

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald **KCC**
Phone: (517) 244-8716 **FEB 28 2007**
Contractor: Name: McPherson
License: 5675 **CONFIDENTIAL**
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11-13-06</u>	<u>11-15-06</u>	<u>12-11-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26976-00-00
County: Wilson
____ NE ____ SE ____ NE Sec. 8 Twp. 30 S. R. 15 East West
3350' FSL _____ feet from S / N (circle one) Line of Section
480' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Graff Trusts Well #: B4-8
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 962' Kelly Bushing: _____
Total Depth: 1414' Plug Back Total Depth: 1406'
Amount of Surface Pipe Set and Cemented at 41 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NH 9-18-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk (Date: 2-28-07)
Subscribed and sworn to before me this 28 day of February,
2007
Notary Public: Brandy B. Allcock
acting in engram Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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MAR 05 2007

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Graff Trusts Well #: B4-8
 Sec. 8 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: right; font-size: 1.2em; font-weight: bold;"> KCC FEB 28 2007 CONFIDENTIAL </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	41'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1409'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1229.5' - 1232.5'	200 gal 15% HCl, 5030# sd, 235 BBL fl	
4	1065' - 1066.5' / 1053.5' - 1055' / 1038.5' - 1040.5'	150 gal 15% HCl, 8005# sd, 45 ball sealers, 395 BBL fl	
4	997' - 1000'	150 gal 15% HCl, 5025# sd, 200 BBL fl	
4	923.5' - 928.5' / 905' - 909.5'	150 gal 15% HCl, 19015# sd, 76 ball sealers, 525 BBL fl	
4	818.5' - 820'	150 gal 15% HCl, 2520# sd, 180 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1375'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 12-16-06		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 11	Water Bbls. 25	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)* METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Rig Number: 2	S. 8 T. 30 R. 15 E
API No. 15- 205-26976	County: WL
Elev. 962	Location: NE SE NE

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301

Well No: **B4-8** Lease Name: **Graff Trust**

Footage Location: 3350 ft. from the South Line
 480 ft. from the East Line

Drilling Contractor: **McPherson Drilling LLC**

Spud date: 11/13/2006 Geologist:
 Date Completed: 11/15/2006 Total Depth: 1414

Gas Tests:

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Comments:
 Start injecting @ 290

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	Driller: Jordon Jamison
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	41	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	1	Coal	972	973			
Lime	1	91	Sandy Shale	973	1003			
Shale	91	253	Coal	1003	1004			
Sandy Shale	253	335	Sandy Shale	1004	1036			
Lime	335	350	Coal	1036	1037			
Shale	350	368	Shale	1037	1049			
Lime	368	374	Coal	1049	1050			
Sandy Lime	374	380	Shale	1050	1116			
Lime	380	476	Coal	1116	1117			
Shale	476	517	Sandy Shale	1117	1251			
Lime	517	540	Coal	1251	1253			
Shale	540	620	Shale	1253	1265			
Sand	620	645	Mississippi	1265	1414			
Lime	645	660						
Sandy Shale	660	822						
Pink Lime	822	837						
Shale	837	845						
Sandy Shale	845	877						
Oswego	877	900						
Summit	900	909						
Lime	909	919						
Mulkey	919	925						
Lime	925	930						
Shale	930	972						

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 FEB 28 2007

TICKET NUMBER 16558

LOCATION EUREKA

FOREMAN RICK LEDFORD

TREATMENT ~~CONFIDENTIAL~~ & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
11-15-06	2368	Graff 84-8				Wilson												
<table border="1"> <thead> <tr> <th>CUSTOMER</th> <th colspan="2">MAILING ADDRESS</th> <th>CITY</th> <th>STATE</th> <th>ZIP CODE</th> </tr> </thead> <tbody> <tr> <td>Oart Chemex Basin</td> <td colspan="2">211 W. Myrtle</td> <td>Independence</td> <td>KS</td> <td>67301</td> </tr> </tbody> </table>							CUSTOMER	MAILING ADDRESS		CITY	STATE	ZIP CODE	Oart Chemex Basin	211 W. Myrtle		Independence	KS	67301
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463	Kyle																	
441	Jim																	

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1414' CASING SIZE & WEIGHT 4 1/2" 9.5#
 CASING DEPTH 1409' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 46 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 22.8 bbl DISPLACEMENT PSI 600 ~~800~~ PSI 1100 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 4 sks gel-flush w/ bulls, 5 bbl water spacer. 10 bbl soap water. 13 bbl dye water. Mixed 150 sks thickset cement w/ 8" Kol-seal @ 132# @ 132# @ 132# @ 132# washout pump + lines, shut down. release plug. Displace w/ 22.8 bbl fresh water. Final pump pressure 600 PSI. Bump plug to 1100 PSI. wait 5 minutes. release pressure. float held. Good cement returns to surface = 8 bbl slurry to pit Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	800.00	800.00
			3.15	126.00
1126A	150 sks	thickset cement	14.65	2197.50
1110A	1200#	Kol-seal 8" @ 132/sk	.36	432.00
1118A	200#	Gel-flush	.14	28.00
1105	50#	bulls	.34	17.00
5407	8.25	ton mileage Bulk TAX	m/c	275.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	soap	33.25	33.25
1205	2 gal	bicade	25.35	50.70
		Subtotal		3999.95
		SALES TAX 6.3%		171.01
		ESTIMATED TOTAL		4170.96

AUTHORIZATION [Signature]

TITLE 210809

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2.28-08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

February 28, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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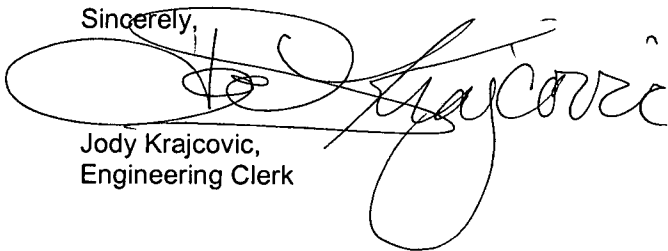
Re: Graff Trusts B4-8
15-205-26976-00-00
NE SE NE Sec 8 T30S-R15E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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