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OCT 27 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4058
Name: American Warrior iNC
Address: P.O.Box 399
City/State/Zip: Garden City, Ks 67846
Purchaser: NCRA
Operator Contact Person: Kevin Wiles Sr
Phone: (620) 275-2963
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Scott corsair

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5-2-05</u>	<u>5-11-05</u>	<u>5-26-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24,840-00-00
County: Barton 120' s, & 110' E of
W/2 E/2 SW Sec. 29 Twp. 20 S. R. 12 East West
1200 feet from (S) N (circle one) Line of Section
1760 feet from (W) E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Haddon Well #: 1-29
Field Name: Widcat
Producing Formation: Arbuckle

Elevation: Ground: 1848 Kelly Bushing: 1856
Total Depth: 3599' Plug Back Total Depth: 3532
Amount of Surface Pipe Set and Cemented at 331 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. I SB 9-2-08
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 320 bbls
Dewatering method used Hauled Off-Site

Location of fluid disposal if hauled offsite:
Operator Name: American Warrior INC
Lease Name: Lonnon C-#3 License No.: 4058
Quarter NE Sec. 36 Twp. 20 S. R. 13 East West
County: Barton Docket No.: E-22,531-0001

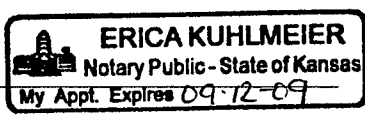
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Production Supt, Date: 10-25-05

Subscribed and sworn to before me this 25 day of OCTOBER,
2005.

Notary Public: Erica Kuhlmeier
Date Commission Expires: 09-12-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: American Warrior iNC Lease Name: Haddon Well #: 1-29
 Sec. 29 Twp. 20 S. R. 12 East West County: Barton 120' s, & 110' E of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDNL/GR, DIL, Sonic, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>654</td> <td>+1202</td> </tr> <tr> <td>Heebner</td> <td>3068</td> <td>-1212</td> </tr> <tr> <td>Toronto</td> <td>3084</td> <td>-1228</td> </tr> <tr> <td>Lkc</td> <td>3206</td> <td>-1350</td> </tr> <tr> <td>BKC</td> <td>3421</td> <td>-1565</td> </tr> <tr> <td>Arbuckle</td> <td>3495</td> <td>-1744</td> </tr> </table>	Name	Top	Datum	Anhydrite	654	+1202	Heebner	3068	-1212	Toronto	3084	-1228	Lkc	3206	-1350	BKC	3421	-1565	Arbuckle	3495	-1744
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Arbuckle	3495	-1744																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-14"	8-5/8"	23#	331	Common	280	3%cc2 % gel
Production	7-7/8"	5-1/2"	15.53	3580	SMDC	150	calseal, cfr-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3498'-3504'	2500 gals 20% MCA	same

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>3528'</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. SI	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. SI	Gas Mcf SI	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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KCC WICHITA

ALLIED CEMENTING CO., INC.

16478

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Central

DATE <i>5-25-05</i>	SEC. <i>27</i>	TWP. <i>30</i>	RANGE <i>12W</i>	CALLED OUT <i>8:00pm</i>	ON LOCATION <i>8:00pm</i>	JOB START <i>8:00pm</i>	JOB FINISH <i>6:00pm</i>
LEASE <i>Horton</i>		WELL # <i>1-21</i>	LOCATION <i>5.8145 mile Elk</i>		<i>100-</i>	COUNTY <i>Franklin</i>	STATE <i>KS</i>
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD			<i>1/2 east 1/2 south 2 East North int.</i>				

CONTRACTOR *Dick #8*

TYPE OF JOB *Surface Pipe*

HOLE SIZE *12 1/4* T.D. *331'*

CASING SIZE *8 5/8* DEPTH *331'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *approx 15'*

PERFS.

DISPLACEMENT *20 1/2 BTKs*

OWNER *Armenian L. Jannine*

CEMENT

AMOUNT ORDERED *280 c/c Cement*

3% 4 1/2" 290 g/l - 107 lb. 50 Say-A-C

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER *Jack*

181 HELPER *Dan*

BULK TRUCK

344 DRIVER *Dan*

BULK TRUCK

DRIVER

REMARKS:

Run 7 ft. 5 3/4" c/c - cement with 280 c/c cement. Displace plug with 20 1/2 BTKs. Fresh water. Central Oil Co.

Thanks

CHARGE TO: *Armenian L. Jannine*

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

1-8-78 Central _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *R. Jannine*

PRINTED NAME



CHARGE TO: American Warrior
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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TICKET
 No 8275

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Hays, Ks.</u>	WELL/PROJECT NO. <u>#1-29</u>	LEASE <u>Haddon</u>	COUNTY/PARISH <u>Barton</u>	STATE <u>Ks.</u>	CITY KCC WICHITA	DATE <u>5-11-05</u>	OWNER <u>Samb</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Duke Rig #8</u>	RIG NAME/NO.	SHIPPED VIA <u>BIT</u>	DELIVERED TO <u>Loc.</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement 5 1/2" Production Csg.</u>	WELL PERMIT NO.		WELL LOCATION	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF									
575		1			MILEAGE #105	170	mil			4.00	280.00		
578		1			Pump Service	1	ea			1250.00	1250.00		
407		1			Insert Float Shoe	1	ea	5 1/2	in	230.00	230.00		
406		1			Latch down Plug & Baffle	1	ea			200.00	200.00		
402		1			Centralizers	8	ea			55.00	440.00		
403		1			Cmt. Basket	1	ea			155.00	155.00		
221		1			KCL	2	gal			25.00	50.00		
231		1			Mud flush	500	gal			75.00	375.00		
419		1			Rotating head	1	ea			200.00	200.00		
See Continuation											page 1	3180.00	
See Continuation											page 2	2999.91	
See Continuation											sub	6,179.91	
See Continuation											PAGE TOTAL	6,179.91	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED _____ TIME SIGNED _____
 A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?			
	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

page 1	3180.00	
page 2	2999.91	
sub	6,179.91	
PAGE TOTAL	6,179.91	
Barton TAX 6.55%	250.00	
TOTAL	6,429.91	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You

JOB LOG

SWIFT Services, Inc.

DATE 5/11/05 PAGE NO. 9

CUSTOMER *American Warrior* WELL NO. *1-29* LEASE *Haddon* JOB TYPE *Long String* TICKET NO. *8275*

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	00:30							On loc. Rig laydown Rat hole
	04:30							Start in hole with 5 1/2 15.5 csg. Insert Float Shoe Latch down Baffle Cen. on #1, 2, 3, 4, 5, 6, 8, 11 Basket on #12
	06:15							Drop Ball
	06:30							Circulate Rotate Csg.
	07:00							Plug mouse hole + Rat hole 25s/s Pump 500gal Mud flush 20 ^{ss} KCL Flush
	07:10		12 20 36					Mix 150s/s EA-2 Cement Finished mixing Wash out pump + Line
	07:20							Displ. latch down plug
	07:35						1500	Plug down 1500 psi holding Release pres. Drive up wash and lock up tool JOS Complete

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