

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6142
 Name: Town Oil Company, Inc.
 Address: 16205 W. 287th St.
 City/State/Zip: Paola, Kansas 66071
 Purchaser: CMT
 Operator Contact Person: Lester Town
 Phone: (913) 294-2125
 Contractor: Name: Company Tools
 License: 6142
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

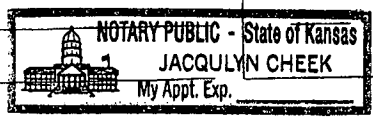
<u>2-20-07</u>	<u>2-23-07</u>	<u>5-1-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28352-0000
 County: Miami
NE-SE-SE-NW Sec. 17 Twp. 16 S. R. 24 East West
3165 feet from (S) N (circle one) Line of Section
2835 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Barkis Well #: 4-A
 Field Name: Big Lake Field
 Producing Formation: Bartlesville
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 722 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 21 720
 feet depth to surface w/ 8 1/2 sx cmt.
Alt 2 - Dig - 9/16/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1500-3000 ppm Fluid volume 80 bbls
 Dewatering method used Used on lease
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lester Town
 Title: Agent Date: 6-11-07
 Subscribed and sworn to before me this 11th day of June
 20 07
 Notary Public: Jacquelyn Cheek
 Date Commission Expires: 9-12-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 15 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Town Oil Company, Inc. Lease Name: Barkis Well #: 4-A
 Sec. 17 Twp. 16 S. R. 24 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED COPY	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	6 1/4		21	Portland	3	
Completion	5 5/8	2 7/8		722	Portland	120	50/50 Poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots-Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	669-679		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First. Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

METHOD OF COMPLETION				Production Interval			
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled	_____
(If vented, Submit ACO-18.)				<input type="checkbox"/> Other (Specify) _____			

Miami County, KS
 Well: Barkis # 4-A
 Lease Owner: Town Oil

Commenced Spudding:
 2/20/07

WELL LOG

Thickness of Strata	Formation	Total Depth
3	Dirt	3
3	Rock	6
1	Sandstone	7
11	shale	18
1	lime	19
56	shle	75
8	lime	83
5	shale	88
37	lime	125
18	shale	143
11	lime	154
16	shale	170
3	redbed	173
8	shale/shells	181
4	lime	185
13	shale/slate	198
1	lime	199
25	shale	224
11	lime	235
16	shale	251
25	lime	276
5	shale/slate	281
21	lime	302
6	shale/slate	308
2	lime	310
6	shale	316
9	lime	325
6	shale	331
2	shale/shells	333
6	shale	339
3	sand	342
15	shale	357
25	sandy shale	382
64	shale	446
7	sand	453
3	shale/shells	456
20	shale	476
5	slate	481
13	shale	494

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 15 2007
 CONSERVATION DIVISION
 WICHITA, KS

Miami County, KS
Well: Barkis # 4-A
Lease Owner: Town Oil

Commenced Spudding:
2/20/07

1	shale/shells	495
23	sandy shale	518
12	lime	530
6	shale/slate	536
9	lime	545
18	sandy shale	563
4	lime	567
2	shale	569
2	slate	571
6	sandy shale	577
5	lime	582
7	shale	589
8	lime	597
9	shale	606
1	lime	607
5	shale/slate	612
6	lime/shells	618
7	shale	625
1	lime	626
8	shale/slate	634
32	shale	666
Perf. 13	sand	679
11	shale	690
2	sand	692
4	shale	696
3	sand	699
11	shale/slate	710
12	shale/shells	TD 722

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 15 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 212070

Invoice Date: 02/28/2007 Terms: 0/30,n/30 Page 1

TOWN OIL COMPANY
16205 W. 287 STREET
PAOLA KS 66071
(785)294-2125

BARKIS 4A
15339
02-22-07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	118.00	8.8500	1044.30
1118B	PREMIUM GEL / BENTONITE	302.00	.1500	45.30
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
122 TON MILEAGE DELIVERY	1.00	285.00	285.00
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	35.00	3.30	115.50

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 15 2007

CONSERVATION DIVISION
WICHITA, KS

Parts:	1109.60	Freight:	.00	Tax:	72.68	AR	2422.78
Labor:	.00	Misc:	.00	Total:	2422.78		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15339
 LOCATION Ottawa KS.
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-22-07	7823	Barkis # 4A.	17	76	24	M1
CUSTOMER Town Oil Co.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 16205 W 287 th			506	Fred		
CITY Paola			164	Rick		
STATE KS			122	Mark		
ZIP CODE 66071						

JOB TYPE Long string HOLE SIZE 6" HOLE DEPTH 720' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 720' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Rubber
 DISPLACEMENT 4.2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 48 RPM

REMARKS: Check casing depth w/wireline. Establish circulation
Mix Pump 100# Premium Gels Flush. Mix Pump 120 sks
50/50 Por mix Cement w/2% Gel. Cement to Surface.
Flush pump + lines clean. Displace 2 1/2" rubber plug to
Pin in casing TD. w/4.2 BBL Fresh water. Pressure to
600# PSI. Shut in casing.

Rig Supplied Water
Tours Drilling
Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		840 ⁰⁰
5406	35 mi	MILEAGE Pump Truck 164		115 ⁵⁰
5407	Maximum	Ton Mileage 122		285 ⁰⁰
1124	118 SKS	50/50 Por Mix Cement		1044 ³⁰
1118B	302#	Premium Gels		45 ³⁰
4402	1	2 1/2" Rubber Plug		20 ⁰⁰
		Sub Total		2350 ¹⁰
		Tax @ 6.55% RECEIVED		72.68
		KANSAS CORPORATION COMMISSION		
		JUN 15 2007		
		CONSERVATION DIVISION WICHITA, KS		
		SALES TAX		
		ESTIMATED TOTAL		2422.78

AUTHORIZATION _____ TITLE _____ DATE _____

212070