

27 2005

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 03194  
Name: Tri United, Inc  
Address: 950 270th Ave  
City/State/Zip: Hays, Ks 67601  
Purchaser: na  
Operator Contact Person: Eugene E. Leiker  
Phone: (785) 628-3670  
Contractor: Name: Tri Unted, Inc  
License: 03194  
Wellsite Geologist: Eugene Leiker

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6-27-05 7-2-05 7-2-05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25430-00-00  
County: Ellis  
E2SW SW NE Sec. 22 Twp. 15 S. R. 18  East  West  
2970' feet from S (N) (circle one) Line of Section  
2150' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW

Lease Name: Zimmerman Well #: 2-B  
Field Name: Leiker North

Producing Formation: none reached  
Elevation: Ground: 2043 Kelly Bushing: 2047

Total Depth: 2648 Plug Back Total Depth: na  
Amount of Surface Pipe Set and Cemented at 210' Feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt. I SB 9-2-08  
(Data must be collected from the Reserve Pit) P&A 7-2-05  
Chloride content 48,000 ppm Fluid volume 700 bbls  
Dewatering method used Evaporation

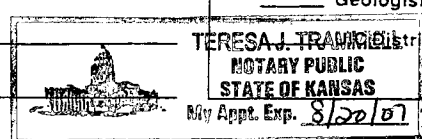
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Eugene E. Leiker  
Title: President Date: 10-25-05  
Subscribed and sworn to before me this 25 day of October

Notary Public Teresa J. Trammell  
Date Commission Expires: 8-20-07



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received

Operator Name: Tri United, Inc Lease Name: Zimmerman Well #: 2-B  
 Sec. 22 Twp. 15 S. R. 18  East  West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 ANH 1194' +853  
 B-ANH 1233' +814  
 RTD 2648' -601

List All E. Logs Run: No formations reached,  
 Lost Iron in hole, had to  
 Plug & abandon well  
 2648' TD

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	210'	Common	150sks	3%cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Plugged	per Rules	KCC	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

21537

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>7/2/05</u>	SEC. <u>22</u>	TWP. <u>15</u>	RANGE <u>18</u>	CALLED OUT <u>12:00pm</u>	ON LOCATION <u>3:20pm</u>	JOB START <u>3:25pm</u>	JOB FINISH <u>5:30pm</u>
LEASE <u>Zimmerman</u>	WELL # <u>2-B</u>	LOCATION <u>Hays 6 S 1E 15</u>			COUNTY <u>Ellis</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one)			<u>W int.</u>				

CONTRACTOR To: United Inc.

TYPE OF JOB Plug

HOLE SIZE 7 7/8" T.D. 2648

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 22 MINIMUM 18

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 2 B

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 190 @ 6.96

1/2" = F10

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

**RECEIVED**  
**OCT 27 2005**  
**KCC WICHITA**

**EQUIPMENT**

PUMP TRUCK CEMENTER Shore

# 366 HELPER Fred

BULK TRUCK

# 396 DRIVER Gary

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

1225' 25 sks

625' 100 sks

265' 40 sks

40' 10 sks

Rat Hole 15 sks

CHARGE TO: To: United Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks  
John P. Leiber

SIGNATURE \_\_\_\_\_

PRINTED NAME \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

Dr. Hole Plug @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., INC.

18317

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russ 11

DATE <u>6-27-05</u>	SEC <u>22</u>	TWP. <u>15</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION <u>7:30 AM</u>	JOB START <u>9:15 AM</u>	JOB FINISH <u>9:30 AM</u>
LEASE <u>Zimmerman</u>	WELL # <u>2-B</u>	LOCATION <u>Hwy 24. Pump Mark 17</u>			COUNTY <u>Lawrence</u>	STATE <u>Kansas</u>	
OLD OR NEW (Circle one)							

CONTRACTOR To. Winters

TYPE OF JOB Surface 2

HOLE SIZE 12" T.D. 228'

CASING SIZE 8 1/2" DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM 26400

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 13500

EQUIPMENT

OWNER

CEMENT

AMOUNT ORDERED 15000 lbs Cement

26400

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

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HANDLING @

MILEAGE

REMARKS:

Cement did Circulate

Thank You

CHARGE TO: 1225 - 35 565

STREET: 40 565

CITY: 1166 STATE: 10 565 ZIP: 13 565

TOTAL

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

TOTAL

PLUG & FLOAT EQUIPMENT

MANIFOLD @

1 Be Wacker Plug @

TOTAL

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

TRI UNITED, Inc  
950 270th ave  
Hays, KS 67601

7-2-05

Eugene E. Leiker  
214 E. 19th  
Hays, KS 67601

RE: Zimmerman 2-B API # 15-051-25430-00-00

In regards to the Zimmerman Well TD was reached at 2648', NO producing formation have been reached due to a drill collar twisted off in the 2-B well, IT has been attempted to fish the pipe, but with no success. With this in mind, I recommended plugging + abandoning this location. Plugged 7-2-05

Respectfully  
Eugene E. Leiker  
geologist

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KCC WICHITA