

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33813  
Name: Jason Oil Company, LLC  
Address: P.O. Box 701  
City/State/Zip: Russell, Kansas 67665  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jim Schoenberger  
Phone: (785) 483-4204  
Contractor: Name: Vonfeldt Drilling, Inc.  
License: 9431  
Wellsite Geologist: Randy Kilian / Jason Alm

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>10/30/2006</u>	<u>11/6/2006</u>	<u>11/6/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23388-0000  
County: Russell  
110'W NW NE SE Sec. 17 Twp. 12 S. R. 14  East  West  
2310 feet from (S) / N (circle one) Line of Section  
1100 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Steckel Well #: 1  
Field Name: Claussen

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1613' Kelly Bushing: 1618'  
Total Depth: 3075' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 530 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ sx cmt.

ALT - Dig - 9/16/08  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 58,000 ppm Fluid volume 400 bbls  
Dewatering method used Allow to dry and backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

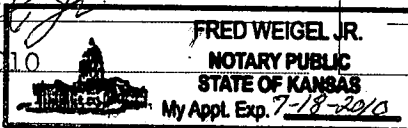
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James L. Schwaninger  
Title: Owner Date: 2-13-2007

Subscribed and sworn to before me this 13th day of February,  
20 07.

Notary Public: Fred Weigel, Jr.  
Date Commission Expires: July 18, 2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAR 08 2007**

**KCC WICHITA**

**ORIGINAL**

Side Two

Operator Name: Jason Oil Company, LLC

Lease Name: Steckel Well #: 1

Sec. 17 Twp. 12 S. R. 14  East  West

County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Micro Log  
Dual Induction  
Neutron

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	679'	+937
Lansing	27778	-1156

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17"	<del>13 3/8"</del>	48#	31'	common	50	3% cc & 2% gel
Surface	12 1/4"	8 5/8ths"	new 8 5/8"	530'	common	275	2% gel, 3% CC
Production	7 7/8ths"	5 1/4"	14#	3066'	common	130	10% salt, 500 gal. mud flush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2856 to 2862	1100 gals. HCL	
2	2884 to 2888	channeled 1900 gals HCL	
2	2916 to 2920	channeled	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8ths"	2959'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
1 - 3-2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15		70		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify)

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1142

Date	10-30-06	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease	Stackel	Well No.	1	Location	Russell 8N 30W 1/2 NE 4E	Russell County	7:15	KS State
Contractor	Vanfeldt Doly			Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer a helper to assist owner or contractor to do work as listed.			
Type Job	Conductor			Hole Size	17	T.D.	Charge To	JASON O. O. Co
Csg.				Depth		Street		
Tbg. Size				Depth		City	State	
Drill Pipe				Depth		The above was done to satisfaction and supervision of owner agent or contra		
Tool				Depth				
Cement Left in Csg.				Shoe Joint				
Press Max.				Minimum				
Meas Line				Displace				
Perf.				<b>CEMENT</b>				
<b>EQUIPMENT</b>				Amount Ordered	50 com 3% cc 2% gel			
				Consisting of				
Pumptrk	1	No.	Cementer	Dave				
			Helper	Dan				
Bulktrk	2	No.	Driver	Keith				
			Driver					
Bulktrk		No.	Driver					
			Driver					
<b>JOB SERVICES &amp; REMARKS</b>				Chloride				
				Hulls				
Pumptrk Charge	Conductor							
Mileage	0							
Footage								
				Total				
Remarks:				Sales Tax				
<p style="font-size: 2em; font-family: cursive;">CAMEL OK</p>				Handling				
				Mileage				
				Sub Total				
				Total				
				Floating Equipment & Plugs				
				Squeeze Manifold				
				Rotating Head				
				<b>RECEIVED</b>				
				<b>MAR 08 2007</b>				
				<b>KCC WICHITA</b>				
				Tax				
				Discount				
				Total Charge				
X Signature	Doug Rudy							

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1144**

Date <i>11-1-06</i>	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish <i>5:30</i>
Lease <i>Steckel</i>	Well No. <i>1</i>	Location <i>Russell 8N3W 1/2N</i>		<i>Russell</i>	County	<i>KS</i>	State
Contractor <i>Vanfaldt Dily</i>				Owner <i>KE</i>			
Type Job <i>Long Surface</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>12 1/4</i>	T.D. <i>532</i>	Charge To <i>Tarson Oil Co</i>					
Csg. <i>8 1/8</i>	Depth <i>530</i>	Street					
Tbg. Size	Depth	City		State			
Drill Pipe	Depth	The above was done to satisfaction and supervision of owner agent or contractor					
Tool	Depth						
Cement Left in Csg. <i>10-15</i>	Shoe Joint						
Press Max.	Minimum						
Meas Line	Displace <i>20#</i>	<b>CEMENT</b>					
Perf.		Amount Ordered <i>275 com 3% cc 2% gel</i>					
<b>EQUIPMENT</b>				Consisting of			
Pumptrk <i>1</i>	No.	Cementer Helper	<i>Dave</i>	Common			
Bulktrk <i>2</i>	No.	Driver	<i>Daw</i>	Poz. Mix			
Bulktrk	No.	Driver	<i>Brian</i>	Gel.			
<b>JOB SERVICES &amp; REMARKS</b>				Chloride			
				Hulls			
Pumptrk Charge <i>Long Surface</i>							
Mileage							
Footage							
Total							
Remarks:				Sales Tax			
<i>Cement for</i>				Handling			
				Mileage			
				Sub Total			
				Total			
				Floating Equipment & Plugs <i>8 1/8 solid Rubber</i>			
				Squeeze Manifold			
				Rotating Head			
				<b>RECEIVED</b>			
				<b>MAR 08 2007</b>			
				<b>KCC WICHITA</b>			
				Tax			
				Discount			
X Signature				Total Charge			

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1151**

Date	11-6-06	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease	Steckel	Well No.	1	Location	Russell RN 3W 1/2 N	Russell	County	KS State
Contractor	Worfelt D. I. g.			Owner	1/2 E			
Type Job	Prod String			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer an helper to assist owner or contractor to do work as listed.				
Hole Size	7 7/8	T.D.	3075					
Csg.	5 1/2	Depth	3066					
Tbg. Size		Depth	Charge To Jason Oil Co					
Drill Pipe		Depth	Street					
Tool		Depth	City State					
Cement Left in Csg.	24	Shoe Joint	The above was done to satisfaction and supervision of owner agent or contract					
Press Max.		Minimum						
Meas Line		Displace	14 1/2 74 1/2 BBL			CEMENT 500 gal Mud Clean - 4		
Perf.						Amount Ordered 130 com 10% salt		
<b>EQUIPMENT</b>			Consisting of					
Pumptrk	1	No. Cementer Helper	Dave			Common		
Bulktrk	2	No. Driver	Dan			Poz. Mix		
Bulktrk		No. Driver	Keith			Gel.		
<b>JOB SERVICES &amp; REMARKS</b>			Chloride					
			Hulls					
Pumptrk Charge	prod string							
Mileage								
Footage								
Total								
Remarks:	plug mouse hole 10 sk Rat hole 15 sk		Sales Tax					
			Handling					
			Mileage					
			Sub Total					
			Total					
Float did not hold. Shut in @ 600psi			Floating Equipment & Plugs 5 1/2 Rubber					
			Squeeze Manifold 1 Guide Shoe					
			Rotating Head 1 AFU Insert					
			5 Centralizers					
			RECEIVED					
			MAR 08 2007					
			Tax					
			Discount					
			Total Charge					
X Signature			KCC WICHITA					