

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 33335  
 Name: IA Operating, Inc.  
 Address: 900 N Tyler Road #14  
 City/State/Zip: Wichita, KS. 67212  
 Purchaser: None  
 Operator Contact Person: Hal Porter  
 Phone: ( 316 ) 721-0036  
 Contractor: Name: Murfin Drilling Co. Inc.  
 License: 30606  
 Wellsite Geologist: Randall Kilian  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>10-06-05</u>	<u>10-12-05</u>	<u>10-12-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25461-00-00  
 County: Ellis  
 SW - NE - NE - Sec. 33 Twp. 11 S. R. 16  East  West  
930 feet from S N (circle one) Line of Section  
1100 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Myra Well #: 33-1  
 Field Name: Chrisler South  
 Producing Formation: None  
 Elevation: Ground: 1771' Kelly Bushing: 1776'  
 Total Depth: 3440' Plug Back Total Depth: 3440'  
 Amount of Surface Pipe Set and Cemented at 938' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH. I SB 9-2-08  
(Data must be collected from the Reserve Pit) PEA 10-12-05  
 Chloride content 48,000 ppm Fluid volume 400 bbls  
 Dewatering method used Evaporation\Backfill  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Porter

Title: President Date: 10-28-05

Subscribed and sworn to before me this 28 day of October, 2005.

Notary Public: Julie Burrows

Date Commission Expires: March 10, 2009

**KCC Office Use ONLY**

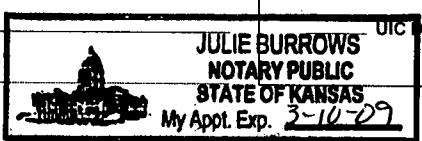
NO Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

**RECEIVED**  
**OCT 31 2005**



**KCC WICHITA**

Operator Name: IA Operating, Inc. Lease Name: Myra Well #: 33-1  
 Sec. 33 Twp. 11 S. R. 16  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Anhydrite	936' +840
	Topeka	2714' -938
	Heebner Shale	2954' -1178
	Toronto	2976' -1200
	Lansing	3003' -1227
	Arbuckle	3329' -1553
	Total Depth	3440' -1664

List All E. Logs Run:

Borehole Compensated Sonic Log,  
 Microresistivity Log, Dual Compensated Porosity  
 Log, Dual Induction Log, Geologists Well Report

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	938'	Common	425	3%cc 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60/40 Poz.	165	6% Gel 1/4 # Flo-Seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

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KCC WICHITA

# ALLIED CEMENTING CO., INC. 25737

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10-7-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Myra</u>	WELL # <u>33-1</u>	LOCATION <u>Blue Hill School 2nd SW</u>			COUNTY <u>Ellis</u>	<u>6:30pm</u>	<u>7:00pm</u>
OLD OR NEW (Circle one) <u>NEW</u>		Notes					

CONTRACTOR Martin Drilling Rig #16

OWNER \_\_\_\_\_

TYPE OF JOB Surface

CEMENT

HOLE SIZE 12 1/4" T.D. 940

AMOUNT ORDERED 425 lbs Cem 30cc 206el

CASING SIZE 8 5/8" 24lb DEPTH 938

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

COMMON 425 @ 8.70 3,697.50

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL 9 @ 14.00 126.00

CHLORIDE 13 @ 38.00 494.00

ASC \_\_\_\_\_ @ \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 58 3/4 Bbl

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING 447 @ 1.60 715.20

MILEAGE 69/SK/mile 670.50

TOTAL 5,703.20

REMARKS:

Cement did Circulate

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 785.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 25 @ 5.00 125.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

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**KCC WICHITA**

TOTAL 910.00

PLUG & FLOAT EQUIPMENT

1 8 3/8 Solid Rubber Plug @ 100.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 100.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Andy Dinkel

Andy Dinkel

PRINTED NAME

# ALLIED CEMENTING CO., INC. 25805

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>10-12-05</u>	SEC. <u>33</u>	TWP. <u>11</u>	RANGE <u>10</u>	CALLED OUT <u>8:00am</u>	ON LOCATION <u>9:00am</u>	JOB START <u>10:00am</u>	JOB FINISH <u>2:00pm</u>
LEASE <u>MYRA</u>	WELL # <u>1-33</u>	LOCATION <u>Blue Hill School</u>	COUNTY <u>Ellis</u>	STATE <u>KANSAS</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>2 1/2 N 1/2 W + N INTO</u>					

CONTRACTOR MURFIN #16

TYPE OF JOB ROTARY Aug

HOLE SIZE 7 7/8 T.D. 3400'

CASING SIZE 8 9/16 Surface DEPTH 938'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 X-H DEPTH @ 3320'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 165 SK <sup>60%</sup> 40 <sup>60%</sup> GEL

1/4 # FIO-SEAL PER SK

COMMON	<u>99</u>	@	<u>8.70</u>	<u>861.30</u>
POZMIX	<u>66</u>	@	<u>4.70</u>	<u>310.20</u>
GEL	<u>10</u>	@	<u>14.00</u>	<u>140.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>42 #</u>	@	<u>1.70</u>	<u>71.40</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>175</u>	@	<u>1.60</u>	<u>280.00</u>
MILEAGE	<u>27</u>	<u>64/sk/mile</u>		<u>283.50</u>
TOTAL				<u>1,946.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

# 366 HELPER FRED

BULK TRUCK

# 282 DRIVER GARY

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

- 25 SK @ 3320' ARR.
- 40 SK @ 980'
- 75 SK @ 600'
- 10 SK @ 40' Plug
- 15 SK @ RATHOLE

THANK'S

CHARGE TO: I-A Operating Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>785.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>27</u>	@	<u>5.00</u> <u>135.00</u>
MANIFOLD		@	
		@	
TOTAL			<u>920.00</u>

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KCC WICHITA

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Pry Hole Wiper Plug</u>			<u>35.00</u>
		@	
		@	
		@	
		@	
TOTAL			<u>35.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Andy Dilkel

Andy Dilkel  
PRINTED NAME