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OCT 26 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior iNC
Address: P.O.Box 399
City/State/Zip: Garden City, Ks 67846
Purchaser: None
Operator Contact Person: Kevin Wiles Sr
Phone: (620) 275-2963
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Alan Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5-5-05</u>	<u>5-13-05</u>	<u>5-13-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22,889-00-00
County: Barber 17' s & 53j w of
Sw Nw SE Sec. 2 Twp. 32 S. R. 15 East West
1633 feet from (S) N (circle one) Line of Section
2363 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Alexander Well #: 1-2
Field Name: Donald
Producing Formation: D&A
Elevation: Ground: 1914 Kelly Bushing: 1927
Total Depth: 4989 Plug Back Total Depth: 4989
Amount of Surface Pipe Set and Cemented at 254 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. I SB 9-2-08
(Data must be collected from the Reserve Pit) PEA 5-14-05
Chloride content 12,000 ppm Fluid volume 320 bbls
Dewatering method used Hauled Off -Site

Location of fluid disposal if hauled offsite:
Operator Name: Herman Loeb
Lease Name: Lohmann SWD License No.: 3273
Quarter _____ Sec. 3 Twp. 35 S. R. 12 East West
County: Barber Docket No.: D-4812

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Supt, Date: 10-25-05

Subscribed and sworn to before me this 25 day of OCTOBER,
20 05.

Notary Public: [Signature]
Date Commission Expires: 09-12-09

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

Operator Name: American Warrior iNC Lease Name: Alexander Well #: 1-2

Sec. 2 Twp. 32 S. R. 15 East West County: Barber 17' s & 53] w of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDNL/GR, DIL, Sonic, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>654</td> <td>+1202</td> </tr> <tr> <td>Heebner</td> <td>3068</td> <td>-1212</td> </tr> <tr> <td>Toronto</td> <td>3084</td> <td>-1228</td> </tr> <tr> <td>Lkc</td> <td>3206</td> <td>-1350</td> </tr> <tr> <td>BKC</td> <td>3421</td> <td>-1565</td> </tr> <tr> <td>Arbuckle</td> <td>3495</td> <td>-1744</td> </tr> </table>	Name	Top	Datum	Anhydrite	654	+1202	Heebner	3068	-1212	Toronto	3084	-1228	Lkc	3206	-1350	BKC	3421	-1565	Arbuckle	3495	-1744
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Arbuckle	3495	-1744																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-14"	8-5/8"	23#	254	Common	200	3%cc2 % gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	D&A		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
		D&A			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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 KCC WICHITA

ALLIED CEMENTING CO., INC. 20534

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine / D

DATE <u>5-5-05</u>	SEC. <u>2</u>	TWP. <u>32S</u>	RANGE <u>15 W</u>	CALLED OUT <u>12:30 P.M.</u>	ON LOCATION <u>4:30 P.M.</u>	JOB START <u>5:15 P.M.</u>	JOB FINISH <u>5:45 P.M.</u>
LEASE <u>A/C 1</u>		WELL# <u>1-2</u>	LOCATION <u>160 + Sun City RD,</u>		COUNTY <u>Barber</u>	STATE <u>Ks,</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>1/4 E N/E into</u>				

CONTRACTOR Duk #17 OWNER American Way

TYPE OF JOB Surf Cement

HOLE SIZE 12 1/4 T.D. 260 CEMENT

CASING SIZE 8 5/8 DEPTH 254 AMOUNT ORDERED 200sk A+2% CC + 2%

TUBING SIZE _____ DEPTH _____ Gel + 1% A/C 2# P-15 Fluid

DRILL PIPE 4 1/2 DEPTH 260 @/loss

TOOL _____ DEPTH _____

PRES. MAX 3000 PSI MINIMUM _____ COMMON _____ @ _____

MEAS. LINE _____ SHOE JOINT 15 FT POZMIX _____ @ _____

CEMENT LEFT IN CSG. 15 FT GEL _____ @ _____

PERFS. _____ CHLORIDE _____ @ _____

DISPLACEMENT FRESH WATER 15 1/4 BBLs ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER David W.

215 HELPER David F

BULK TRUCK _____ @ _____

3604 DRIVER harry F Dean B

BULK TRUCK _____ @ _____

_____ DRIVER _____ @ _____

REMARKS:

Run on Bottom Block also
Run 200sk A+2% CC + 2%
Gel 1% A/C + 2# P-15 Fluid
Loss shut Down Release Plug
Displace w/ 15 1/4 BBLs, Shut in
Leaving BA 0.50 5-11 P.M. 20 FT
Work on Rig Down.

CHARGE TO: American Way

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME

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KCCWICHITA

SERVICE

DEPTH OF JOB 254

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD Head R-AT @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

1-Bask-T @ _____

1-Wooden Plug @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., INC. 20521

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>5-13-05</u>	SEC. <u>2</u>	TWP. <u>32S</u>	RANGE <u>15W</u>	CALLED OUT <u>10:00 pm</u>	ON LOCATION <u>11:30 pm</u>	JOB START <u>12:20 am</u>	JOB FINISH <u>2:45 am</u>
ALEXANDER LEASE		WELL # <u>1-2</u>	LOCATION <u>160 & SUN CITY RD, 1/4 E,</u>			COUNTY <u>BARBER</u>	STATE <u>KS.</u>
OLD OR <u>NEW</u> (Circle one)			<u>N/E INTO</u>				

CONTRACTOR Duke 57

TYPE OF JOB ROTARY PLUG

HOLE SIZE 7 7/8" T.D. 660'

CASING SIZE 8 5/8" DEPTH 254'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 660'

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 100

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT FRESH WATER

OWNER AMERICAN WARRIOR

CEMENT AMOUNT ORDERED 135sx 60' 40' 6 2 GCS

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

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HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER BILL M

343 HELPER LARRY D.

BULK TRUCK

356 DRIVER DEAN S.

BULK TRUCK

_____ DRIVER _____

REMARKS:

LOAD HOLE, AT 660' PUMPED 50SX, AT 270' PUMPED 50SX, AT 40' PUMPED 10SX, PUMPED 10 SX IN MOUSE HOLE AND 15SX IN RAT HOLE, WASH UP PUMP

TOTAL _____

SERVICE

DEPTH OF JOB 660'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

CHARGE TO: AMERICAN WARRIOR

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 I

SIGNATURE [Signature]

KENNETH M'GUIRE
PRINTED NAME