

RECEIVED  
OCT 31 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

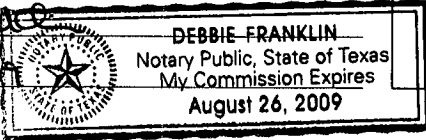
Operator: License # 4894  
Name: Horseshoe Operating, Inc.  
Address: 110 W. Louisiana, Suite 200  
City/State/Zip: Midland, Texas 79701  
Purchaser: \_\_\_\_\_  
Operator Contact Person: S. L. Burns/Debbie Franklin  
Phone: (432) 683-1448  
Contractor: Name: Cheyenne Drilling LP  
License: 33375  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
8/19/05 8/20/05 9/27/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 071-20836-0000  
County: Greeley  
SE SE SE Sec. 13 Twp. 19 S. R. 41  East  West  
330 feet from (S) N (circle one) Line of Section  
330 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Campbell Well #: 3-13  
Field Name: Bradshaw  
Producing Formation: Winfield  
Elevation: Ground: 3628 Kelly Bushing: 3634  
Total Depth: 2940 Plug Back Total Depth: 2936  
Amount of Surface Pipe Set and Cemented at 6 jts 227 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2940  
feet depth to Surface w/ 600 sx cmt.  
Drilling Fluid Management Plan AH. II SB 9-2-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Skippin 2 Burns  
Title: Vice-President Date: 10/28/05  
Subscribed and sworn to before me this 28 day of October,  
2005.

Notary Public: Debbie Franklin  
Date Commission Expires: 8-26-09  


**KCC Office Use ONLY**  
ND Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

✓

X

Operator Name: Horseshoe Operating, Inc. Lease Name: Campbell Well #: 3-13  
 Sec. 13 Twp. 19 S. R. 41  East  West County: Greeley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron &amp; CBL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base Stone Corral</td> <td>2490</td> <td>+1145</td> </tr> <tr> <td>Top Winfield</td> <td>2830</td> <td>+805</td> </tr> <tr> <td>Top Ft. Riley</td> <td>2896</td> <td>+739</td> </tr> </table>	Name	Top	Datum	Base Stone Corral	2490	+1145	Top Winfield	2830	+805	Top Ft. Riley	2896	+739
Name	Top	Datum											
Base Stone Corral	2490	+1145											
Top Winfield	2830	+805											
Top Ft. Riley	2896	+739											

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	227	Common	165	CC/Floseal
Production	7-7/8	4-1/2	11.6#	2940	Lite	600	"C"/Floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2885	500 gals 15% HCL Acid + additives	
1	2886 - 2891	250 gals 7-1/2% HCL Acid	
2	2900	4500 gal pad	
1	2901 - 2913	8000# 20/40 4000# 12/20	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8	2877			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
9/27/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.
			100		6	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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KCC WICHITA

# ALLIED CEMENTING CO., INC.

WE 22164

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>8-20-05</u>	SEC <u>13</u>	TWP. <u>19S</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>4:40PM</u>	JOB START <u>9:00PM</u>	JOB FINISH <u>9:45PM</u>
LEASE <u>Campbell</u>	WELL# <u>3-13</u>		LOCATION <u>Tribune 3S 2W 2S W/S</u>		COUNTY <u>Greeley</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Cheyenne Drlg Rig 8  
 TYPE OF JOB Production String  
 HOLE SIZE 7 7/8 T.D. 2940'  
 CASING SIZE 4 1/2 DEPTH 2942'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 1600# MINIMUM  
 MEAS. LINE SHOE JOINT -  
 CEMENT LEFT IN CSG. -

OWNER Same  
 CEMENT  
 AMOUNT ORDERED 100 sks of class c 1/2" Flo Seal  
500 sks Lite 1/2" Flo Seal  
 COMMON 100 sks @ 12.05 1205.00  
 POZMIX @  
 GEL @  
 CHLORIDE @  
 ASC @

PERFS.  
 DISPLACEMENT 45 3/4 Bbls

class c  
Liteweight 500 sks @ 8.80 4400.00  
Flo Seal 300# @ 1.70 510.00  
 HANDLING 646 sks @ 1.60 1033.60  
 MILEAGE 69 SK/Mile 2713.20  
 TOTAL 9861.80

**EQUIPMENT**

PUMP TRUCK CEMENTER Dean  
 # 373-281 HELPER Andrew / Max  
 BULK TRUCK  
 # 386 DRIVER Mike  
 BULK TRUCK  
 # 347 DRIVER Alan

**REMARKS:**

pump 500 sks Lite 1/2" Flo Seal + 100 sks  
class c 1/2" Flo Seal, wash Pump & line  
Disp 45 3/4 Bbls.  
Cement did circulate -  
Pump Press 1200# Plug landed  
at 1600#.  
Float Held  
Thank you

**SERVICE**

DEPTH OF JOB  
 PUMP TRUCK CHARGE 1320.00  
 EXTRA FOOTAGE @  
 MILEAGE 70 miles @ 5.00 350.00  
 MANIFOLD @  
 RECEIVED @

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TOTAL 1670.00

KCC WICHITA

1/2

PLUG & FLOAT EQUIPMENT

AFU Floor Shoe @ 200.00  
Latch down Plug Assy @ 300.00  
7- Centralizers @ 45.00 315.00  
1- Basket @ 116.00

TOTAL 431.00

CHARGE TO: Horse shoe Operating  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE HAWK

PRINTED NAME

# ALLIED CEMENTING CO., INC.

WF  
22162

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>8-19-08</u>	SEC <u>13</u>	TWP <u>19s</u>	RANGE <u>41w</u>	CALLED OUT	ON LOCATION <u>11:40 AM</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>12:45 PM</u>
LEASE <u>Campbell</u>	WELL # <u>3-13</u>	LOCATION <u>Tribune 35 2w 2s w/s</u>			COUNTY <u>Greeley</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Cheyenne Dlg Rig 8  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 227'  
 CASING SIZE 8 5/8 DEPTH 227'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15'  
 PERFS.  
 DISPLACEMENT 13 1/2 Bbls

OWNER Some

CEMENT  
 AMOUNT ORDERED  
165 SKS Com 2900 5/8" Flt Seal

EQUIPMENT  
 PUMP TRUCK CEMENTER Dean  
 # 323-281 HELPER Andrew  
 BULK TRUCK  
 # 327 DRIVER Mike  
 BULK TRUCK  
 # DRIVER

COMMON	<u>165 SKS</u>	@ <u>10.00</u>	<u>1650.00</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>4.5 SKS</u>	@ <u>38.00</u>	<u>152.00</u>
ASC		@	
	<u>Flt Seal 41"</u>	@ <u>1.70</u>	<u>69.70</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>169 SKS</u>	@ <u>1.60</u>	<u>270.40</u>
MILEAGE	<u>64 / SK / mile</u>		<u>709.80</u>
			TOTAL <u>2851.90</u>

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Horse-shoe Operating  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>70 miles</u>	@ <u>5.00</u>	<u>350.00</u>
MANIFOLD		@	
		@	
		@	

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TOTAL 1020.00

KCC WIGHTA OAT EQUIPMENT

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE J. Fernando Ruiz B.

Jaime Fernando Ruiz B.  
 PRINTED NAME