

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2-27-08

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald **KCC**  
Phone: (517) 244-8716 **FEB 27 2007**  
Contractor: Name: McPherson **CONFIDENTIAL**  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>11-9-06</u>	<u>11-13-06</u>	<u>12-4-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31235-00-00  
County: Montgomery  
NE NE SE Sec. 11 Twp. 31 S. R. 14  East  West  
2100' FSL feet from S / N (circle one) Line of Section  
500' FEL feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: J&M Shultz Well #: C4-11  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 916' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1515' Plug Back Total Depth: 1509'  
Amount of Surface Pipe Set and Cemented at 45 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AIF II NH 9-18-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 2-27-07  
Subscribed and sworn to before me this 27 day of February,  
2007

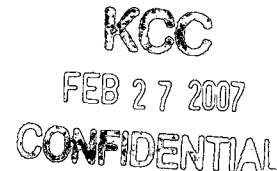
Notary Public: Brandy B. Allcock  
acting in engram  
Date Commission Expires: 3-5-2011  
**BRANDY R. ALLCOCK**  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **MAR 02 2007**

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&M Shultz Well #: C4-11  
 Sec. 11 Twp. 31 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached  <div style="text-align: center;">  </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1510'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1335.5' - 1339'	200 gal 15% HCl, 5525# sd, 250 BBL fl	
4	1205.5' - 1207.5' / 1179' - 1180'	150 gal 15% HCl, 9025# sd, 51 ball sealers, 370 BBL fl	
4	1133' - 1134.5'	150 gal 15% HCl, 2525# sd, 205 BBL fl	
4	1089.5' - 1092'	200 gal 15% HCl, 4020# sd, 215 BBL fl	
4	1027' - 1031.5'	150 gal 15% HCl, 10045# sd, 275 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1490'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 12-9-06		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 43	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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MAR 02 2007

Rig Number: 1	S. 11	T. 31	R. 14 E
API No. 15- 125-31235	County: MG		
Elev. 918	Location:		

Operator: Dart Cherokee Basin  
 Address: 211 W Myrtle  
 Independence, KS 67301  
 Well No: C4-4 64-11 Lease Name: J M Shultz  
 Footage Location: 2100 ft. from the South Line  
 500 ft. from the East Line  
 Drilling Contractor: McPherson Drilling LLC  
 Spud date: 11/9/2006 Geologist:  
 Date Completed: 11/13/2006 Total Depth: 1515

Gas Tests:

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Comments:  
 Start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	Driller: Andy Coats
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	41	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	4	Oswego	1030	1035				
Lime	4	75	Shale	1035	1070				
Shale	75	345	Coal	1070	1072				
Wet Sand	345	364	Shale	1072	1089				
Sandy Shale	364	416	Coal	1089	1090				
Lime	416	421	Shale	1090	1137				
Shale	421	429	Coal	1137	1138				
Lime	429	536	Sandy Shale	1138	1151				
Shale	536	572	Coal	1151	1152				
Sandy Shale	572	592	Shale	1152	1198				
Lime	592	625	Coal	1198	1199				
Shale	625	647	Shale	1199	1212				
Lime	647	668	Coal	1212	1214				
Shale	668	769	Shale	1214	1331				
Lime	769	774	Coal	1331	1332				
Sandy Shale	774	893	Shale	1332	1372				
Coal	893	894	Coal	1372	1374				
Shale	894	895	Shale	1374	1375				
Pink Lime	895	919	Mississippi	1375	1515				
Shale	919	983							
Oswego	983	1006							
Summit	1006	1016							
Oswego	1016	1023							
Mulkey	1023	1030							

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16533  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
11-14-06	2368	J & M Shultz C4-11					MG
CUSTOMER Dart Cherokee Basin				Gus Jones Rig 1			
MAILING ADDRESS 211 W. Myrtle							
CITY Independence	STATE KS	ZIP CODE 67301		TRUCK # 445	DRIVER Justin	TRUCK # KOC	DRIVER
				479	Calin	FEB 27 2007	
				CONFIDENTIAL			
JOB TYPE Longsterng	HOLE SIZE 6 3/4	HOLE DEPTH 1515'	CASING SIZE & WEIGHT 4 1/2 9.5" new	OTHER			
CASING DEPTH 1508'	DRILL PIPE	TUBING	CEMENT LEFT in CASING 0'				
SLURRY WEIGHT 13.2"	SLURRY VOL 46 BBL	WATER gal/sk 8.0	DISPLACEMENT PSI 900				
DISPLACEMENT 24.4 BBL	DISPLACEMENT PSI 900	BUMP PSI 1400 Bump Plug RATE					

REMARKS: Safety Meeting: Rig up to 4 1/2 casing w/ wash head. Break circulation w/ 30 BBL fresh water. wash down 12' casing. Pump 4 sks Gel flush w/ HULLS, 10 BBL Foamer, 10 BBL water spacer. shut down. Rig up Cement Head, mixed 150 sks THICK Set Cement w/ 8" Kol-Seal per/sk @ 13.2" per/gal, yield 1.73. wash out Pump & Lines. shut down. Release Plug. Displace w/ 24.4 BBL fresh water. FINAL Pumping Pressure 900 PSI. Bump Plug to 1400 PSI. wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 9 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	150 sks	THICK Set Cement	14.65	2197.50
1110 A	1200 "	Kol-Seal	.36	432.00
1118 A	200 "	Gel Flush	.14 "	28.00
1105	50 "	HULLS	.34 "	17.00
5407	8.25 TONS	Ton Mileage BULK TRUCK	M/c	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	SOAP	33.75	33.75
1205	2 GAL	Bi-Cide	25.35	50.70
			Sub Total	3999.95
			SALES TAX 5.3%	143.87
			ESTIMATED TOTAL	4143.82

AUTHORIZATION [Signature]

THANK YOU  
 # 210506  
 TITLE \_\_\_\_\_

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 DATE MAR 02 2007

KCC WICHITA

2-27-08

# DART OIL & GAS CORPORATION

*a Dart Energy Company*

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 676-2900  
FAX (517) 676-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

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February 27, 2007

Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS. 67202

KCC  
FEB 27 2007  
CONFIDENTIAL

Re: J&M Shultz C4-11  
15-125-31235-00-00  
NE NE SE Sec 11 T31S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,

  
Jody Krajcovic,  
Engineering Clerk

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KCC WICHITA