Wayside Sand Zone	1375
Altamont Lime	1425
Weiser Sand Zone	1460
Pawnee Lime	1550
Oswego Lime	1600
Summit Shale	1630
Mulky Shale	1647
Base/Oswego	1664
Bevier Coal	1685
Verdigris Lime	1700
Croweburg Coal	1704
Riverton Coal	1920
Mississippi Chat	1935
Top/Mississippi Lime	1943
Woodford	2250
Arbuckle	2264
Total Depth	2364

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 09168

Copy

LOCATION EV

FOREMAN Jeff Graham

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-24-07		Floyd B. # 1m	33	32	11	Chaut. KS
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			418	Chawney		
CITY			402/764	Byron H.		
STATE			407	Kennep		
ZIP CODE			462	Andy		

JOB TYPE L5 HOLE SIZE 7 1/8 HOLE DEPTH 2402 CASING SIZE & WEIGHT 5 1/2 15.5 #
 CASING DEPTH 2314 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5/13.8 SLURRY VOL _____ WATER gal/ck _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 55.1 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 25 BBL H₂O mud flush + est. circ - pumped 300 sx pozium cement w/ 5 # 6 in 5% salt, 2% gel, 4% p.s. followed by 80 sx thick set cement - shut down - washed out - pump - dropped plug - displaced to 70' PSA -
circ. cmf. to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTRING		840.00
5406	50 m	MILEAGE		165.00
5407A	9.49 ton	BULK TRK # 402		521.95
5407A	9.29 ton	BULK TRK # 407		508.75
5501C	6 HR	TRANSPORT		600.00
1131	300 sx	Cement 40% sac		2970.00
1126A	80 sx	Cement - thick set		1222.00
1110	1900 #	GILSONITE	X	912.00
1111	750 #	SALT	X	225.00
1118B	600 #	GEL	X	90.00
1107A	240 #	pheno seal	X	252.00
1123	5000 GAL	City H ₂ O	X	64.00
4406	1 ea	5 1/2 rubber plug	X	56.00
5402	2314	FOOTAGE		416.52
		SALES TAX		305.57

AUTHORIZATION _____ TITLE _____ DATE _____ ESTIMATED TOTAL RECEIVED 979

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