

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33025
 Name: Leon C. Smitherman, Jr.
 Address: 14331 Tipperary Circle
 City/State/Zip: Wichita, KS 67230
 Purchaser: NCRA
 Operator Contact Person: Leon C. Smitherman, Jr.
 Phone: (316) 733-5434
 Contractor: Name: Gulick Drilling Company, Inc.
 License: 32854
 Wellsite Geologist: William M. Stout
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/20/05</u>	<u>9/25/05</u>	<u>9/29/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

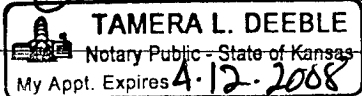
RECEIVED
 KANSAS CORPORATION COMMISSION
 WICHITA, KS
 SEP 30 2005

API No. 15 - 015-23672-00-00
 County: Butler
 SW - SW - NW - NW Sec. 16 Twp. 28 S. R. 4 East West
1300 1362' feet from S (circle one) Line of Section
100 13' feet from E (circle one) Line of Section
 Footages Calculated from GPS 9-29-05 by Dist 2 Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Dunne "A" Well #: 16-2 SWD
 Field Name: Augusta
 Producing Formation: Disposal - Arbuckle
 Elevation: Ground: 1203 Kelly Bushing: 1211
 Total Depth: 2786 Plug Back Total Depth: 2786
 Amount of Surface Pipe Set and Cemented at 213 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt. I SB 9-2-08
 (Data must be collected from the Reserve Pit)
 Chloride content 1100 ppm Fluid volume 2000 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: SWD Date: 9/30/05
 Subscribed and sworn to before me this 30 day of September,
 20 05.
 Notary Public: Tamera L. Deeble
 Date Commission Expires: _____


KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Leon C. Smitherman, Jr. Lease Name: Dunne "A" Well #: 16-2 SWD
 Sec. 16 Twp. 28 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Altamont	2272	-1061
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Cherokee	2366	-1155
List All E. Logs Run:		Arbuckle	2440	-1229

Gamma-Ray-Neutron-Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	213	Common	140	2% Gel 3% CC
Production	7.875	5.5	15.5	2600	60/40 Poz	200	6%Gel 5# Gil
					Thixmix	100	5# Gilxonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	2600-2786	1000 Gal 15%	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2.875	2556	2556		
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
Waiting on Permit	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SWD	None	None		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 2600-2786

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5392
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET ORIGINAL
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-25-05		Dunne "A" 16-2 SWD	16	28S	4E	Butler
CUSTOMER Leon C. Smitheman, Jr.		Gulick Drks. CO.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 14331 Tipperary Circle			463	Alan		
CITY Wichita	STATE Ks.		441	Scott		
ZIP CODE 67230			442	Calin		
			434	Jim		

JOB TYPE LongString HOLE SIZE 7 7/8" HOLE DEPTH 2786' CASING SIZE & WEIGHT 5 1/2" - 15.5 lb
 CASING DEPTH 2600' DRILL PIPE _____ TUBING _____ OTHER Used Pipe
 SLURRY WEIGHT 12.7 Bbls SLURRY VOL 88 Bbls WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 6 3/4 Bbls DISPLACEMENT PSI 750 ~~PSI~~ 1100 Landed Plug RATE 4 BPM

REMARKS: Safety Meeting: Rig up to 5 1/2" casing, Drop Ball To Set Packer Shoe with 1300 PST - 1.636 3/8"
 Pump 15 Bbls fresh water Ahead, Mixed 200 sks. 60/40 Pozmix cement w/ 6% Gel, 5" P/SK of KDI-SEAL @ 12.7 lb P/GAL
 Tail in with 100 sks. Thick Set cement w/ 5" P/SK of KDI-SEAL @ 13.2 lb P/GAL Shut down washout pumps & lines
 Release Plug - Displace Plug with 6 3/4 Bbls water. 1.684 3/8"
 Final pumping @ 750 PSI - Bumped Plug to 1100 PSI - wait 2 minutes - Release Pressure
 Float Held - Close casing in with O PSI
 Job complete - Tear down
 We had good circulation during cementing procedure

RECEIVED
 KANSAS CORPORATION
 SEP 30 11 11 AM '05

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	CONSERVATION UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	30	MILEAGE	3.00	90.00
1131	200 SKS.	60/40 Pozmix cement	8.00	1600.00
1118 A	21 SKS	Gel 6% } lead cement	6.63	139.23
1110 A	20 SKS	KDI-SEAL 5" P/SK } lead cement	16.90	338.00
1126 A	100 SKS	Thick Set cement } Tail in	13.00	1300.00
1110 A	10 SKS	KDI-SEAL 5" P/SK } cement	16.90	169.00
5407	14.5 Ton	30 miles - Bulk Trucks	1.00	435.00
5502 C	4 Hrs.	80 Bbl. VAC Truck	87.00	348.00
1123	3000 GAL	City water	12.20	36.60
4253	1	5 1/2" Type A Packer Shoe	1285.00	1285.00
4104	2	5 1/2" Cement Baskets	139.00	278.00
4130	6	5 1/2" Centralizers	30.00	180.00
4406	1	5 1/2" Top Rubber Plug	43.00	43.00
			5.3%	SALES TAX
				ESTIMATED TOTAL

AUTHORIZATION [Signature] TITLE Engineer DATE _____
 284.55
 7291.38

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5369
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET **ORIGINAL**
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
9-21-05		Dunne "A" 16-2 SWD	16	28S	4E	Butler																
CUSTOMER Leon C. Smitherman, Jr.			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Scott</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Scott			442	Calin						
TRUCK #	DRIVER	TRUCK #					DRIVER															
446	Scott																					
442	Calin																					
MAILING ADDRESS 14331 Tippecanoe Circle																						
CITY Wichita	STATE Ks	ZIP CODE 67230																				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 215' CASING SIZE & WEIGHT 8 5/8" - 23 #
 CASING DEPTH 213' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7 SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 15'
 DISPLACEMENT 12 1/2 Bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 3 BPM

REMARKS: Safety Meeting: Rig up to 8 5/8" casing, Pump little water ahead,
Mixed 140 SKs Reg. cement w/ 22 Gal. 3% CaCl₂, 1/4" P²SK of Floccs at 14.7 lb P²/GAL
Displace cement with 12 1/2 Bbls water, shut down - close casing in with Good cement
returns to Surface with 10 Bbl. cement slurry
Job complete - Tear down

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 30 2005

"Thank you"

CONSERVATION DIVISION
 WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	590.00	590.00
5406	30	MILEAGE	3.00	90.00
1104	140 SKs.	Regular - class A cement	9.75	1365.00
1102	400 lbs.	CaCl ₂ 3%	.61 lb.	244.00
1118 A	5 SKs.	Gel 2%	6.63	33.15
1107	1 1/2 SK.	Floccs 1/4" P ² /SK	42.75	64.12
5407	6.58 Ton	mileage - Bulk Truck	m/c	260.00
			5.3%	SALES TAX
				ESTIMATED TOTAL
				90.42
				2736.69

AUTHORIZATION Witnessed by Ron Gulick TITLE Gulick Dils, CO. DATE _____