

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4767
Name: Ritchie Exploration, Inc.
Address: P.O. Box 783188
City/State/Zip: Wichita, KS 67278-3188
Purchaser: KCC
Operator Contact Person: John Niernberger
Phone: (316) 691-9500
Contractor: Name: Summit Drilling Company
License: 30141
Wellsite Geologist: Wilbur Bradley

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>3/22/06</u>	<u>3/27/06</u>	<u>3/27/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-24026-00-00

County: Greenwood

70'S N/2 NW NW Sec. 29 Twp. 22 S. R. 10 East West

400 feet from S (circle one) Line of Section

660 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Ritchie Trust Well #: 5

Field Name: _____

Producing Formation: _____

Elevation: Ground: 1461 Kelly Bushing: 1471

Total Depth: 2482' Plug Back Total Depth: 2461'

Amount of Surface Pipe Set and Cemented at 222' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALY INH 9-8-08
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 3200 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Production Manager Date: 7/19/06

Subscribed and sworn to before me this 19th day of July

20 06

Notary Public: [Signature]

Date Commission Expires: 5/4/07

DEBRA K. PHILLIPS
Notary Public - State of Kansas
My Appt. Expires 5/4/07

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

JUL 20 2006

KCC WICHITA

KCC

JUL 19 '06

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Operator Name: Ritchie Exploration, Inc. Lease Name: Ritchie Trust Well #: 5
 Sec. 29 Twp. 22 S. R. 10 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cased Hole Gamma - Correlation Collar Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Bartlesville Sand</td> <td>2348'</td> <td>-875</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Bartlesville Sand	2348'	-875
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample								
Name	Top	Datum								
Bartlesville Sand	2348'	-875								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	24#	222'	common	110	3% CC, 1/4# flocele
Production	7-7/8"	5-1/2"	14#	2481'	60/40 Pozmix & Thick Set	150 & 50	6% gel, 1/4# flocele & 4% Kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2360.5' - 2366.5', 2344.5' - 2350.5', 2340.5' - 2343.5' and 2335.5' - 2339.5' (Bartlesville Sand)	750 gallons 15% MCA 6900# sand-frac	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	2448'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
5/26/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2		48		37.6

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08479

LOCATION Eureka

FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-23-06	6966	Ritchie Trust #3	29	22	10	Greenwood
CUSTOMER Ritchie Exploration, Inc			Summit Drilling Co.			
MAILING ADDRESS P.O. Box 282188			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Wichita			462	Alan		
STATE KS			439	Colin		
ZIP CODE 67228						

JOB TYPE Surface Sub HOLE SIZE 12 1/4 HOLE DEPTH 227' CASING SIZE & WEIGHT 5 5/8" 24"
 CASING DEPTH 225' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15'
 DISPLACEMENT 17 1/4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break circulation with 15 bbls fresh water. Mix 110 sks Regular Class "A" cement w/ 3% Caclz, 1/4" Flo seal pack/sk. Displace with 13 1/4 bbls fresh water. Shut casing in good cement. Returns to surface. Job complete. Rig down. 6 bbls slurry.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	620.00	620.00
5406	25	MILEAGE	3.15	78.75
11045	110 sks	Regular Class "A" Cement	11.25 ^{sk}	1237.50
1102	300 ^{lb}	Caclz 3%	.64 ^{lb}	192.00
1107	25 ^{sk}	Flo-seal	1.80 ^{sk}	45.00
5407		Ton mileage	M/3	275.00
RECEIVED JUL 20 2006 KCC WICHITA				
			Subtotal	2448.25
			SALE TAX 6.2%	92.90
			ESTIMATED TO ALL	2541.15

AUTHORIZATION

Dan Cox

TITLE

203921

DATE

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

JUL 19 2006

TICKET NUMBER 08518
 LOCATION Eureka
 FOREMAN Brad Butler

CONFIDENTIAL
 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-27-06	69166	Ritchie Trust #5	29	22s	10E	Greenwood
CUSTOMER Ritchie Exploration, Inc.			Summit Daly, ca			
MAILING ADDRESS P.O. Box 783188			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Wichita			446	Scott		
STATE Ks.			442	Rick P.		
ZIP CODE 67278			479	Colin		
			436	J.P.		

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 2482' CASING SIZE & WEIGHT 5 1/2" - 14"
 CASING DEPTH 2490' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8 13.4 SLURRY VOL 57 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 18'
 DISPLACEMENT 60.52 Bbl DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2" casing, Break circulation with 10 Bbl. Fresh water.
Mixed 150 sks. 60/40 Pozmix cement w/ 62 Gal. 1/4" p/sk of Flocale at 12.8 16 p/sk. Tailin with
50 sks Thick Set cement w/ 4" p/sk of K01-SEAL at 13.4 16 p/sk. Shut down
wash out pump shims - Release Plug - Displace Plug with 60 1/4 Bbls water.
Final pumping at 700 RST - Bumped Plug to 1200 RST - wait 2 minutes - Release Pressure
Float held - close casing in with OBT
We had good circulation during cementing procedure
Job complete - Test down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	25	MILEAGE	3.15	78.75
1131	150 SKS.	60/40 Pozmix cement	9.35	1402.50
1118 A	750 lbs.	Gel 62	.14	105.00
1107	35 lbs.	Flocale 1/4" p/sk	1.80	63.00
1126 A	50 SKS.	Thick Set cement	14.65	732.50
1110 A	200 lbs.	K01-SEAL 4" p/sk	.36	72.00
RECEIVED				
5407	9.2 TON	25 miles - Bulk Trucks	m/c	275.00
5502 c	4 Hrs.	80 Bbl. VAC. Truck	90.00	360.00
1123	3300 GAL	City water	12.80	42.24
KCC WICHITA				
4203	1	5 1/2" Guide Shoe	114.00	114.00
4228	1	5 1/2" AFU Insert Flapper Valve	163.00	163.00
4130	4	5 1/2" Centralizers	32.00	128.00
4406	1	5 1/2" Top Rubber Plug	45.00	45.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				180.65
				4561.64

AUTHORIZATION Bennie Dills

TITLE 203984

DATE _____



07/19/08

July 19, 2006

KCC
JUL 19 2006
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State Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: #5 Ritchie Trust
Sec. 29-22S-10E
Greenwood County, Kansas

To Whom It May Concern:

Enclosed please find an ACO-1 for the above referenced well. The required attachments have also been enclosed. Ritchie Exploration, Inc. would like for this to be held confidential for the maximum allowable time.

If you have any questions, please feel free to call the undersigned or John Niernberger at 316-691-9500. Thank you for all of your help in this matter.

Sincerely,

Debbie Phillips
Accounting Supervisor

dkp

Enclosures

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JUL 20 2006
KCC WICHITA



August 28, 2008

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: #5 Ritchie Trust
Sec. 29-22S-10E
Greenwood County, Kansas

To Whom It May Concern:

As per the attached letter, enclosed please find a cased hole log as per for the above referenced well. Ritchie Exploration, Inc. would like for this to be held confidential for the maximum allowable time.

If you have any questions, please feel free to call the undersigned or John Niernberger at 316-691-9500. Thank you for all of your help in this matter.

Sincerely,

Ronda Messer

Ronda Messer
Production Assistant

Enclosures

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CONSERVATION DIVISION
WICHITA, KS

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