

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32158  
Name: H & B PETROLEUM CORPORATION  
Address: P.O. BOX 277  
City/State/Zip: ELLINWOOD, KS 67526  
Purchaser: \_\_\_\_\_  
Operator Contact Person: AL HAMMERSMITH  
Phone: (620) 564-3002  
Contractor: Name: L. D. DRILLING, INC.  
License: 6039  
Wellsite Geologist: KIM SHOEMAKER  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
5/26/07 6/01/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 163-23613-0000  
County: ROOKS  
SE SW NW Sec. 8 Twp. 10 S. R. 19  East  West  
2210 feet from S / (N) (circle one) Line of Section  
840 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: PEKAREK Well #: 1  
Field Name: MARCOTTE  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2203' Kelly Bushing: 2208'  
Total Depth: 3795' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 235 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to PA-Dlg - 9/16/08 w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

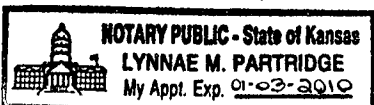
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Al Hammersmith  
Title: Vice President Date: 06/12/2007  
Subscribed and sworn to before me this 12th day of June,  
20 07.  
Notary Public: Lynnae M. Partridge  
Date Commission Expires: January 3, 2010

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 13 2007



Side Two

Operator Name: H & B PETROLEUM CORPORATION

Lease Name: PEKAREK

Well #: 1

Sec. 8 Twp. 10 S. R. 19  East  West

County: ROOKS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	235'	COMMON	230	3-2

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

Allied Cementing Co., LLC  
 24 S. Lincoln  
 P.O. Box 31  
 Russell, KS 67665

\*\*\*\*\*  
 \* I N V O I C E \*  
 \*\*\*\*\*

Invoice Number: 108948

Invoice Date: 05/30/07

Sold H & B Petroleum Corp.  
 To: P. O. Box 277  
 Ellinwood, KS  
 67526

Cust I.D.....: H&B  
 P.O. Number..: Pekarek #1  
 P.O. Date....: 05/30/07

Due Date.: 06/29/07  
 Terms....: Net 30

Salesperson...:

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Common	300.00	SKS	11.1000	3330.00	T
Gel	6.00	SKS	16.6500	99.90	T
Chloride	9.00	SKS	46.6000	419.40	T
Handling	315.00	SKS	1.9000	598.50	E
Mileage	55.00	MILE	28.3500	1559.25	E
315 sks @>09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	55.00	MILE	6.0000	330.00	E
Wood Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of 721.20  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 7212.05  
 Tax.....: 207.19  
 Payments: 0.00  
 Total....: 7419.24

< 721.20 >  
 6698.04

H & B PETROLEUM	
VENDOR	18651
ACCT #	4201 AFE
PROPERTY	820
DESCRIPTION	Cost surface
APPROVAL	<i>[Signature]</i>

POSTED  
**PAID**  
 24083 06-15-07

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 NOV 09 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

COPY



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 108697  
Invoice Date: Jun 13, 2007  
Page: 1

**Bill To:**

H & B Petroleum Corp.  
P. O. Box 277  
Ellinwood, KS 67526

Federal Tax I.D.#:

Customer ID	Well Name# or Customer P.O.	Payment Terms	
H&B	Pekarek #1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Jun 13, 2007	7/13/07

Quantity	Item	Description	Unit Price	Amount
129.00	MAT	Common	11.10	1,431.90
86.00	MAT	Pozmix	6.20	533.20
11.00	MAT	Gel	16.65	183.15
54.00	MAT	Flo Seal	2.00	108.00
228.00	SER	Handling	1.90	433.20
55.00	SER	Mileage 228 sx @ .09 per sx per mi	20.52	1,128.60
1.00	SER	Pump Truck Charge	955.00	955.00
55.00	SER	Mileage	6.00	330.00
1.00	EQP	Dry Hole Plug	35.00	35.00

H & B PETROLEUM

VENDOR 18651

ACCT # 4201 AFE \_\_\_\_\_

PROPERTY 800

DESCRIPTION Cement to plug

APPROVAL [Signature]

**POSTED**

**PAID**

24083 06-15-07

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 513.80

ONLY IF PAID ON OR BEFORE

Jul 13, 2007

Subtotal	5,138.05
Sales Tax	272.32
Total Invoice Amount	5,410.37
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,410.37</b>

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 09 2007

CONSERVATION DIVISION  
WICHITA, KS

**COPY**

<513.80>  
1896.57