

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ICW
9/12/08

Operator: License # 6298
Name: JERRY L VICKERS
Address: BOX 7
City/State/Zip: WELLSVILLE KS 66092
Purchaser: PLAINS
Operator Contact Person: JERRY L VICKERS
Phone: (785) 883-2171
Contractor: Name: HUGHES DRILLING CO
License: 5682
Wellsite Geologist: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____ Temp. Abd. _____
_____ Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>08-08-08</u>	<u>081108</u>	<u>081108</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25374-0000
County: FRANKLIN
SW NE NW SW Sec. 31 Twp. 16 S. R. 21 East West
2200 feet from S (circle one) Line of Section
875 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: VICKERS Well #: V-2
Field Name: PAOLA-RANTOUL
Producing Formation: SQUIRREL
Elevation: Ground: N/A Kelly Bushing: _____
Total Depth: 720 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21.9 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21.9
feet depth to 0 w/ 8 sx cmt.

Drilling Fluid Management Plan AH II NCR
(Data must be collected from the Reserve Pit) 9-16-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: OWNER Date: 9-2-08
Subscribed and sworn to before me this 2nd day of September
20 08
Notary Public: [Signature]

December 03, 2009



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 04 2008

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 484, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16236
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
8/11/08	8504	Vickers # V-2	31	16	21	FR																				
CUSTOMER Jerry Vickers																										
MAILING ADDRESS Box 7																										
CITY Wellsville		STATE KS	ZIP CODE 66092																							
<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>506</td> <td>Fred</td> <td></td> <td></td> </tr> <tr> <td>495</td> <td>Brett</td> <td></td> <td></td> </tr> <tr> <td>370</td> <td>Casey</td> <td></td> <td></td> </tr> <tr> <td>237</td> <td>Chuck</td> <td></td> <td></td> </tr> </tbody> </table>							TRUCK #	DRIVER	TRUCK #	DRIVER	506	Fred			495	Brett			370	Casey			237	Chuck		
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JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 720' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 692' DRILL PIPE _____ TUBING Bath @ 691' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 4.02 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 B PM

REMARKS: Chuck casing depth w/ wireline. Mix Pump 100# Premium Gel
Flush. Mix Pump 110 SKS 50/50 for Mix Cement w/ 2 1/2
Gel Cement to surface. Flush pump & lines clean.
Displace 2 1/2" Rubber plug to casing TD w/ 4 1/2 BBLs
Fresh water. Pressure to 600 PSI. Shut in Casing

Hughes Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	925.00
5406	15 mi	MILEAGE Pump Truck	495	5475.00
5407	Minimum	Ton Mileage	237	315.00
5502c	2 hrs	RO Vac	370	200.00
1124	109 SKS	50/50 for Mix Cement		1062.75
1118B	28.3 #	Premium Gel		48.4
4402	1	2 1/2" Rubber Plug		23.00
Sub Total				2628.61
Tax @ 6.8%				77.10

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 04 2008
 CONSERVATION DIVISION
 WICHITA, KS

SALES TAX ESTIMATE TOTAL 2705.71
 DATE _____

AUTHORIZATION [Signature]

TITLE 224687

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CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
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MAILING ADDRESS	495	Brett		
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CITY	237	Chuck		
Wellsville				
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		SEP 04 2008		
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AUTHORIZATION Jerry Vickers

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