

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2-19-08

Operator: License # 30931  
Name: Daystar Petroleum, Inc.  
Address: P.O. Box 1285  
City/State/Zip: Great Bend, KS. 67530  
Purchaser: Semcrude L.P.  
Operator Contact Person: Steve Bodine  
Phone: (620) 792-6702  
Contractor: Name: Landmark Drilling, LLC  
License: 33549  
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11/27/2006 12/05/2006 01/15/2007

Spud Date or 12/05/2006 Date Reached TD 01/15/2007 Completion Date or  
Recompletion Date 11/27/2006 Recompletion Date

API No. 15 - 159-22521-0000

County: Rice

E/2 SE NW Sec. 11 Twp. 18 S. R. 7  East  West

1980 feet from S (N) (circle one) Line of Section

2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Newkirk ABC Well #: E #1

Field Name: North Click

Producing Formation: Misener,

Elevation: Ground: 1670' Kelly Bushing: 1675

Total Depth: 3260 Plug Back Total Depth: 3192

Amount of Surface Pipe Set and Cemented at 249' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NH9-18-08  
(Data must be collected from the Reserve Pit)

Chloride content 23000 ppm Fluid volume 100 bbls

Dewatering method used chemical

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Bodine

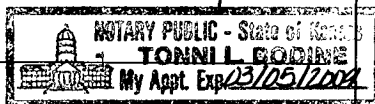
Title: Production Superintendent Date: February 19, 2007

Subscribed and sworn to before me this 19<sup>th</sup> day of February,

20 07.

Notary Public: Tomnich Bodine

Date Commission Expires: 03/05/09



KCC Office Use ONLY

4 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

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FEB 21 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Daystar Petroleum, Inc. Lease Name: Newkirk ABC Well #: E #1  
 Sec. 11 Twp. 18 S. R. 7  East  West County: Rice

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
 See Attached Page

List All E. Logs Run:

Dual Induction Log, Dual CNL CDL LOG  
 Microresistivity Log

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	249'	Common	160	3% cc 2% Gel
Production	7 1/4"	4 1/2"	10.5#	3246'	ACS	175	# 5 Kalseal 500 gal ASF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
12	3176-3178		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 2/8"	3183'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	43		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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# Daystar Petroleum, Inc.

PO Box 360 • Valley Center, Kansas • 67147 • PH (316) 755-3492 • FAX (316)-755-3543

Kansas Corporation Commission  
Oil & Gas Conservation Division  
Well Completion Form (ACO-1)  
Side Two Cont.

**NEWKIRK E #1**  
**API #15-159-22521-0000**  
**E/2 SE NW Sec. 11-T18S-R7W**  
**Rice County, Kansas**

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Formation	Drilling Tops		E-Log Tops
	Depth	SubSea	Depth
Winfield	1137	+ 538	
Heebner	2551	- 876	
Toronto			
Douglas	2595	- 920	
Iatan	2670	- 995	
Lansing	2710	- 1035	2710
Lansing B	2720	- 1045	2718
Drum			
Stark Sh.			2966
Odessa	3041	- 1366	3038
Congl Sand	3138	- 1463	3132
Kinderhook Sh	3150	- 1475	
Misener	3176	- 1501	3172
RTD	3260		

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# ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: 26552  
A.B.

DATE <u>12-6-06</u>	SEC. <u>11</u>	TWP. <u>18</u>	RANGE <u>7W</u>	CALLED OUT <u>8 PM</u>	ON LOCATION <u>12 AM</u>	JOB STARTED <u>2 AM</u>	JOB FINISH <u>3 AM</u>
LEAS <u>New Kirk</u> WELLS <u>5</u>			LOCATION <u>Menesco 4E 15 12E</u>	COUNTY <u>Rice</u>	STATE <u>H.S.</u>		
OLD OR <u>(NEW)</u> (Circle one)				<u>S/S</u>			

CONTRACTOR Petromark Rig 2 OWNER \_\_\_\_\_

TYPE OF JOB long string

HOLE SIZE \_\_\_\_\_ T.D. 3260 ft CEMENT \_\_\_\_\_

CASING SIZE 4 1/2 DEPTH 3246 ft AMOUNT ORDERED 175 AK ASC 5 1/2 in equal

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_ 500 gal ASF

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 12000 MINIMUM 700

MEAS. LINE \_\_\_\_\_ SHOE JOINT 49.10 ft

CEMENT LEFT IN CSG. 119 ft

PERFS. \_\_\_\_\_

DISPLACEMENT 50.0 bbb

### EQUIPMENT

PUMP TRUCK CEMENTER Mike m.

# 120 HELPER Bredden R.

BULK TRUCK \_\_\_\_\_

# 381 DRIVER Jerry

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

### SERVICE

DEPTH OF JOB 3246 ft

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

### PLUG & FLOAT EQUIPMENT

1-1/2 Mudshave

6-1/2 Centralizers @ \_\_\_\_\_

1-1/2 hatch Down Plug

6-1/2 Rubber plug @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN \_\_\_\_\_

CHARGE TO: Daystar Petroleum Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*Thank you  
CHD*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME \_\_\_\_\_

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WICHITA, KS



2-19-08

**Daystar Petroleum, Inc.**

3111 W. 10<sup>th</sup> Street, Ste. 105-A, P.O. Box 1285, Great Bend, KS 67530-1285 • (620)792-6702 • FAX (620)792-6767

February 19, 2007

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Rm. 2078  
Wichita, KS. 67202

KCC  
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RE: Form ACO-1  
Newkirk E#1  
NW/4 Sec.11-18S-7W  
Rice Cty.  
API #15-159-22521-0000

Enclosed please find the subject referenced, complete and in duplicate, along with the following attachments:

- Log Tech Dual Compensated Porosity Log
- Log Tech Dual Induction Log
- Log-Tech Microresistivity Log
- Trilobite Testing, Inc. Drill Stem Test Reports (1-4)
- Well Site Report by James C. Musgrove, Petroleum Geologist
- Allied Cementing Co., Inc. Cement Tickets #26541 & # 26552

***We would request that this information be held confidential for the allowable twelve months.*** Thank you.

Sincerely,

Steve Bodine  
Production Superintendent

SB/tb  
Encls. (13)

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