

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Road
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Coffeyville Resources
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: company tools
License: 32710

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01/11/07</u>	<u>01/20/07</u>	<u>03/09/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22262-00-00
County: Coffey
SW - SW - NW - NW Sec. 31 Twp. 22 S. R. 16 East West
4125 feet from (S) / N (circle one) Line of Section
5115 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: France Well #: 7-06
Field Name: LeRoy

Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: _____
Total Depth: 1180 Plug Back Total Depth: 1175
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 40
feet depth to surface w/ 10 _____ sx cmt.
ALT 2 - Dig - 9/16/08

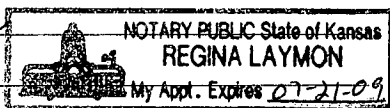
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon
Title: Owner Date: 03/20/07
Subscribed and sworn to before me this 20th day of March

2007
Notary Public: Regina Laymon
Date Commission Expires: 07-21-09



KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 22 2007

Operator Name: Laymon Oil II, LLC Lease Name: France Well #: 7-06
 Sec. 31 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 5/8"	8 5/8"	24#	40'	common	10	
Production	6"	2 7/8"	6.7#	1175'	common	195	50/50 poz mix
Tubing		1"	1.8#	1101'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
2	1075 - 1085	75 gal 15%HCL Acid, frac w/80 sks sand	1075-1085

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 03/15/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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CONSERVATION DIVISION
WICHITA, KS

Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

France #7-06
API: 15-031-22262
Spud Date: 01/11/07
Comp Date: 01/20/07
31/22/16 CF CO

Formation	From	To
Soil & Clay	0	19
Shale	19	102
Lime	102	105
Lime & Shale	105	711
Lime	711	739
Big Shale	739	905
Lime & Shale	905	1079
Sand upper	1079	1090
Shale	1090	1117
Cap Rock	1117	1118
Sandy Shale	1118	1126
Shale	1126	1180
Total Depth		1080

Set 40' of 8 5/8" surface, cemented w/10 sks.
Ran 1175' of 2 7/8" pipe.
Seating nipple @ 1076'.

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CONSERVATION DIVISION
WICHITA, KS

THE NEW KEEIN LUMBER COMPANY
 201 W. MADISON
 P.O. BOX 805
 IOLA, KS 66749
 PHONE: (620) 365-2201

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
3447				NET 10TH OF MONTH SE		9/25/06	10:18

LAYMON OIL IT
 1938 SQUIRREL RD
 NEOSHO FALLS KS 66758

S
H
I
P
T
O

DOCH 78208

 * INVOICE *

TAX : 001 IOLAL IOLA

QUANTITY SHIPPED	QUANTITY ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
75		BA	PC	PORTLAND CEMENT		75	7.99 /EA	599.25
50		BA	80FA	FLY ASH 80W		50	3.85 /EA	192.50
1		BA	DELIVERY	DELIVERY CHARGE		1	10.00 /EA	10.00

** AMOUNT CHARGED TO STORE ACCOUNT ** 860.28 TAXABLE 801.75
 NON-TAXABLE 0.00
 SUBTOTAL 801.75

X
 RECEIVED BY

TAX AMOUNT 58.53
 TOTAL AMOUNT 860.28 *FT 1101.26*

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 22 2007
 CONSERVATION DIVISION
 WICHITA, KS

FED ID # [REDACTED]
 Shop # (620) 437-2661
 Cellular # (620) 437-7582
 Office # (316) 685-5908
 Office Fax # (316) 685-5926

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

MC ID # 165290

Shop Address: Route 1
 Madison, KS 66860

Customer:
 LAYMON OIL COMPANY
 1998 SQUIRREL RD.
 NEOSHO FALLS, KS 66758

Invoice Date 2/12/2007
 Invoice # 7725
 Lease Name FRANCE
 Well # 7 - 06
 County: COFFEY

Date	Description	Hrs/Qty	Rate	Total
2/6/2007	Drove to location, rigged up and cemented longstring per attached Service ticket #T1755.			
	50/50 Poz Mix cement	195.00	6.73	1,312.35T
	Gel 2%	300.00	0.18	54.00T
	Gel flush	200.00	0.18	36.00T
	2 7/8" Top Rubber Plug	1.00	15.00	15.00T
	Bulk truck mileage	1.00	228.00	228.00
	Pump Charge	1.00	700.00	700.00
	Pump truck mileage - N/C			
	Less discount	-1.00	242.05	-242.05
	PAID WITH CHECK #13937			

Sales Tax (5.3%) \$75.12
Total \$2,178.42

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

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 KANSAS CORPORATION COMMISSION
 MAR 22 2007
 CONSERVATION DIVISION
 WICHITA, KS