

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

ORIGINAL

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>11-2-06</u>	<u>11-6-06</u>	<u>12-14-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26996-00-00  
County: Wilson  
\_\_\_\_ NW \_\_\_\_ SW \_\_\_\_ NE \_\_\_\_ Sec. 12 Twp. 30 S. R. 15  East  West  
3500' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
2100' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: O&E Thompson Well #: B3-12  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 992' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1415' Plug Back Total Depth: 1408'  
Amount of Surface Pipe Set and Cemented at 45 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AKI 11149-18-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 2-21-07  
Subscribed and sworn to before me this 21 day of February,  
20 07  
Notary Public: Brandy R. Allcock  
Acting in engram  
Date Commission Expires: 3-5-2011


BRANDY R. ALLCOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: O&E Thompson Well #: B3-12  
 Sec. 12 Twp. 30 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached  <div style="text-align: center;">  </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1409'	Thick Set	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size 2 3/8"	Set At 1387'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 12-22-06		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 57	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval

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Dart Cherokee Basin Operating Co LLC #33074  
 O&E Thompson B3-12 API# 15-205-26996-00-00  
 NW SW NE Sec 12 T30S-R15E  
 Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1254' - 1255.5'	200 gal 15% HCl, 2505# sd, 180 BBL fl	
4	1130.5' - 1133.5' / 1105' - 1106'	150 gal 15% HCl, 4915# sd, 38 ball sealers, 345 BBL fl	
4	995' - 996.5'	200 gal 15% HCl, 2515# sd, 170 BBL fl	
4	956.5' - 959.5'	150 gal 15% HCl, 5020# sd, 205 BBL fl	
4	884.5' - 888.5'	150 gal 15% HCl, 8555# sd, 240 BBL fl	
4	779.5' - 781'	150 gal 15% HCl, 2510# sd, 165 BBL fl	

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Rig Number: 1	S. 12 T. 30 R. 15 E
API No. 15- 205-26996	County: WL
Elev. 992	Location:

Operator: Dart Cherokee Basin  
 Address: 211 W Myrtle  
 Independence, KS 67301

Well No: B3-12 Lease Name: OE Thompson  
 Footage Location: 3500 ft. from the South Line  
 2100 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC  
 Spud date: 11/2/2006 Geologist:  
 Date Completed: 11/6/2006 Total Depth: 1415

Gas Tests:

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Comments:  
 Start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	Driller: Andy Coats
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Lime	0	96	Shale	967	1005			
Shale	96	220	Coal	1005	1006			
Black Shale	220	227	Shale	1006	1125			
Sand	227	272	Coal	1125	1127			
Shale	272	367	Shale	1127	1253			
Lime	367	371	Coal	1253	1254			
Sand	371	410	Shale	1254	1268			
Shale	410	490	Mississippi	1268	1415			
Lime	490	513						
Shale	513	649						
Lime	649	670						
Sandy Shale	670	784						
Coal	784	785						
Pink Lime	785	798						
Shale	798	853						
Oswego	853	874						
Summit	874	882						
Oswego	882	891						
Mulkey	891	898						
Oswego	898	903						
Shale	903	945						
Coal	945	947						
Shale	947	966						
Coal	966	967						

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

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TREATMENT REPORT & FIELD TICKET  
 CEMENT

TICKET NUMBER 16495  
 LOCATION Eureka  
 FOREMAN Troy Strickler

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
11-7-06	2368	Thompson Trust, O+E B3-12				Wilson	
CUSTOMER <u>Dart Cherokee Basin</u>		TRUCK #		DRIVER		TRUCK #	DRIVER
MAILING ADDRESS <u>211 W. Myrtle</u>		446		Cliff			
CITY <u>Independence</u>		442		Jeff			
STATE <u>Ks</u>	ZIP CODE <u>67301</u>						
JOB TYPE <u>Longstrng</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1415'</u>	CASING SIZE & WEIGHT <u>4 1/2" 9.5" Nom</u>				
CASING DEPTH <u>1408'</u>	DRILL PIPE	TUBING	OTHER				
SLURRY WEIGHT <u>13.2"</u>	SLURRY VOL <u>45.28bl</u>	WATER gal/sk <u>8"</u>	CEMENT LEFT in CASING <u>0</u>				
DISPLACEMENT <u>22.88bl</u>	DISPLACEMENT PSI <u>600</u>	MIX PSI <u>1100 @ 16"</u>	RATE				

Gus Jones Rig 1

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 208bl water. Pump wash down 20' casing. Pump 4sk Gel Flush, w/ Halls. 5.88bl water, 108bl Soap water, 208bl water, 13.8bl Dye water, Mixed 145sks Thick set Cement w/ 8" Kol-Seal @ 13.2" Paper wash out Pump + lines. Release Plug. Displace w/ 22.88bl water. Final Pump Pressure 600PSI. Bump Plug to 1100PSI. Wait 5mins Release Pressure. Float Held. Good Cement to surface = 8.8bl Slung to Pit Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	<del>0</del>	<del>0</del>
1126A	145sks	Thick Set Cement	14.65	2124.25
1110A	1160"	Kol-Seal 8"	.36	417.60
1118A	200"	Gel-Flush	.14	28.00
1105	50"	Halls	.34	17.00
5407		Ten-Mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1gal	Soap	33.75	33.75
1205	2gal	Bi-grade	25.75	50.70
<u>Thanks!</u>			Sub Total	3786.30
			SALES TAX	165.49
			ESTIMATED TOTAL	3951.79

AUTHORIZATION [Signature] TITLE 010399 DATE \_\_\_\_\_

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# DART OIL & GAS CORPORATION

*a Dart Energy Company*

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 676-2900  
FAX (517) 676-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

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February 21, 2007

Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

KCC  
FEB 21 2007  
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Re: O&E Thompson B3-12  
15-205-26996-00-00  
NW SW NE Sec 12 T30S-T15E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,

  
Jody Krajcovic,  
Engineering Clerk

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