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OCT 28 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6875
Name: Marmik Oil Company
Address: 200 N. Jefferson
City/State/Zip: El Dorado, AR 71730
Purchaser: _____
Operator Contact Person: Curtis Morrill
Phone: (870) 862-8546
Contractor: Name: Cheyenne Drilling
License: 33375
Wellsite Geologist: Brad Rine

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-18-2005 9-30-2005 10-3-2005
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 025-21314 - 00-00
County: Clark
app. W/2. Sec. 26 Twp. 32 S. R. 21 East West
2572 feet from S / N (circle one) Line of Section
1223 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Murphey Well #: 1

Field Name: _____
Producing Formation: _____
Elevation: Ground: 1935 Kelly Bushing: 1947
Total Depth: 6811' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 707 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt. I SB 9-2-08
(Data must be collected from the Reserve Pit) P&A 10-3-05
Chloride content _____ ppm Fluid volume: 480 bbls
Dewatering method used Hauled

Location of fluid disposal if hauled offsite:
Operator Name: Thoroughbred
Lease Name: Weldon License No.: 31514
Quarter _____ Sec. 22 Twp. 32 S. R. 19 East West
County: Comanche Docket No.: D-27987

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Curtis Morrill

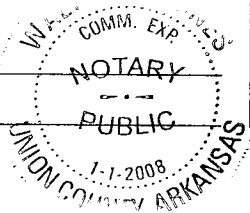
Title: GEOLOGIST Date: 10/26/2005

Subscribed and sworn to before me this 26 day of October

2006

Notary Public: Walter Lee Jones

Date Commission Expires: 1-1-08



KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Marmik Oil Company Lease Name: Murphey Well #: 1
 Sec. 26 Twp. 32 S. R. 21 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Comp. Porosity Log Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Heebner 4191 -2244 Lansing 4383 -2436 Cher 5028 -3081 Miss 5140 -3193 Viola 6370 -4423 Arb 6663 -4716 DST #1 6715-6825 30-60-60-60 Rec. 280' M, 750' SW HP 3195-3120# IFP 54-387# FFP 341-521# SIP 2558-2514#
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	707'	Common	290	2% CC 1/4 flake
conductor	30	20		40'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

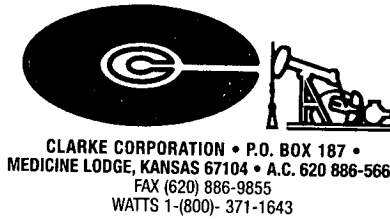
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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



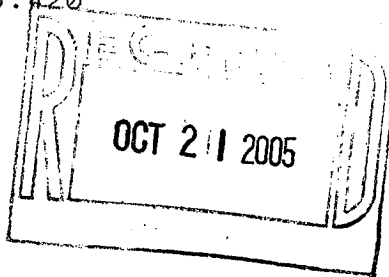
SOLD TO

MARMIK OIL CO.
 200 N. JEFFERSON
 #500
 EL DORADO, AR 71730

Thoroughbred ASS.
31514
Docket D-27987
Comanche 22-32-19W

INVOICE
 001144:
 PAGE

INVOICE DATE	CUSTOMER NO.	LEASE	FIELD OR
10/14/05	0183	MURPHY 1-26	106422
DATE	TICKET NO.	DESCRIPTION	AMOUNT
10/05/05	2482	6.00 HRS AT \$52.000 HAULED 240 BBLs. OFF RESERVE PIT TO WELDON SWD	
10/05/05		240.00 BBL AT \$0.160 WELDON DISPOSAL CHARGE	\$312.
10/05/05		6.00 HRS AT \$3.420 FUEL CHARGE	\$38.
			\$20.



Cym ok

Thank You!

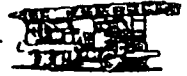
CURRENT	OVER 30 DAYS	OVER 60 DAYS	OVER 90 DAYS	TOTAL D
				\$370.5

A 0.0 % PER MONTH SERVICE CHARGE (18.0 % PER ANNUM)
 WILL BE CHARGED ON ALL ACCOUNTS OVER 30 DAYS PAST DUE

PLEASE PAY FROM THIS INVOICE

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Services, Inc.



Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide

Invoice

DATE	INVOICE #
9/19/2005	3893

BILL TO
Cheyenne Drilling, LP P O Box 1085 Woodward, OK 73802

ORDERED BY	TERMS	DUE DATE	FIELD...	LEASE	LEGAL DESCRIPTION & CO...
Bryan	Net 30	10/19/2005	1672	Murphy # 1	Sec.26-32S-21W, Clark Co

QUANTITY	DESCRIPTION	AMOUNT
40	Drilled 40' of 30" conductor hole	0.00T
	Furnished 40' of 20" conductor pipe	0.00T
1	Furnished 5' X 5' tinhorn	0.00T
	Dirt removal	
	Furnished welder & materials	
	Furnished grout	
	Drilled rat & mouse holes	
	Drilling services	1,950.00
	Taxable materials	3,125.00
	Kansas sales tax	165.63T
	County Tax (N/A)	0.00
	Ins & Fuel Surcharge	406.00
	non taxable	0.00

APPROVED B.A.
D. Cochran RD-Murphy
 A/P# 93005
 VENDOR CODE KODIN
 PAY DATE 10-11
 ACCT# 570-02825
Murphy

Thank you for your business.

TOTAL

Total 5,646.63 \$5,646.63

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:	5456490	Invoice	Invoice Date	Order	Order Date
MARMIK OIL COMPANY 200 N Jefferson, Ste. 500 El Dorado, AR 71730-5823		510016	10/11/05	11456	10/1/05
Service Description					
Cement					
		Lease	Well	Well Type	
		Murphey	1	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
CustomerRep		Treater			
		B. Drake			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	195	\$9.33	\$1,819.35 (T)
C320	CEMENT GELL	LB	672	\$0.25	\$168.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	140	\$4.00	\$560.00 (T)
E101	CAR. PICKUP OR VAN MILEAGE - 1 WAY	MI	70	\$2.50	\$175.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	529	\$1.60	\$846.40 (T)
E107	CEMENT SERVICE CHARGE	SK	195	\$1.50	\$292.50 (T)
R314	CEMENT PUMPER, 6501-7000' 1ST 4 HRS ON LOC	EA	1	\$2,394.00	\$2,394.00 (T)
S100	FUEL SURCHARGE		1	\$71.43	\$71.43 (T)

Sub Total:	\$6,415.58
Discount:	\$629.46
Discount Sub Total:	\$5,786.12
Clark County & State Tax Rate: 5.30%	Taxes: \$306.66
(T) Taxable Item	Total: \$6,092.78

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO. 10105
 Date 9-30-05
 Customer ID

Subject to Correction

FIELD ORDER

11456 ✓

Lease Murphy Well # 1 Legal 26-325-21w
 County Clark State Ks. Station Pratt

CHARGE Marmik Oil Co. Depth Formation Shoe Joint
 Casing Casing Depth TD Job Type PTA N.W.
 Customer Representative Treater Bobby Drake

AFE Number PO Number Materials Received by X Bui Dale

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	195sk.	60/40 P02	-			
C320	672lb	Cement Gel	-			
F163	1ea.	Whacker Cement Plug, 8 5/8"	-			
E100	140mi.	Heavy Vehicle Mileage				
E101	70mi.	Pickup Mileage				
E104	529tm.	Bulk Delivery				
E107	195sk.	Cement Service Charge				
R.314	1ea.	Cement Pump, 6501'-7200'				
		Discounted Price	5714.69			

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TREATMENT REPORT

Customer ID		Date	
Customer <i>Macmill Oil Co.</i>		<i>9-30-05</i>	
Lease <i>Murphy</i>	Casing	Lease No.	Well # <i>1</i>

Field Order # <i>11456</i>	Station <i>Pratt</i>	Depth	County <i>Clark</i>	State <i>Ks.</i>
Type Job <i>PTA N.W.</i>		Formation	Legal Description <i>26-325-21w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	<i>Cent - 175 sks. 60/40/20</i>	Acid	Pre Pad	RATE	PRESS
Depth	Depth	From	To	Pad	Max		ISIP
Volume	Volume	From	To	Frac	Min		10 Min.
Max Press	Max Press	From	To	Flush	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load

Customer Representative <i>Bryan</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
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Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
			<i>123</i>	<i>380</i>	<i>457</i>
			<i>391</i>	<i>501</i>	
					<i>7:00 - On location Safety Meeting</i>
					<i>1st Plug 650' w/ 50 sks</i>
<i>9:08</i>	<i>700</i>		<i>20</i>	<i>3.5</i>	<i>H2O Ahead</i>
<i>9:13</i>	<i>500</i>		<i>14</i>	<i>3.5</i>	<i>Mix Cent. @ 13.0#/gal</i>
<i>9:20</i>	<i>400</i>		<i>25</i>	<i>3.5</i>	<i>H2O Disp.</i>
<i>9:30</i>			<i>55</i>	<i>4</i>	<i>Med Disp.</i>
					<i>2nd Plug 700' w/ 50 sks.</i>
<i>4:49</i>	<i>100</i>		<i>10</i>	<i>4</i>	<i>H2O Ahead</i>
<i>4:52</i>	<i>100</i>		<i>14</i>	<i>4</i>	<i>Mix Cent. @ 13.0#/gal</i>
<i>4:57</i>	<i>50</i>		<i>3</i>	<i>4</i>	<i>Disp.</i>
					<i>3rd Plug @ 300' w/ 30 sks.</i>
<i>6:00</i>	<i>0</i>		<i>5</i>	<i>4</i>	<i>H2O Ahead</i>
<i>6:01</i>	<i>0</i>		<i>4</i>	<i>4</i>	<i>Mix Cent. @ 13.0#/gal</i>
<i>6:03</i>	<i>0</i>		<i>1</i>	<i>4</i>	<i>Disp.</i>
					<i>4th Plug 60' w/ 15 sks.</i>
<i>6:44</i>			<i>4</i>		<i>Mix Cent. @ 13.0#/gal</i>
<i>6:50</i>			<i>4</i>		<i>Rest Hole w/ 15 sks.</i>
<i>6:59</i>			<i>4</i>		<i>Maze Hole w/ 15 sks.</i>
					<i>Job Complete</i>

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Thanks, Bobby

KCC WICHITA



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

<i>Bill to:</i> MARMIK OIL COMPANY 200 N Jefferson, Ste. 500 El Dorado, AR 71730-5823	5456490	Invoice	Invoice Date	Order	Order Date
		509073	9/28/05	11767	9/20/05
Service Description					
Cement					
Lease		Well		Well Type	
Murphey		1		New Well	
AFE		Purchase Order		Terms	
				Net 30	
Customer Rep:			Treater:		
KCC WICHITA			K. Gordley		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	140	\$15.25	\$2,135.00 (T)
D200	COMMON	SK	150	\$12.38	\$1,857.00 (T)
C310	CALCIUM CHLORIDE	LBS	678	\$1.00	\$678.00 (T)
C194	CELLFLAKE	LB	69	\$3.41	\$235.29 (T)
F103	CENTRALIZER, 8 5/8"	EA	1	\$90.00	\$90.00 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	140	\$4.00	\$560.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	70	\$2.50	\$175.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	956	\$1.60	\$1,529.60
E107	CEMENT SERVICE CHARGE	SK	290	\$1.50	\$435.00
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$93.64	\$93.64

Sub Total: \$9,668.63
Discount: \$2,083.72
Discount Sub Total: \$7,584.91

TREATMENT REPORT



Customer ID		Date	
Customer MAR MIX DR Co.		9-20-05	
Lease	MURPHY	Lease No.	Well #
Casing	8 5/8	County	CLARK
Depth	707'	State	KS
Field Order #	Station	Formation	Legal Description
4167	PRATT, KS		26 32-2
Type Job SURFACE - NW			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 5/8				Pre Pad		Max		5 Min.
Depth	Depth	From	To	Pad		Min		10 Min.
707'				Frac		Avg		15 Min.
Volume	Volume	From	To	Flush		HHP Used		Annulus Pressure
Max Press	Max Press	From	To			Gas Volume		Total Load
Well Connection	Annulus Vol.	From	To					
Plug Depth	Packer Depth	From	To					

Customer Representative	BREAN	Station Manager	AUGER	Treater	BOURNEY
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Service Units	120	226	303	575				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1430					ON LOCATION
					RUN 707' 8 5/8 C.S.G.
					RUN GUIDESHOE, INSERT FLOAT
					CENT. - #1
					TRG BOTTOM - BREAK CEMENT
					MIX CEMENT
1630	200		73	5	140 SK. A-CON 3% CC, 1/4" #1 S.C.
	100		32	5	150 SK. COMMON 2% CC, 1/4" #1 S.C.
			105		
					STOP - RELEASE FLUID
	0		0	5	STARTS DFSP.
1730	250		42 1/2	2	PULL DOWN - HOLD
					CIRC 20 SK. CEMENT TO PIT
1800					JOB COMPLETE - THANKS - KEN

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383