

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9232  
Name: Timberline Oil & Gas Corporation  
Address: 4000 Penrose Place  
City/State/Zip: Rapid City, SD 57702  
Purchaser: NCRA  
Operator Contact Person: Brant C. Grote  
Phone: (605) 341-3400  
Contractor: Name: Fossil Drilling, Inc.  
License: 33610  
Wellsite Geologist: Roy Knappe, Jr.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11/24/06 12/1/06 12/28/06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 151-22250 0000  
County: Pratt  
70 W of  
NE - SW SW Sec. 29 Twp. 26 S. R. 12  East  West  
990 feet from (S) / N (circle one) Line of Section  
4360 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Stueder A Well #: 9  
Field Name: Iuka Carmi  
Producing Formation: Simpson  
Elevation: Ground: 1910 Kelly Bushing: 1919  
Total Depth: 4317 Plug Back Total Depth: 4227  
Amount of Surface Pipe Set and Cemented at 8 its 322 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to Alt I - Dig w/ 9/16/08 \_\_\_\_\_ sx cm.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 2/28/07  
Subscribed and sworn to before me this 28 day of February, 2007  
Notary Public: TRUDY K. SCHREINER  
State of South Dakota  
Date Commission Expires: 5/31/07

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAR 05 2007**

Operator Name: Timberline Oil & Gas Corporation Lease Name: Stueder A Well #: 9

Sec. 29 Twp. 26 S. R. 12 East West County: Pratt

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Name	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Heebner	3502	-1583
Mississippi	4092	-2173
Simpson	4185	-2266

List All E. Logs Run:  
 Dual Induction  
 Compensated Density Neutron

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	322'		550	
Production	7 7/8	5 1/2	15.5#	4315'	60/40	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4190-98	1000g MCA	
		Frac 20,000# sand, 488 bbl 25# linear gel	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	4212		Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
12/29/06	Flowing <input type="checkbox"/> <u>Pumping</u> Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4	10	50	2500	38

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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KCC WICHITA

# ALLIED CEMENTING CO., INC. 23460

Federal Tax I.D.# 4

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Mud Lodge

DATE <u>11-25-06</u>	SEC. <u>29</u>	TWP. <u>26s</u>	RANGE <u>12w</u>	CALLED OUT <u>7:00pm</u>	ON LOCATION <u>8:45pm</u>	JOB START <u>1:00am</u>	JOB FINISH <u>5:00am</u>
LEASE <u>Stender</u>			WELL # <u>A-9</u>	LOCATION <u>Tukoa 1E 1n</u>		COUNTY <u>Pratt</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)			3 1/4 E N into				

CONTRACTOR Fasset #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 335

CASING SIZE 8 5/8 DEPTH 333

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 300 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15 ft

PERFS. \_\_\_\_\_

DISPLACEMENT 20 1/4 bbls Water

EQUIPMENT \_\_\_\_\_

PUMP TRUCK # 372 CEMENTER Matt

BULK TRUCK # 381 HELPER Darin

BULK TRUCK # \_\_\_\_\_ DRIVER Randy

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Tenbarline Oil + Gas

CEMENT AMOUNT ORDERED 350.4 60/40

2 1/2 gal + 3 1/2 cc

500.4 # 3+2

COMMON	<u>410 #</u>	@	<u>10.65</u>	<u>4366.50</u>
POZMIX	<u>140</u>	@	<u>5.80</u>	<u>812.00</u>
GEL	<u>10</u>	@	<u>16.65</u>	<u>166.50</u>
CHLORIDE	<u>18</u>	@	<u>46.60</u>	<u>838.80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>578</u>	@	<u>1.90</u>	<u>1098.20</u>
MILEAGE	<u>10 x 578 x .09</u>			<u>520.20</u>
TOTAL				<u>7802.20</u>

REMARKS:  
Life on bottom + circulate  
unit 3.50 of cement, shut  
down pump, release plug  
+ start displacement  
pump 20 1/4 bbls + shut in  
cement did not circulate  
Top out with 200.4 # 3+2

CHARGE TO: Tenbarline Oil + Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>333</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>815.00</u>
EXTRA FOOTAGE	<u>33'</u>	@	<u>.65</u> <u>21.45</u>
MILEAGE	<u>10</u>	@	<u>6.00</u> <u>60.00</u>
MANIFOLD		@	
<u>head rental</u>		@	<u>100.00</u> <u>100.00</u>

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TOTAL 996.45

KCC WICHITA  
PLUG & FLOAT EQUIPMENT

8 5/8

@ \_\_\_\_\_

03/01/2007 08:35 6052554011

# ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

26154

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

DATE <u>12-1-06</u>	SEC <u>29</u>	TWP. <u>26S</u>	RANGE <u>12W</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>8:00 PM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>STEEPER</u>	WELL.# <u>A-9</u>	LOCATION <u>IUKA NORTH, EAST</u>		COUNTY <u>PRATT</u>	STATE <u>KANSAS</u>		
OLD OR NEW (Circle one)		<u>1/2 NORTH, EAST AND</u>					

CONTRACTOR FOSSIL DRILL #1  
 TYPE OF JOB PRODUCTION CASING  
 HOLE SIZE 7 7/8" T.D. 4317'  
 CASING SIZE 5 1/2" 15.5" DEPTH 4316'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1700# MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 25'  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 103 BBLs. FRESH H<sub>2</sub>O

OWNER TIMBERLINE OIL + GAS

CEMENT AMOUNT ORDERED 500 BAGS. MUD CLEAN  
1.50 x 60:40:6  
7.5 x ASC + 5# KOL-SEAL

COMMON A	90	@ 10.65	958.50
POZMIX	60	@ 5.80	348.00
GEL	B	@ 16.65	133.20
CHLORIDE		@	
ASC	75	@ 13.10	982.50
KOL-SEAL	37.5#	@ .70	262.50
MUD CLEAN	500	@ 1.00	500.00
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	255	@ 1.90	484.50
MILEAGE	255 x 10	.09	240.00
		Min chg	
			TOTAL <u>3909.20</u>

REMARKS:

SEE JOB LOG

SERVICE

DEPTH OF JOB		<u>4317'</u>
PUMP TRUCK CHARGE		<u>1675.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>10</u>	@ <u>6.00</u> <u>60.00</u>
MANIFOLD	@	
HEAD RENTAL	@	<u>100.00</u> <u>100.00</u>
	@	

CHARGE TO: TIMBERLINE OIL + GAS  
 STREET 4000 PENROSE PLACE  
 CITY RAPID CITY STATE S.DAK. ZIP 57702

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TOTAL 1835.00

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5 1/2" PUMP & FLOOR EQUIPMENT  
KCC WICHITA

1-GUIDE SLIDE	@ 160.00	160.00
1-AFU INSERT	@ 250.00	250.00
1-BASKET	@ 150.00	150.00
5-TURANIFIERS	@ 60.00	300.00

To Allied Cementing Co., Inc.