

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

2-28-08

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11-9-06</u>	<u>11-13-06</u>	<u>12-7-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31237-00-00
County: Montgomery
____ SW ____ NW ____ SW Sec. 20 Twp. 33 S. R. 14 East West
1790' FSL _____ feet from S / N (circle one) Line of Section
4900' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sisson Well #: C1-20
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 857' Kelly Bushing: _____
Total Depth: 1595' Plug Back Total Depth: 1583'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHJNH 9-18-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 2-28-07
Subscribed and sworn to before me this 28 day of February,
20 07
Notary Public: Brandy R. Allcock
acting in Michigan
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 02 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Sisson Well #: C1-20
 Sec. 20 Twp. 33 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%; text-align: right;">✓ Sample</td> </tr> <tr> <td>Name</td> <td>Top Datum</td> <td></td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table> <div style="text-align: right; margin-top: 20px;"> <p>KCC FEB 28 2007 CONFIDENTIAL</p> </div>	Log	Formation (Top), Depth and Datum	✓ Sample	Name	Top Datum		See Attached		
Log	Formation (Top), Depth and Datum	✓ Sample								
Name	Top Datum									
See Attached										

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	55	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1589'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1402' - 1404'	200 gal 15% HCl, 1330# sd, 305 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1571'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
12-13-06		Flowing	✓ Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	31	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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Rig Number: 2	S. 20	T. 33	R. 14 E
API No. 15- 125-31237-0000	County: MG		
Elev. 857	Location: SW NW SW		

Operator: Dart Cherokee Basin
Address: 211 W Myrtle
 Independence, KS 67301
Well No: C1-20 **Lease Name:** Sisson
Footage Location: 1790 ft. from the South Line
 4900 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 11/9/2006 **Geologist:**
Date Completed: 11/13/2006 **Total Depth:** 1595

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	Driller: Jordon Jamison
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	42	McPherson	
Type Cement:	Consolidated		
Sacks:	Consolidated		

Gas Tests:

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Comments:
 Start injecting @ 314

Well Log											
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	3	Mulkey	1046	1052						
Lime	3	7	Lime	1052	1062						
Sand	7	22	Shale	1062	1067						
Lime	22	23	Coal	1067	1068						
Sand	23	30	Sandy Shale	1068	1134						
Shale	30	260	Coal	1134	1135						
Sandy Shale	260	300	Shale	1135	1161						
Shale	300	366	Coal	1161	1162						
Sand	366	385	Sandy Shale	1162	1258						
Lime	385	396	Shale	1258	1307						
Shale	396	511	Coal	1307	1308						
Lime	511	522	Shale	1308	1397						
Sandy Shale	522	664	Coal	1397	1399						
Lime	664	678	Shale	1399	1421						
Sand	678	690	Coal	1421	1422						
Shale	690	734	Sandy Shale	1422	1444						
Lime	734	750	Mississippi	1444	1595						
Sand (oil)	750	789									
Shale	789	881									
Pink Lime	881	902									
Shale	902	983									
Oswego Lime	983	1016									
Summit	1016	1025									
Lime	1025	1046									

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

FEB 28 2007

TICKET NUMBER 16490

LOCATION EUREKA

FOREMAN RICK LEDFORD

TREATMENT UNIT FIELD TICKET
 CONFIDENTIAL
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-13-06	2368	Sisson CI-20				MG
CUSTOMER DART Cherokee Basin			Gus Jones			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE KS	ZIP CODE 62301				
TRUCK #						
			DRIVER Kyle	TRUCK #	DRIVER	
			479	JEFF		

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1595' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1587' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 57 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25 3/4 bbl DISPLACEMENT PSI 800 ~~PSI~~ 1300 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 40 bbl fresh water. Pump to 500 gal/flush w/ hulls, 5 bbl water spacer. 10 bbl soap water, 15 bbl dye water. Mixed 165 sacks thickset cement w/ 8" Kal-seal @ 13.2* w/ gal. without pump & lines. release plug. Displace w/ 25 3/4 bbl fresh water. Final pump pressure 800 PSI. Pump plug to 1800 PSI wait 5 minutes. release pressure. float held. Good cement returns to surface = 7 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	165 sacks	thickset cement	14.65	2417.25
1110A	1320 #	Kal-seal 8" @ 13.2*	.36	475.20
1118A	300*	Gel-flush	.14	42.00
1105	50*	hulls	.34	17.00
5407	9.08	tan-mileage Bull Tail	m/c	225.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	soap	33.25	33.25
1205	2 gal	bi-side	25.35	50.70
			subtotal	4276.90
			SALES TAX 5.3%	158.55
			ESTIMATED	4435.45

AUTHORIZATION ADW

TITLE

KANSAS CORPORATION COMMISSION

MAR 02 2007

CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16529
 LOCATION EURKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE 11-9-06	CUSTOMER # 2368	WELL NAME & NUMBER SISSON C1-20	SECTION	TOWNSHIP	RANGE	COUNTY ME
CUSTOMER DART Cherokee BASIN			MSPHERSON DRIG. Co.			
MAILING ADDRESS 211 W. MYRTLE			TRUCK # 445	DRIVER RICK	TRUCK # 502	DRIVER CALIN
CITY Independence	STATE Ks	ZIP CODE 67301	KCC FEB 28 2007 CONFIDENTIAL			
JOB TYPE SURFACE	HOLE SIZE 11"	HOLE DEPTH 41'				

CASING DEPTH **40'** DRILL PIPE _____ TUBING _____ CASING SIZE & WEIGHT **8 5/8"**
 SLURRY WEIGHT **14.8"** SLURRY VOL **6 BBL** WATER gal/sk **6.5** OTHER _____
 DISPLACEMENT **2 BBL** DISPLACEMENT PSI _____ MIX PSI _____ CEMENT LEFT in CASING **10'**
 RATE _____

REMARKS: **SAFETY Meeting: Rig up to 8 5/8 casing. BREAK circulation w/ 5 BBL fresh water. Mixed 25 sks Regular Cement w/ 2% Cacle, 2% Gel, 1/4" Fiocle per/sk @ 14.8" per/gal. Displace w/ 2 BBL fresh water. Shut casing in. Good Cement Returns to surface. Job Complete. Rig down.**

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE		
5406	0	MILEAGE 2nd well of 2	620.00	620.00
1104 S	25 sks	Regular class "A" Cement		
1102	50"	CACLE 2%	11.25	281.25
1118 A	50"	Gel 2%	.64 *	32.00
1107	6"	Fiocle 1/4" per/sk	.14 *	7.00
			1.80 *	10.80
5407	1.17 TONS	Ton Mileage BULK TRUCK	M/C	275.00
THANK YOU				
			5.3%	
			Sub Total	1226.05
			SALES TAX	17.55

AUTHORIZATION AB TITLE 210466
 ESTIMATED RECEIVED
 KANSAS CORPORATION COMMISSION
 DATE MAR 02 2007
 CONSERVATION DIVISION
 WICHITA, KS

2-28.08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

February 28, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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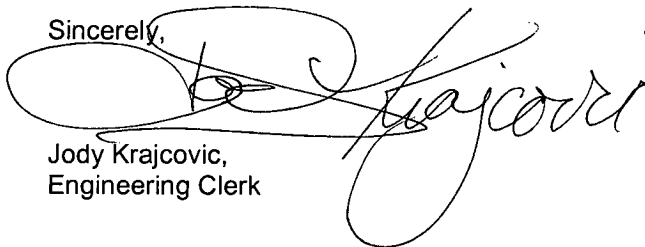
Re: Sisson C1-20
15-125-31237-00-00
SW NW SW Sec 20 T33S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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