

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33858
 Name: J & J Operating, LLC - NOW Enerjex Kansas Inc.
 Address: 10380 W. 179th St.
 City/State/Zip: Bucyrus, KS 66013
 Purchaser: Plains Marketing, L.P.
 Operator Contact Person: Jim Loeffelbein
 Phone: (913) 851-5825
 Contractor: Name: John E. Leis
 License: 32079
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|------------------|---|
| <u>7/7/2006</u> | <u>7/11/2006</u> | <u>8/7/2006</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 091 - 23,098 - 00 - 00
 County: Johnson
W/2 NW NE NE Sec. 8 Twp. 14 S. R. 22 East West
330 feet from S N (circle one) Line of Section
1155 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Voights Well #: 37
 Field Name: South Kill Creek
 Producing Formation: Bartlesville
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 873' Plug Back Total Depth: 865'
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 873'
 feet depth to Surface w/ 106 _____ sx cmt.
Alt 2-Dlg - 9/16/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____
 Quarter _____ Sec. _____ Twp. 14 S. R. 22 East West
 County: _____
 Docket No.: _____
**RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 14 2007
 CONSERVATION DIVISION
 WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: member Date: 3.6.2007
 Subscribed and sworn to before me this 6th day of MARCH
20 07
 Notary Public: [Signature]
 Date Commission Expires: 2/18/2008

Maureen Elton
 Notary Public State of Kansas
 My Appt Expires 2/18/08 logs to UIC

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: J & J Operating, LLC Lease Name: Voights Well #: 37
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached Log |
|--|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 10 5/8" | 7" | | 22' | Portland | 20 | Done by Driller |
| Production | 5 5/8" | 2 7/8" | | 865' | 50/50 poz | 106 | Flo Seal, 2% gel |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-----------|
| 2 SPF | 819' - 825' | 15% HCL 200 gal. | 819 - 825 |
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| | | | |

| | | | | |
|--|---|---------|-------------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. Waiting on Permit | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-1B.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08742
LOCATION Attawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|------------|--------------------|-------------------------------|----------|-------|--------|
| 7-11-06 | 6267 | Vaights #37 | 8 | 14 | 22 | Jo |
| CUSTOMER <u>Petrol Oil & Gas Inc</u> | | | TRUCK # DRIVER TRUCK # DRIVER | | | |
| MAILING ADDRESS <u>P.O. Box 1404</u> | | | 506 | Fred | | |
| CITY STATE ZIP CODE <u>Independence KS 67301</u> | | | 164 | Ric Arb | | |
| | | | 370 | Rad Bass | | |
| | | | 122 | Kan Ham | | |

JOB TYPE Long string HOLE SIZE 5 9/8 HOLE DEPTH 874' CASING SIZE & WEIGHT 2 7/8" EUE
CASING DEPTH 863' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
DISPLACEMENT 5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.3 PM

REMARKS: Establish Circulation. Mix Pump 200 # Premium Gel
Flush Mix Pump 110 SKS 50/50 Por Mix Cement
270 Gal 1/4" Flo Seal per SK. Cement to Surface. Flush
Pump & lines clean Displace 2 7/8" rubber plug to casing
TD, pressure to 600 # PSI. Shot in casing.

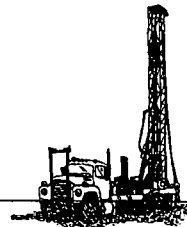
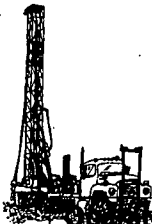
Mix: Mix Gel + Cement w/ Biocide Treated Water.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|-----------------------------------|-------------------|------------------------------------|------------------|--------------------|
| 5401 | 1 | PUMP CHARGE Cement Pump | 164 | 800 ⁰⁰ |
| 5406 | 35 mi | MILEAGE Pump Truck | 164 | 110 ²⁵ |
| 5407 | Minimum | Tax Mileage | 122 | 275 ⁰⁰ |
| 5502C | 2 1/2 hrs | 80 BBL Vac Truck | 370 | 225 ⁰⁰ |
| 1124 | 106 SKS | 50/50 Por Mix Cement | | 938 ¹⁰ |
| 1118B | 385 # | Premium Gel | 53 ⁹⁰ | 1538 ⁰⁰ |
| 1107 | 28 # | Flo Seal | | 50 ⁴⁰ |
| 4402 | 1 | 2 7/8" Rubber Plug | | 20 ⁰⁰ |
| 1205 | 1 Gal | Super Sweet (Biocide) | | 25 ⁵⁵ |
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| MAR 14 2007 | | | | |
| CONSERVATION DIVISION WICHITA, KS | | | | |
| Sub Total | | | | 2498 ⁰⁰ |
| Tax @ 6.4% | | | | 69.62 |
| SALES TAX ESTIMATE TOTAL | | | | 2567.62 |

AUTHORIZATION _____ TITLE Watt 206882 DATE _____

LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



| | |
|---------------------------------------|---|
| Operator License # : 33247 | API : 091-23098-0000 |
| Operator: Petrol Oil and Gas, Inc | Lease Name: Voigts |
| Address: PO Box 447 Waverly, KS 66871 | Well # : 37 |
| Phone # : (785) 248-1080 | Spud Date: 07-07-06 Completed: 07-11-06 |
| Contractor License # : 32079 | Location: NW-SE-NE of 8-14-22E |
| T.D. : 873 T.D. of Pipe: 863 | 330 Ft from North Line |
| Surface Pipe Size: 7" Depth: 22' | 165 Ft from East Line |
| Kind of Well: Injection | County: Johnson |

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MAR 14 2007

LOG

CONSERVATION DIVISION
WICHITA, KS

| Thickness | Strata | From | To | Thickness | Strata | From | To |
|-----------|-------------------|------|-----|-----------|-------------|------|-----|
| 9 | Soil and Clay | 0 | 9 | 4 | Lime | 574 | 578 |
| 9 | Lime | 9 | 18 | 3 | Shale | 578 | 581 |
| 5 | Shale | 18 | 23 | 13 | Lime | 581 | 594 |
| 2 | Coal | 23 | 25 | 5 | Shale | 594 | 599 |
| 3 | Shale | 25 | 28 | 4 | Red Shale | 599 | 603 |
| 9 | Lime | 28 | 37 | 17 | Shale | 603 | 620 |
| 44 | Shale | 37 | 81 | 7 | Lime | 620 | 627 |
| 70 | Lime | 81 | 151 | 6 | Shale | 627 | 633 |
| 41 | Shale | 151 | 192 | 46 | Sandy Shale | 633 | 687 |
| 7 | Lime | 192 | 199 | 2 | Lime | 687 | 689 |
| 3 | Dark Shale | 199 | 202 | 10 | Shale | 689 | 699 |
| 2 | Lime | 202 | 204 | 2 | Soft Lime | 699 | 701 |
| 11 | Shale | 204 | 215 | 4 | Shale | 701 | 705 |
| 26 | Lime | 215 | 241 | 5 | Sand | 705 | 710 |
| 27 | Shale | 241 | 268 | 18 | Shale | 710 | 728 |
| 2 | Lime | 268 | 270 | 1 | Lime | 728 | 729 |
| 4 | Shale | 270 | 274 | 2 | Black Shale | 729 | 731 |
| 33 | Lime | 274 | 307 | 6 | Sandy Shale | 731 | 737 |
| 7 | Shale | 307 | 314 | 3 | Lime | 737 | 740 |
| 25 | Lime | 314 | 339 | 17 | Sandy Shale | 740 | 757 |
| 2 | Grey Shale | 339 | 341 | 4 | Broken Lime | 757 | 761 |
| 1 | Coal | 341 | 342 | 13 | Shale | 761 | 774 |
| 15 | Lime | 342 | 357 | 3 | Lime | 774 | 777 |
| 165 | Big Shale | 357 | 522 | 9 | Sandy Shale | 777 | 786 |
| 2 | Lime | 522 | 524 | 9 | Shale | 786 | 795 |
| 2 | Sandy Shale | 524 | 526 | 2 | Black Shale | 795 | 797 |
| 6 | Green Sandy Shale | 526 | 532 | 5 | Shale | 797 | 802 |
| 4 | Lime | 532 | 536 | 4 | White Shale | 802 | 806 |
| 2 | Shale | 536 | 538 | 12 | Grey Shale | 806 | 818 |
| 1 | Lime | 538 | 539 | 3 | White Shale | 818 | 821 |
| 8 | Shale | 539 | 547 | 4 | Oil Sand | 821 | 825 |
| 4 | Lime | 547 | 551 | 1 | White Shale | 825 | 826 |
| 23 | Shale | 551 | 574 | 47 | Sandy Shale | 826 | 873 |