

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32819
 Name: Baird Oil Company LLC
 Address: P.O. Box 428
 City/State/Zip: Logan, KS 67646
 Purchaser: Coffeyville Resources
 Operator Contact Person: Jim R. Baird
 Phone: (785) 689-7456
 Contractor: Name: W W Drilling LLC
 License: 33575
 Wellsite Geologist: Gary Gensch
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

July 7, 2006	July 15, 2006	August 10, 2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23547-0000
 County: Rooks 10' North and 220' East of
 NW SE NE Sec. 8 Twp. 7 S. R. 20 East West
1640 feet from S W (circle one) Line of Section
770 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Gager Unit Well #: 1-8
 Field Name: Wildcat
 Producing Formation: Lansing/KC - Arbuckle
 Elevation: Ground: 2182' Kelly Bushing: 2187'
 Total Depth: 3679' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 210 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1806 Feet
 If Alternate II completion, cement circulated from 1806
 feet depth to surface w/ 150 sx cmt.

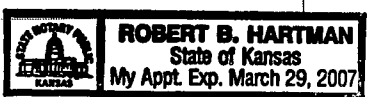
Drilling Fluid Management Plan AH INH 9-9-08
 (Data must be collected from the Reserve Pit)
 Chloride content 1100 ppm Fluid volume 180 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim R. Baird
 Title: President Date: August 31, 2006
 Subscribed and sworn to before me this 31st day of AUGUST
20 06
 Notary Public: Robert B. Hartman
 Date Commission Expires: 3/29/2007

KCC Office Use ONLY **RECEIVED**
 Letter of Confidentiality Received **SEP 13 2006**
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **SEP 13 2006**



KCC WICHITA

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AUG 31 2006

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Operator Name: Baird Oil Company LLC Lease Name: Gager Unit Well #: 1-8
 Sec. 8 Twp. 7 S. R. 20 East West County: Rooks 10' North and 220' East of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1773'	+414
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3160'	-973
List All E. Logs Run:		Heebner	3370'	-1183
		Toronto	3392'	-1205
		Lansing	3407'	-1220
		BKC	3600'	-1413
		Arbuckle	3638'	-1451

RAG and Micro

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	13 1/2	8 5/8	24lbs/ft	210'	Standard	150	3% cc, 2% gel
Production Pipe	7 7/8	5 1/2	14lbs/ft	3679'	Standard/Poz	240	18% cc, 1/2% CRF-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>3664'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>August 15, 2006</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>92</u>	Gas Mcf	Water Bbls. <u>20</u>	Gas-Oil Ratio <u>25</u>

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Solid Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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KCC WICHITA



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/7/2006	10456

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

KCC
AUG 31 2006
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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-8	Gager	Rooks	WW Drilling #2	Oil	Development	Cement Surface	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	60	Miles	4.00	240.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.) - 210 Feet	1	Job	750.00	750.00
410-8	8 5/8" Top Plug	1	Each	100.00	100.00T
325	Standard Cement	150	Sacks	10.00	1,500.00T
278	Calcium Chloride	5	Sack(s)	36.00	180.00T
279	Bentonite Gel	3	Sack(s)	15.00	45.00T
581D	Service Charge Cement	150	Sacks	1.10	165.00
583D	Drayage	501.9	Ton Miles	1.00	501.90
	Subtotal				3,481.90
	Sales Tax Rooks County			5.30%	96.73
	R 7/14/2006 P 7/14/2006 Gager 190402 Gager 1-8 - Pump Charge used to cement surface casing	3.5	78.63		
	a Cement & other misc.				

We Appreciate Your Business!

Total

\$3,578.63

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SEP 13 2006

KCC WICHITA



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
7/15/2006	10149

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

KCC
 AUG 31 2006
 CONFIDENTIAL

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-8	Gager	Rooks	WW Drilling Rig #2	Oil	Development	5-1/2" LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	4.00	240.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
280	Flocheck 21				500	Gallon(s)	2.75	1,375.00T
290	D-Air				2	Gallon(s)	32.00	64.00T
402-5	5 1/2" Centralizer				10	Each	60.00	600.00T
403-5	5 1/2" Cement Basket				1	Each	230.00	230.00T
404-5	5 1/2" Port Collar				1	Each	2,100.00	2,100.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	210.00	210.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	250.00	250.00T
411-5	5 1/2" Recipo Scratcher				50	Each	50.00	2,500.00T
325	Standard Cement				200	Sacks	10.00	2,000.00T
326	60/40 Pozmix (2% Gel)				40	Sacks	7.60	304.00T
276	Flocele				50	Lb(s)	1.25	62.50T
277	Gilsonite (Coal Seal)				500	Lb(s)	0.40	200.00T
283	Salt				1,800	Lb(s)	0.20	360.00T
285	CFR-1				100	Lb(s)	4.00	400.00T
581D	Service Charge Cement				240	Sacks	1.10	264.00
583D	Drayage				734.34	Ton Miles	1.00	734.34
	Subtotal							13,143.84
	Sales Tax Rooks County						5.30%	564.74
	Gager 190402				13,708.58			
	Gager 1-8 - Pump Charge, Cement & other misc. expenses used to cement production casing							

R 7/19/06
 P 7/19/06

Gager 190402 13,708.58
 Gager 1-8 - Pump Charge, Cement & other misc. expenses used to cement production casing

Thank You For Your Business! **Total** \$13,708.58

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 SEP 13 2006
 KCC WICHITA

09/13/08

Baird Oil Company, LLC

P.O. Box 428
Logan, KS 67646
785-689-7456

KCC
AUG 31 2006
CONFIDENTIAL

August 31, 2006

Dear folks,

Please find the enclosed ACO-1 Form and all attachments for Baird Oil Company's Gager #1-8 unit; API #: 15-163-23547-0000. Please keep this record confidential for the longest period of time allowable. If there are any questions, feel free to contact us. Thank you for your time.

Sincerely,



Andrew C. Noone
Baird Oil Company

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