

KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

County-Rooks To Normany LC County-Rooks To Norman 200 East of Morthager P. D. 8 ox 428 To Norman 200 East of Morthager Coffeyville Resources To Norman 200 East of Morthager Coffey East of Morthager Coffey East of Morthager Coffey East of Morthager Coffey East of Morthager East Outside Section Corner: (Acide and Section Corner: (Acide and Section Corner) To Norman 200 East of Morthager East Outside Section Corner: (Acide and	Operator: License # 32819	API No. 15 - 163-23547-0000
Anderses, P.O. Box 428 Invisite (Zp. Logan, KS 67846 Invisit	lame: Baird Oil Company LLC	County: Rooks 10' North and 220' East of
1940 1940	Address: P.O. Box 428	NW SE NE Sec. 8 Twp. 7 S. R. 20 ☐ East West
Separator Contact Person	City/State/Zip: Logan, KS 67646	1640 feet from S / (circle one) Line of Section
Poolages Calculated from Nearest Outside Section Corner: (archaeons) Jim R. Baird	Durchaser. Coffeyville Resources	feet from E/I W (circle one) Line of Section
## Contractor: Name WW Dilling LLC Lease Name: Carge on SE NW SW		
Lease Name: Gager Unit Well # 1-8 Field Name: Wildcat Field Name: Wildcat Froducing Formation: Lansing/KC- Arbuckle Producing Formation: Lansing/KC- Arbuckle Field Name: Wildcat Froducing Formation: Lansing/KC- Arbuckle Formation: Canud: 2182 Kelly Bushing: 2187 Footal Depth:		(circle one) NE SE NW SW
Field Name: Wildcat Producing Formation: Lansing/KC - Arbuckle Elevation: Ground: 2182' New Well Re-Entry Workover Now Well Re-Entry Workover Read Entry Now Workover Research Now Other (Core, WSW, Expl., Cathodic, etc) Now Other (Core, WSW, Expl., Cathodic, etc) Now Now Rependent Core, WSW, Expl., Cathodic, etc) Now Now Now Rependent Core, WSW, Expl., Cathodic, etc) Now Now Now Rependent Core, WSW, Expl., Cathodic, etc) Now Now Now Rependent Core, WSW, Expl., Cathodic, etc) Now Now Now Now Rependent Core, WSW, Expl., Cathodic, etc) Now Now Now Now Now Rependent Core, NSW, Expl., Cathodic, etc) Now Now Now Now Now Now Now Now Rependent Repende		Lease Name: Gager Unit Well #: 1-8
Producing Formation: Lansing/RC - Arbuckle		Field Name: Wildcat
Elevation: Ground 2182 Kelly Bushing 2187	Vellsite Geologist: Gary Gensch	Producing Formation: Lansing/KC - Arbuckle
New Well Re-Entry Workover ✓ Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) Workover/Re-entry: Oid Well Info as follows: Poperator:		Elevation: Ground: 2182' Kelly Bushing: 2187'
Amount of Surface Pipe Set and Cemented at 210 Fe Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) Workover/Re-entry: Old Well Info as follows: perator: Well Name: Deperator: Diginal Comp. Date: Original Total Depth: Depening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Duly 7, 2006 July 15, 2006 August 10, 2006 Recompletion Date Name Telecompletion Date Name Telecompletion Date Name Telecompletion Date Name Serve Will Search of fluid disposal it hauled offsite: Operator Name: Lease Name: License No. Quarter Sec. Twp. S. R. □ East □ Wr. County: Docket No. Distribution Commission, 130 S. Market - Room 2078, Wichital Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 loc onfidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 loc onfidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 loc onfidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 loc onfidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 loc onfidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 loc onfidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 loc onfidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 loc onfidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 loc onfidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3 107 loc onfidential for a period of 12 months if requested in writing and submitted		Total Depth: 3679' Plug Back Total Depth:
Multiple Stage Cementing Collar Used? Dry Other (Core, WSW, Expl., Cathodic, etc) Workover/Re-entry: Old Well info as follows: poperator: Wolf Name: Driginal Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back. Plug Back Total Depth: Commingled Docket No. Dual Completion Docket No. Dual Completion Date or Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wilchitat Kansas 67202, within 120 days of the spud date, recompletion, verkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months; if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE AITACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Notary Public: Roll B. Market. Date: August 31, 2006 Subscribed and sworn to before me this 31 st. day of August 31, 2006 Geologist Report Received RECEIVED Submit CP-4 form with all plugged wells. Submit CP-111 form with all plugged		
Dry Other (Core, WSW, Expl., Cathodic, etc) Dry Other (Core, WSW, Expl., Cathodic, etc) Dry Other (Core, WSW, Expl., Cathodic, etc) Workover/Re-entry: Old Well Info as follows: Deparator: Well Name: Driginal Comp. Date: Driginal Comp.		
Workover/Re-entry: Old Well Info as follows: Operator: Vell Name: Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingted Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date or Recompletion Date or Recompletion Date Subscribed and sworn to before me this 31st day of Audust 7. Notary Public: President Date: August 31, 2006 Subscribed and sworn to before me this 31st day of Audust 7. Well Name: Drilling Fluid Management Plan All Fluit Play 9-9-08 (Date must be collected from the Reserve Ph) Chloride content 1100 ppm Fluid volume 180 bt Chloride content 1100 ppm Fluid volume 180 bt Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No: Quarter Sec. Twp. S. R East W. County:		in an
poperator: Veil Name: Driginal Comp. Date: Original Total Depth: Driginal Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Choride content 1100 ppm Fluid volume. 180 bt Dewatering method used Evaporation Dewate		
Drilling Fluid Management Plan A T N 9 - 9 - 08		feet depth to surface w/ 150 sx cmt
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Plug Back Plug Back Total Depth Downter (SWD or Enhr.?) Dote Reached TD Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Notary Public: Roll B. Haller. Notary Public: Roll B. Haller. Definition of Side Wood to before me this 31 to the last the control of the last the last the last the control of the last last last last last last last last		
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Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Duty 7, 2006 July 15, 2006 August 10, 2006 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme rerein are complete and correct to the best of my knowledge. Signature: Date: August 31, 2006 August 31, 2006 RCC Office Use ONLY RECEIV Wireline Log Received Geologist Report Received Geologist Report Received RECEIVED Wireline Log Received RECEIVED UIC Distribution SEP 1.3		1
Dual Completion Docket No. Dother (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Date Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. We requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme serein are complete and correct to the best of my knowledge. KCC Office Use ONLY RECEIVED Date: Date: Date: August 31, 2006 Notary Public: Date: Date		
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Docket No. Docket No. Operator Name: Completion Date Completion Date Completion Date Completion Date County: Docket No. County: County: Docket No. County: Docket No. County: County: County: County	Plug Back Plug Back Total Depth	Dewatering method used Evaporation
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Other (SWD or Enhr.?) Docket No	Dual Completion Docket No	Operator Name:
August 10, 2006 Spud Date or Recompletion Date Date Reached TD Date Reached TD Date Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date	Other (SWD or Enhr.?) Docket No	· ·
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge. Signature: Date: August 31, 2006 Letter of Confidentiality Received Wireline Log Received Geologist Report Received RECEIVED Notary Public: Male & Harthar UIC Distribution SEP 13		
KCC Office Use ONLY RECEIVED	Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3- gs and geologist well report shall be attached with this form. ALL CEMENTING
KCC Office Use ONLY RECEIVED Letter of Confidentiality Received SEP 13 Letter of Confidentiality Received SEP 13 If Denied, Yes Date: KCC WICE Wireline Log Received RECEIVED Notary Public: Malest B. Hastana UIC Distribution KCC Office Use ONLY RECEIVED Letter of Confidentiality Received SEP 13 Letter of Confidentiality Received SEP 13 Letter of Confidentiality Received SEP 13 UIC Distribution SEP 13	Ill requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	
Letter of Confidentiality Received SEP 13 Subscribed and sworn to before me this 31st day of Aubus 7 Notary Public: Malest B. Hastaa UIC Distribution Letter of Confidentiality Received SEP 13 Subscribed and sworn to before me this 31st day of Aubus 7 Wireline Log Received RECEIVED UIC Distribution SEP 13 Subscribed and Sworn to before me this 31st day of Aubus 7 Wireline Log Received RECEIVED UIC Distribution	A D D D D D D D D D D D D D D D D D D D	RECEIVE
Subscribed and sworn to before me this 31st day of Avbus 7, Wireline Log Received Subscribed and sworn to before me this 31st day of Avbus 7, Wireline Log Received RECEIVED Notary Public: Was Date: KCC WIC	Signature: K. Muni	
Subscribed and sworn to before me this 31st day of Aubus 7. Subscribed and sworn to before me this 31st day of Aubus 7. Wireline Log Received Geologist Report Received RECEIVED UIC Distribution SEP 13 15 15 15 15 15 15 15 15 15 15 15 15 15	ritle: President Date: August 31, 2006	Letter of Confidentiality Received SEP 1 3 20
Notary Public: Role & Houtes SEP 13		If Denied, Yes Date: KCC WICH
Notary Public: Walest B. Harmo UIC Distribution SEP 13	0.06	wireline Log Received
3/2 2/3 207	Iland of to	
	Notary Public: Walest B. Harmon	
Date Commission Expires: PATT B. HARTMAN	Date Commission Expires: 3/29/2007	

KGC

Lease Name: Gager Unit Operator Name: Baird Oil Company LLC County: Rooks 10' North and 220' East of _ Twp. ⁷ S. R. ²⁰ ☐ East 🗸 West INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Sample Formation (Top), Depth and Datum **✓** Log ✓ Yes No **Drill Stem Tests Taken** (Attach Additional Sheets) Datum Name Top Yes ✓ No +414 1773 Samples Sent to Geological Survey Anhydrite 3160' -973 ✓ No Yes Topeka Cores Taken No ✓ Yes Electric Log Run 3370' -1183 Heebner (Submit Copy) 3392' -1205Toronto List All E. Logs Run: -1220 3407' Lansing -1413 3600' **BKC** RAG and Micro -1451 36381 Arbuckle CASING RECORD ✓ New Used Report all strings set-conductor, surface, intermediate, production, etc. Type and Percent # Sacks Type of Cement Size Casing Weight Setting Size Hole Purpose of String Used Additives Depth Set (In O.D.) Lbs. / Ft. Drilled 3% cc, 2% gel 150 Standard 210' Surface Pipe 13 1/2 8 5/8 24lbs/ft 18% cc, 1/2% CRF-1 Standard/Poz 240 3679' 5 1/2 14lbs/ft **Production Pipe** 7 7/8 ADDITIONAL CEMENTING / SQUEEZE RECORD Depth Type and Percent Additives Purpose: Type of Cement #Sacks Used Top Bottom Perforate Protect Casing Plug Back TD Plug Off Zone Acid, Fracture, Shot, Cement Squeeze Record PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot (Amount and Kind of Material Used) Depth Specify Footage of Each Interval Perforated Set At Packer At Liner Run TUBING RECORD Size ✓ No Yes 2 3/8 3664 **Producing Method** Date of First, Resumerd Production, SWD or Enhr. Gas Lift Other (Explain) ✓ Pumping Flowing August 15, 2006 Gas-Oil Ratio Gravity Water Bbls. Oil Bbls. Gas Mcf **Estimated Production** Per 24 Hours 25 20 92 METHOD OF COMPLETION Production Interval Disposition of Gas ✓ Vented Sold Used on Lease ✓ Open Hole Perf. Dually Comp. Commingled RECEIVED (If vented, Submit ACO-18.) Other (Specify)

> SEP 1 3 2006 KCC WICHITA



P. O. Box 466

Ness City, KS 67560

Off: 785-798-2300



INVOICE # DATE

Invoice

7/18/2006 10935

BILL TO

Baird Oil Company LLC PO Box 428 Logan, KS 67646

Acidizing

Cement

Tool Rental

TERMS	Well N	o. Lease	County	Contractor	Well Type	Well	l Category	Job Purpose	Operator
Net 30	#1-8	Gager	Rooks	Leon's Drilling Se	Oil	Dev	velopment	Cement Port Colla	r Roger
PRICE REF.		DESCRIP,		TION	QΤ	Υ ,	UM	UNIT PRICE	AMOUNT
575D 578D-D 581D 583D 330 276	:	Mileage - 1 Way Pump Charge Service Charge Cen Drayage Swift Multi-Density Flocele		OCON II)		1 J 200 S 697 1 150 S	Miles Job Sacks Fon Miles Sacks Lb(s)	4.00 1,250.00 1.10 1.00 12.50 1.25	280.00 1,250.00 220.00 697.00 1,875.001 62.501
		Subtotal Sales Tax Rooks Co	ounity				į	5.30%	4,384.50 102.69
	٠			R 7/4/20 P 1/4/20	06 0b				
		G		- Pump cement			4,487.1 Lement	used to	
	k Va-	u For Your	Pucinos	· cl			Tota	:	

RECEIVED SEP 1 3 2006

KCC WICHITA



P. O. Box 466 Ness City, KS 67560 Off: 785-798-2300



Invoice

DATE	INVOICE #		
7/7/2006	10456		

BILL TO

Baird Oil Company LLC PO Box 428 Logan, KS 67646 Acidizing

Cement

Tool Rental

TERMS	Well No.	Lease	County	Contractor	We	II Туре	W	ell Category	Job Purpose	Operator
Net 30.	#1-8	Gager	Rooks	WW Drilling #2		Oil Development		evelopment	Cement Surface	ce Nick
PRICE	REF.		DESCRIPT	TON		QTY	Y UM		UNIT PRICE	AMOUNT
575D 576D-S 410-8 325 278 279 581D 583D	Pi 8 Si C B	fileage - 1 Way ump Charge - Shall 5/8" Top Plug tandard Cement alcium Chloride entonite Gel ervice Charge Cemerayage		500 Ft.) - 210 Feet		Transcond A	60 1 150 5 3 150 01.9	Miles Job Each Sacks Sack(s) Sack(s) Sacks Ton Miles	4.00 750.00 100.00 10.00 36.00 15.00 1.10	240.00 750.00 100.00T 1,500.00T 180.00T 45.00T 165.00 501.90
		ubtotal ules Tax Rooks Cou	ınty				4.7. t		5.30%	3,481.90 96.73
			R 7	14 200 <i>6</i> 14 2006						
		Gager		190402		3,	5	78.63		·
		3-1 rager		190402 Pump Charge used to Cemen	V	o C surfai	em ;e	ent o casing	other M	SC.

We Appreciate Your Business!

Total

\$3,578.63 RECEIVED

SEP 1 3 2006

KCC WICHITA



P. O. Box 466

Ness City, KS 67560

Off: 785-798-2300



Invoice

DATE	INVOICE#						
7/15/2006	10149						

BILL TO

Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well N	10.	Lease	County	Contractor	We	ll Type	W	ell Category	Job Purpos	e Operator
Net 30	#1-8		Gager	Rooks	WW Drilling Rig #2		Oil	D	evelopment	5-1/2" LongStr	ing Dave
PRICE I	REF.			DESCRIPT	ION	<u>(</u>	QTY	7.	UM	UNIT PRICE	AMOUNT
575D 578D-L 280 290 402-5 403-5 404-5 406-5 407-5 411-5 325 326 276 277 283 285 581D 583D		Pum Flood D-A 5 1/2 5 1/2 5 1/2 5 1/2 5 1/2 5 1/2 5 1/2 5 1/2 5 1/2 Stan 60/4 Flood Gilsa Salt CFR Serv Dray	2" Centralizer 2" Cement Baske 2" Cement Baske 2" Port Collar 2" Latch Down P 2" Insert Float St 2" Recipo Scratch dard Cement 40 Pozmix (2% Gele onite (Coal Seal) 4-1 ice Charge Ceme vage	clug & Baffle noe With Auto her el)	Fill R 7/19/06 P 7/19/06 190402 Pump Charg to Cement		1,1 734	1 500 2 10 1 1 1 50 200 40 50 50 800 100 240 .34	Miles Job Gallon(s) Gallon(s) Each Each Each Each Each Sacks Sacks Lb(s) Lb(s) Lb(s) Ton Miles	4.00 1,250.00 2.75 32.00 60.00 230.00 2,100.00 210.00 250.00 50.00 10.00 7.60 1.25 0.40 0.20 4.00 1.10 1.00	240.00 1,250.00 1,375.00T 64.00T 600.00T 230.00T 2,100.00T 210.00T 250.00T 2,500.00T 2,000.00T 304.00T 62.50T 200.00T 400.00T 400.00T 264.00 734.34
		:			to Cement), o	uctio	n	cosing		
Thank	You	F	or Your E	Business				. :	Total	ام	\$13,708.58

Baird Oil Company, LLC

P.O. Box 428 Logan, KS 67646 785-689-7456

August 31, 2006

Dear folks,

Please find the enclosed ACO-1 Form and all attachments for Baird Oil Company's Gager #1-8 unit; API #: 15-163-23547-0000. Please keep this record confidential for the longest period of time allowable. If there are any questions, feel free to contacts us. Thank you for your time.

Sincerely,

Andrew C. Noone

Baird Oil Company

RECEIVED
SEP 1 3 2006
KCC WICHITA