

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten initials and date: KCC, 9/2/08*

*26899*

Operator: License # 3591  
 Name: C&E Oil  
 Address: 422 Elm Moline, Ks 67353  
 City/State/Zip: \_\_\_\_\_  
 Purchaser: Plain Marketing  
 Operator Contact Person: Ed Triboulet  
 Phone: ( 620 ) 647-3601  
 Contractor: Name: C&G Drilling  
 License: 32701  
 Wellsite Geologist: Joe Baker  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

06/16/08	06/19/08	06/19/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-28899-00-00  
 County: CO CHANTAUQUA  
 NW SE SW NE Sec. 14 Twp. 32 S. R. 10  East  West  
3245 feet from S / N (circle one) Line of Section  
1830 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: McNee D Well #: 3  
 Field Name: Oliver  
 Producing Formation: Mississippi  
 Elevation: Ground: 1072 Kelly Bushing: 1078  
 Total Depth: 2107 Plug Back Total Depth: 1  
 Amount of Surface Pipe Set and Cemented at 40 ft Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *P+A AIT I NOL 9-16-08*  
 (Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used Hauled  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: C&E Oil  
 Lease Name: Jacot License No.: 3591  
 Quarter SE4 Sec. \_\_\_\_\_ Twp. 32S S. R. 10  East  West  
 County: CO Docket No.: E 28115

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ed Triboulet  
 Title: President Date: 9-2-8  
 Subscribed and sworn to before me this 2nd day of September  
2008  
 Notary Public: Cindy L. Slinkard  
 Date Commission Expires: \_\_\_\_\_

**CINDY L. SLINKARD**  
 Notary Public - State of Kansas  
 My Appt. Expires 1-9-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 04 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: C&E Oil Lease Name: McNee D Well #: 3  
 Sec. 14 Twp. 32 S. R. 10  East  West County: CQ

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee</td> <td>1602</td> <td>(-524)</td> </tr> <tr> <td>Ft Scott</td> <td>1652</td> <td>(-574)</td> </tr> <tr> <td>Cherokee</td> <td>1693</td> <td>(-615)</td> </tr> <tr> <td>Mississippi</td> <td>1980</td> <td>(902)</td> </tr> </table>	Name	Top	Datum	Pawnee	1602	(-524)	Ft Scott	1652	(-574)	Cherokee	1693	(-615)	Mississippi	1980	(902)
Name	Top	Datum														
Pawnee	1602	(-524)														
Ft Scott	1652	(-574)														
Cherokee	1693	(-615)														
Mississippi	1980	(902)														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	40	Class A	35	Catz 3% Gel 2 %

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Plug Well <u>3</u>	15 sks <u>1995</u>		
<u>2</u>	15 sks <u>1180</u>		
<u>1</u>	245 sks <u>550 to surface</u>		
	15 sks <u>Rathole</u>		

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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



NSOLIDATED OIL WELL SERVICES, *Inc*  
 P.O. BOX 884, CHANUTE, KS 66720  
 785-431-9210 OR 800-467-8676



TICKET NUMBER 14106  
 LOCATION Eureka, KS  
 FOREMAN Ed Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
-17-08	2092	MCNEE-0-103				CO
CUSTOMER			TRUCK #		DRIVER	
2+E oil			463		Shannon	
MAILING ADDRESS			439		Calin	
Box 182						
CITY			STATE		ZIP CODE	
Moline			KS		69353	

B TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 42' CASING SIZE & WEIGHT 8 5/8  
 Casing Depth 40' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 Casing Weight \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 Displacement 2 bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

MARKS: Safety meeting - Break circulation w/ 10 bbl water  
mix 35 sks cement, Displace with 2 bbl water, Good cement Returns  
Close casing in. Job complete Rig down.

*Thank you  
 Ed, Shannon, Calin*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	40	MILEAGE	3.65	146.00
11045	35 SKS	CLASS A cement	13.50	472.50
1102	90'	Cas 3 1/2	.75	67.50
1170	65'	Gel 2 3/4	.17	11.05
BH07		Ton mileage / Bulk Truck	11.10	315.00
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SEP 04 2008				
CONSERVATION DIVISION WICHITA, KS				
			Subtotal	1331.05
			SALES TAX	34.75
			ESTIMATED TOTAL	1365.80

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