

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 3293  
 Name: Russell Oil, Inc.  
 Address: PO Box 1469  
 City/State/Zip: Plainfield, IL 60544  
 Purchaser: na  
 Operator Contact Person: LeRoy Holt II  
 Phone: ( 815 ) 609-7000  
 Contractor: Name: Shields Oil Producers, Inc.  
 License: 5184  
 Wellsite Geologist: Todd Morgenstern  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>9/12/2005</u>	<u>9/20/2005</u>	<u>10/20/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23089-00-00  
 County: Graham  
C S/2 SE SE Sec. 29 Twp. 8 S. R. 22  East  West  
330 331' feet from  N (circle one) Line of Section  
660 758' feet from  W (circle one) Line of Section  
 Footages Calculated from / Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: White Trust D Well #: 2-29  
 Field Name: Highland Southwest  
 Producing Formation: Arbuckle  
 Elevation: Ground: 2213' Kelly Bushing: 2218'  
 Total Depth: 4176' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 268' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1826' Feet  
 If Alternate II completion, cement circulated from 1826'  
 feet depth to surface w/ 200 sx cmt.

**Drilling Fluid Management Plan** AH. II SB 9-2-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content 2100 ppm Fluid volume 600 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Uran LeRoy Holt II  
 Title: President Date: 10/24/2005  
 Subscribed and sworn to before me this 24<sup>th</sup> day of October,  
 2005.  
 Notary Public: Patty Holt  
 Date Commission Expires: 7/23/08

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
10-24-05 UIC Distribution PH



Operator Name: Russell Oil, Inc. Lease Name: White Trust D Well #: 2-29  
 Sec. 29 Twp. 8 S. R. 22  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See attached sheet

Dual Induction, Dual Compensated Porosity

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4"	8 5/8"	23#	268'	60/40 poz	200	3% cc, 2% gel
Production	7 7/8"	5 1/2"	15.5#	3895'	AA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
_____ Perforate <input checked="" type="checkbox"/> Protect Casing _____ Plug Back TD _____ Plug Off Zone	0- 1826'	A-con	200	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Open Hole (3895'- 4176')	5000 gallons 15% FE acid	

TUBING RECORD		Size Set At	Packer At	Liner Run
Seal Tite 2 7/8" lined		3876'	3879'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>SWD pending authorization</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity
	not applicable			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

FORMATION TOPS & STRUCTURAL POSITION

Russell Oil, Inc  
White Trust D #2-29  
(2218' K.B.)  
330' FSL; 660' FEL Sec. 29

	<u>Depth</u>	<u>Datum (log)</u>
Anhydrite	1796'	+422
Base Anhydrite	1829'	+389
Topeka	3218'	-1000
Heebner	3433'	-1215
Toronto	3458'	-1240
Lansing	3468'	-1250
Base KC	3686'	-1468
Conglomerate	na	na
Re-worked Arb.	3830'	-1612
Arbuckle	3840'	-1622
RTD	4177'	-1959
LTD	4176'	-1958

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# TREATMENT REPORT

Customer ID Russell oil	Date 9-12-05
Customer Russell oil	
Lease White Trust D	Lease No. Well # 2

Field Order #	Station Pratt	Casing 8 5/8	Depth 221 TD	County Graham	State KS
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Type Job 8 5/8" surface	Formation New well	Legal Description 29-85-22W
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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft 175 SKS		Acid 60/40 Per 2% ge 3% CL	RATE 14.72 gals	PRESS	ISIP
Depth 218	Depth	From	To	Pre/Pad	Max		5 Min.
Volume 13 Bbls	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Freshwater Disp.	Gas Volume		Total Load

Customer Representative Burt Berry	Station Manager Dave Scott	Treater Allen F. Werth
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Service Units	125	228	302	575
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					called out
18:50					on loc w/ equip. Setup. Plan Job. Rig circ 221
19:15					ct out of Hole w/ Bit.
19:32					out of Hole w/ Bit - Rig up to Run csg
19:40					st 8 5/8 csg. in Hole well collars
20:18					csg on Bot.
20:20					st circ w/ mud Hog
20:30	200#			4	st mit 175 SKS cmt
	250#		40		Finish mit
	200#			4	Release Plug.
	400#		13		st Disp.
20:48					Fin Disp. - cmt to Pit
					Plug Down.
					wash up Equip. Rack up Equip.
21:30					Job complete.
					Thanks Allen & crew

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1st stage

**TREATMENT REPORT**



Customer ID		Date	
Customer <i>Russell Oil</i>		<i>9-20-05</i>	
Lease <i>White Trust Δ</i>		Lease No.	Well # <i>2</i>
Field Order # <i>11716</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth
County <i>Graham</i>		State <i>Ks.</i>	

Type Job *5 1/2 Stage L.S. N.W.* Formation \_\_\_\_\_ Legal Description *29-88-22W*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>1st stage</i>	Acid	<i>175 sks AA2</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>73</i>	Volume	From	To	Pad	<i>225 sks. A Con</i>	Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>D.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>270'</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative *Brian Berry* Station Manager *Dave Scott* Treater *Robby Drake*

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>4:10</i>					<i>3:00 On Location Safety Meeting</i>
<i>6:00</i>					<i>Run Csg. - Cont - 1, 2, 3, 4, 5, 46, + 49</i>
<i>6:05</i>					<i>Back - 47 D.V. Tool @ 1826'</i>
<i>6:20</i>	<i>150</i>		<i>5</i>	<i>5.0</i>	<i>Csg. on Bottom</i>
<i>6:21</i>	<i>150</i>		<i>12</i>	<i>5.0</i>	<i>Hook up to Csg. - Open Birt shoe + Pipe w/Rig</i>
<i>6:24</i>	<i>150</i>		<i>5</i>	<i>5.0</i>	<i>H2O Ahead</i>
<i>6:25</i>	<i>150</i>		<i>45</i>	<i>5.0</i>	<i>Mud Flush</i>
<i>6:35</i>					<i>H2O Spacer</i>
<i>6:39</i>	<i>100</i>		<i>60</i>	<i>6.5</i>	<i>Mix Cont @ 15.0#/gal</i>
<i>6:46</i>	<i>100</i>		<i>33</i>	<i>6.5</i>	<i>Release Plug - Clear Pump &amp; Lines</i>
<i>6:56</i>	<i>500</i>		<i>76</i>	<i>6.0</i>	<i>Start H2O Disp.</i>
<i>7:00</i>	<i>1500</i>		<i>93</i>		<i>Mud Disp.</i>
<i>7:05</i>					<i>Lift Pressure</i>
<i>7:13</i>					<i>Plug Down</i>
<i>7:20</i>					<i>Drop Bomb</i>
					<i>Open D.V. Tool</i>
					<i>Circulate w/Rig</i>
					<i>1st Stage Complete</i>

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2nd stage

**TREATMENT REPORT**



Customer ID		Date	
Customer <i>Russell Oil</i>		<i>9-20-05</i>	
Lease <i>White Trust D</i>		Lease No.	Well # <i>2</i>
Field Order # <i>11716</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth
County <i>Graham</i>		State <i>KS.</i>	

Type Job *5 1/2 stage L.S. N.W.*      Formation      Legal Description *29-85-22W*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative *Barton Berry*      Station Manager *Dave Scott*      Treater *Bobby Drake*

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:14</i>	<i>100</i>		<i>5</i>	<i>4.5</i>	<i>H<sub>2</sub>O 1/Head</i>
<i>8:15</i>	<i>100</i>		<i>125</i>	<i>4.5</i>	<i>Mix Cont. @ 11.5#/gal</i>
<i>8:43</i>					<i>Release Plug - Clean Pump &amp; Lines</i>
<i>8:47</i>	<i>200</i>			<i>4.5</i>	<i>Disp.</i>
<i>8:58</i>	<i>1200</i>		<i>43.5</i>		<i>P.D.</i>
<i>9:00</i>			<i>6</i>		<i>Plug Ret + Mouse Hole</i>
					<i>Circulation Then Job</i>
					<i>Circulated Cont. to Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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