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OCT 31 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

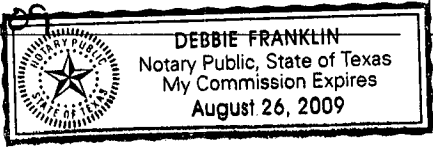
Operator: License # 4894
Name: Horseshoe Operating, Inc.
Address: 110 W. Louisiana, Suite 200
City/State/Zip: Midland, Texas 79701
Purchaser:
Operator Contact Person: S. L. Burns/Debbie Franklin
Phone: (432) 683-1448
Contractor: Name: Cheyenne Drilling
License: 33375
Wellsite Geologist:
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
9/7/05 9/8/05 10/6/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 071-20832-0000
County: Greeley
C NW SE Sec. 35 Twp. 19 S. R. 40 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fertig Well #: 2-35
Field Name: Bradshaw
Producing Formation: Winfield
Elevation: Ground: 3572 Kelly Bushing: 3578
Total Depth: 2883 Plug Back Total Depth: 2882
Amount of Surface Pipe Set and Cemented at 6 jts 266 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 2883
feet depth to Surface w/ 625 sx cmt.
Drilling Fluid Management Plan AH. II SB 9-2-08
(Data must be collected from the Reserve Pit) P&A 4-7-08
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Skye 2 Burns
Title: Vice-President Date: 10/28/05
Subscribed and sworn to before me this 28 day of October
20 05
Notary Public: Debbie Franklin
Date Commission Expires: 8-26-09



KCC Office Use ONLY
No Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

✓

X

Operator Name: Horseshoe Operating, Inc. Lease Name: Fertig Well #: 2-35
 Sec. 35 Twp. 19 S. R. 40 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron & CBL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base Stone Corral</td> <td>2478</td> <td>+1100</td> </tr> <tr> <td>Top Winfield</td> <td>2831</td> <td>+747</td> </tr> </table>	Name	Top	Datum	Base Stone Corral	2478	+1100	Top Winfield	2831	+747
Name	Top	Datum								
Base Stone Corral	2478	+1100								
Top Winfield	2831	+747								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	266	Common	175	CC/Floseal
Production	7-7/8	4-1/2	11.6#	2883	Lite	625	*C*/Floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2850	500 gals 15% HCL Acid + additives	
2	2851 - 2863	250 gals 7-1/2% HCL Acid	
		4500 gal pad	
		8000# 20/40 4000# 12/20	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	2870		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/6/05			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		60	40		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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WICHITA

ALLIED CEMENTING CO., INC.

21856

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Agkley

DATE <u>9-9-05</u>	SEC <u>35</u>	TWP. <u>19s</u>	RANGE <u>40w</u>	CALLED OUT	ON LOCATION <u>10:40 PM</u>	JOB START <u>1:30 AM</u>	JOB FINISH <u>2:20 AM</u>
LEASE <u>Partig</u>	WELL # <u>2-35</u>	LOCATION <u>Tribune-8s 3E 3/4 NW 1/4</u>	COUNTY <u>Greeley</u>	STATE <u>KS</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Cheyenne Drilling Rig & Production Services

TYPE OF JOB Production String

HOLE SIZE 7 7/8" T.D. 2883'

CASING SIZE 4 1/2" DEPTH 2889'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. 46

DISPLACEMENT 46 Bbls

OWNER Signe

CEMENT

AMOUNT ORDERED 100 sks Class C 1/2" Flo Seal

52 sks Lite 1/2" Flo Seal

COMMON	<u>100 sks @ 12.05</u>	<u>1205.00</u>
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
Lite weight	<u>52 sks @ 8.80</u>	<u>457.60</u>
Flo Seal	<u>313.9 @ 1.70</u>	<u>532.10</u>
HANDLING	<u>673 sks @ 1.60</u>	<u>1076.80</u>
MILEAGE	<u>69/sk/mile</u>	<u>2826.60</u>
TOTAL		<u>10760.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Jarred/Arny

BULK TRUCK

394 DRIVER Alan

BULK TRUCK

377 DRIVER Fuzzy

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REMARKS:

Cemented 4 1/2 csg w/ 52 sks
Lite 1/2" Flo Seal & 100 sks Class
1/2" Flo Seal. wash TRK & Line.
Disp w/ 46 Bbls water.
Cement did circulate,
Plug landed at 1500'
Float held.
Thank-you

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1320.00

EXTRA FOOTAGE @ _____

MILEAGE 70 miles @ 5.00 350.00

MANIFOLD @ _____

TOTAL 1670.00

CHARGE TO: Horse shoe operating

STREET _____

CITY _____ STATE _____ ZIP _____

4 1/2 PLUG & FLOAT EQUIPMENT

AFU Float Shoe	@	<u>200.00</u>
Latch down Plug	@	<u>300.00</u>
7-Centralizers	@ <u>45.00</u>	<u>315.00</u>
1-Basket	@	<u>116.00</u>
TOTAL		<u>931.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE HAWK

PRINTED NAME

ALLIED CEMENTING CO., INC.

20050

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>9/7/05</u>	SEC. <u>35</u>	TWP. <u>19s</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION <u>4:30PM</u>	JOB START <u>5:20PM</u>	JOB FINISH <u>6:00PM</u>
LEASE <u>Fertig</u>	WELL # <u>2-35</u>	LOCATION <u>Tribune 8s 3E 3/4 NW 1/4</u>		COUNTY <u>Greene</u>	STATE <u>Ks</u>		
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Cheyenne #8

TYPE OF JOB CMT 8 3/4 Surface Csg

HOLE SIZE 12 1/4 T.D. 246

CASING SIZE 8 3/4 DEPTH 244

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 200 MINIMUM 50

MEAS. LINE SHOE JOINT 15

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 16

OWNER Same

CEMENT

AMOUNT ORDERED 175 sks Com + 270 cc 4# Flo-seal

COMMON	<u>175 sks @ 10.00</u>	<u>1,750.00</u>
POZMIX	@	
GEL	@	
CHLORIDE	<u>4 sks @ 38.00</u>	<u>152.00</u>
ASC	@	
<u>Flo-Seal 44#</u>	<u>@ 1.70</u>	<u>748.00</u>

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HANDLING	<u>181 sks @ 1.60</u>	<u>289.60</u>
MILEAGE	<u>6¢ per sk/mile</u>	<u>760.20</u>
TOTAL		<u>3,026.60</u>

EQUIPMENT

PUMP TRUCK CEMENTER max

102 HELPER walt

BULK TRUCK

377 DRIVER Lonnice

BULK TRUCK

DRIVER

REMARKS:

CMT 8 3/4 Surface Csg with
175 sks Com Displace 16 BBL
Close in Csg
Cement did circulate

SERVICE

DEPTH OF JOB	<u>246</u>
PUMP TRUCK CHARGE	<u>670.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>70 miles @ 5.00</u> <u>350.00</u>
MANIFOLD	@
	@
	@

TOTAL 4,020.00

CHARGE TO: Horseshoe Operating

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Ramon Ruiz

RAMON RUIZ
PRINTED NAME