

2/20/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-30-06</u>	<u>11-1-06</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31190-00-00
 County: Montgomery
 SW NE SW Sec. 35 Twp. 34 S. R. 15 East West
 1900' FSL _____ feet from S / N (circle one) Line of Section
 3510' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kaufman Well #: C2-35
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 773' Kelly Bushing: _____
 Total Depth: 1440' Plug Back Total Depth: 1435'
 Amount of Surface Pipe Set and Cemented at 45 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT INH 9-18-08
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 140 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Orr A1-28 SWD License No.: 33074
 Quarter NW Sec. 28 Twp. 30 S. R. 15 East West
 County: Wilson Docket No.: D-28282

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 2-20-07
 Subscribed and sworn to before me this 20 day of February,
2007
 Notary Public: Brandy B. Allcock
 acting in engram
 Date Commission Expires: 3-5-2011

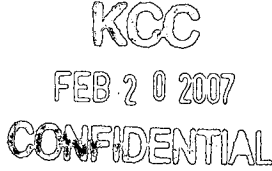
BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY

Y Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Kaufman Well #: C2-35
 Sec. 35 Twp. 34 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;">  </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	40	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1435'	Thick Set	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		NA	NA	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
Not Yet Completed		Flowing	✓ Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

Rig Number: 1	S. 35 T. 34 R. 15 E
API No. 15- 125-31190 Elev. 773	County: MG Location:

Operator: Dart Cherokee Basin	
Address: 211 W Myrtle Independence, KS 67301	
Well No: C2-35	Lease Name: Kaufman
Footage Location:	1900 ft. from the South Line 3510 ft. from the East Line
Drilling Contractor:	McPherson Drilling LLC
Spud date: 10/30/2006	Geologist:
Date Completed: 11/2/2006	Total Depth: 1440

Gas Tests:
Comments: Start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	Driller: Andy Coats
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	6	Shale	1272	1294			
Sand	6	13	Mississippi	1294	1328			
Sandy Shale	13	27	Shale	1328	1331			
Shale	27	364	Mississippi	1331	1440			
Lime	364	371						
Shale	371	412						
Lime	412	426						
Shale	426	594						
Lime	594	616						
Sandy Shale	616	718						
Pink Lime	718	742						
Sandy Shale	742	828						
Oswego	828	861						
Summit	861	870						
Oswego	870	895						
Mulkey	895	906						
Oswego	906	922						
Shale	922	926						
Coal	926	927						
Shale	927	1085						
Coal	1085	1090						
Shale	1090	1237						
Coal	1237	1238						
Sand	1238	1272						

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 16506

LOCATION EUREKA

FOREMAN Kevin McCoy

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 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-2-06	2368	KAUFMAN C2-35	35	34S	15E	MG
CUSTOMER DART Cherokee BASIN						
MAILING ADDRESS 211 W. Myrtle						
CITY Independence		STATE KS	ZIP CODE 67301			
JOB TYPE <u>Longstring</u>			HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1440'</u>	CASING SIZE & WEIGHT <u>4 1/2 9.5" new</u>	
CASING DEPTH <u>1434'</u>			DRILL PIPE	TUBING	OTHER	
SLURRY WEIGHT <u>13.2*</u>			SLURRY VOL <u>45 BBL</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>	
DISPLACEMENT <u>23.25 BBL</u>			DISPLACEMENT PSI <u>900</u>	MAX PSI <u>1400 Bump Plug</u>	RATE	

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Justin		
439	Jerrid		

REMARKS: Safety Meeting: Rig up to 4 1/2 casing w/ wash head. Break Circulation w/ 30 BBL Fresh water. Wash down 8' 4 1/2. Pump 6 SKS Gel Flush w/ HULLS, 10 BBL FORMER, 10 BBL WATER SPACER. Rig up Cement Head. Mixed 145 SKS THICK Set Cement w/ 8" Kol-Seal per/sk @ 13.2* per/gal, yield 1.73. WASH out Pump & Lines. Shut down. Release Plug. Displace w/ 23.25 BBL Fresh water. Final Pumping Pressure 900 PSI. Bump Plug to 1400 PSI. Wait 5 minutes. Release Pressure. Float Hold. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	145 SKS	THICK Set Cement	14.65	2124.25
1110 A	1160 *	Kol-Seal 8" per/sk	.36 *	417.60
1118 A	300 *	Gel Flush	.14 *	42.00
1105	50 *	HULLS	.34 *	17.00
5407	Tons	Ton Mileage Bulk Truck	M/C	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	33.75	33.75
1205	2 gal	Bi-Cide	25.35	50.70
			Sub Total	3926.30
			SALES TAX 5.3%	139.97
			ESTIMATED TOTAL	4066.27

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THANK YOU

210337

AUTHORIZATION [Signature]

TITLE

DATE

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

FEB 20 2007

TICKET NUMBER 16440

LOCATION Eureka

FOREMAN Kevin McCoy

CONFIDENTIAL
 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-31-06	2368	KAUFMAN C2-35				MS	
CUSTOMER <u>Dart Cherokee Basin</u>		MCPHERSON DRIG.		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>211 W. Myrtle</u>				<u>445</u>	<u>Justin</u>		
CITY <u>Independence</u>		STATE <u>Ks</u>	ZIP CODE <u>67301</u>	<u>439</u>	<u>Jerrid</u>		

JOB TYPE SURFACE HOLE SIZE 11" HOLE DEPTH 47' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 45' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8* SLURRY VOL 9.5 BBL WATER gal/sk 6.5 CEMENT LEFT IN CASING 10'
 DISPLACEMENT 2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Note: McPherson Drilling Set Surface on 10-30-06, when they started drilling on 10-31-06 they had fluid returns to surface on Annulus of 8 5/8.
Rig up to 8 5/8 to Recement. Mixed 40 sks Regular Cement w/ 2% Gel, 3% CaCl2, 1/4" Floccle per/sk @ 14.8* per/gal, yield 1.35. Displace w/ 2 BBL Fresh water. Shut casing in. Good Cement Returns to Surface. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	40	MILEAGE 15 ^{1/2} well of 3	3.15	126.00
11045	40 sks	Regular Class "A" Cement	11.25	450.00
1102	110 *	CaCl2 3%	.64*	70.40
1118 A	75 *	Gel 2%	.14 *	10.50
1107	10 *	Floccle 1/4" per/sk	1.80 *	18.00
5407	1.88 Tons	Ton Mileage Bulk Truck	MIC	275.00
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			Sub Total	1569.90
			SALES TAX 5.3%	29.09
			ESTIMATED TOTAL	1598.99

AUTHORIZATION [Signature] TITLE _____ DATE _____
 THANK YOU 210043

2-20-08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

February 20, 2007

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Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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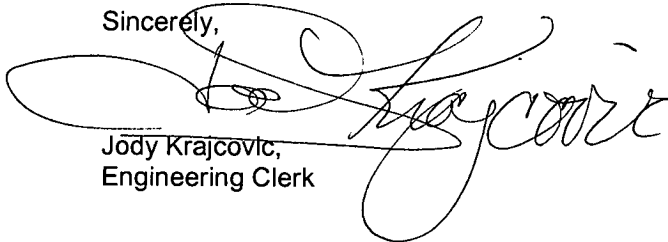
Re: Kaufman C2-35
15-125-31190-00-00
SW NE SW Sec 35 T34S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk