

2-19-08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-24-06</u>	<u>10-26-06</u>	<u>11-6-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31230-00-00
 County: Montgomery
 SE NW NE Sec. 31 Twp. 34 S. R. 15 East West
4450' FSL feet from S / N (circle one) Line of Section
1840' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: K&K Lehman Well #: A3-31
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 878' Kelly Bushing: _____
 Total Depth: 1615' Plug Back Total Depth: 1607'
 Amount of Surface Pipe Set and Cemented at 45 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NH 9-18-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 2-19-07
 Subscribed and sworn to before me this 19 day of February,
 20 07
 Notary Public: Brandy R. Allcock
 acting in Michigan
 Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY


Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: K&K Lehman Well #: A3-31
 Sec. 31 Twp. 34 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;">  FEB 19 2007 CONFIDENTIAL </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1609'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1433' - 1434.5'	300 gal 15% HCl, 1000# sd, 140 BBL fl	
4	1402.5' - 1406'	300 gal 15% HCl, 3010# sd, 225 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1594'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 11-10-06		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 17	Water Bbls. 20	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Rig Number: 2	S. 31	T. 34	R. 15 E
API No. 15- 125-31230-0000	County: MG		
Elev. 878	Location: SE NW NE		

Operator: Dart Cherokee Basin
Address: 211 W Myrtle
 Independence, KS 67301

Well No: A3-31 **Lease Name:** Lehmon

Footage Location: 4450 ft. from the South Line
 1840 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC

Spud date: 10/24/2006 **Geologist:**
Date Completed: 10/26/2006 **Total Depth:** 1615

Gas Tests:

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Comments:
 Start injecting @ 160

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	
Type Cement:	Portland		Driller: Jordon Jamison
Sacks:	8	McPherson	

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	3	Coal	1008	1009			
Clay	3	16	Shale	1009	1020			
Shale	16	90	Coal	1020	1021			
Damp Shale	90	330	Sandy Shale	1021	1078			
Lime	330	361	Coal	1078	1079			
Sand	361	390	Shale	1079	1151			
Shale	390	523	Coal	1151	1152			
Lime	523	540	Sandy Shale	1152	1250			
Sandy Shale	540	560	Sand	1250	1309			
Lime	560	573	Sandy Shale	1309	1397			
Sand	573	621	Coal	1397	1400			
Shale	621	631	Shale	1400	1426			
Lime	631	686	Coal	1426	1427			
Sandy Shale	686	782	Sandy Shale	1427	1459			
Pink Lime	782	811	Mississippi	1459	1615			
Shale	811	910						
Oswego	910	932						
Summit	932	938						
Lime	938	965						
Mulkey	965	970						
Lime	970	988						
Shale	988	994						
Coal	994	995						
Shale	995	1008						

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16446
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-26-06	2368	Lehman K+K A3-31				MG
CUSTOMER Dart Cherokee Basin			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence		STATE KS	ZIP CODE 67301			

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1615' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1609' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 51.98bl WATER gal/sk 8° CEMENT LEFT in CASING 0'
 DISPLACEMENT 268bl DISPLACEMENT PSI 900 MIX PSI 1400 Pump Plg RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 358bl water. Pump 4sk Gel - Flush w/ Huls. Pump 58bl water spacer, 108bl soap water, 208bl water, 168bl Dye water mixed 165sk Thick Set Cement w/ 8" Kol-Seal @ 13.2" Papi. Wash out Pump + lines. Release Plug. Displace w/ 268bl water. Final Pump Pressure 900 PSI. Pump Plug to 1400 PSI. 22wt Smine. Release Pressure. Float Held. Good Cement to surface = 78bl slurry to Pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	165sk	Thick Set Cement	14.65	2417.25
1110A	1320"	Kol-Seal 8" Pipe	.36	475.20
1118A	200"	Gel - Flush	.14	28.00
1105	50"	Huls	.34	17.00
5407		Ten-Mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1gal	Soap	33.75	33.75
1205	2gal	bi-side	25.35	50.70
<u>Thank You!</u>			Sub Total	4262.90
			5.32 SALES TAX ESTIMATED	157.80
			RECEIVED	4420.70

210125

AUTHORIZATION called by Alton

TITLE _____

DATE FEB 23 2007

KCC WICHITA

2-19-08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

February 19, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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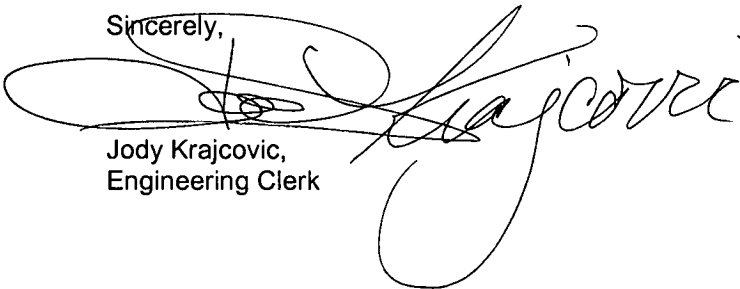
Re: K&K Lehman A3-31
15-125-31230-00-00
SE NW NE Sec 31 T34-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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