

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

2-8-08
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33335
Name: IA Operating, Inc.
Address: 900 N Tyler Road #14
City/State/Zip: Wichita, KS 67212
Purchaser: Coffeyville Resources
Operator Contact Person: Hal Porter
Phone: (316) 721-0036
Contractor: Name: Murfin Drilling Co., Inc
License: 30606
Wellsite Geologist: Randall Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/14/06	12/20/06	12/20/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25594-0000
County: Ellis
NE NW SW SE Sec. 9 Twp. 14 S. R. 20 East West
2000 feet from (S) / N (circle one) Line of Section
1050 feet from E / (N) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Seibel Farms Well #: 9-1
Field Name: Ed Seibel
Producing Formation: Reagan Sand
Elevation: Ground: 2202' Kelly Bushing: 2207'
Total Depth: 3884' Plug Back Total Depth: 3884'
Amount of Surface Pipe Set and Cemented at 209 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1486 Feet
If Alternate II completion, cement circulated from surface
feet depth to 209 w/ 150 sx cm.

Drilling Fluid Management Plan API 1117-1808
(Data must be collected from the Reserve Pit)
Chloride content 48,000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation/Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Burrows
Title: Assistant Secretary Date: 1/08/07
Subscribed and sworn to before me this 8 day of February
2007.
Notary Public: Cindy A Vandeboss
Date Commission Expires: 10/28/09

OFFICIAL SEAL
CINDY A. VANDENBOSS
MY COMMISSION EXPIRES
10-28-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 08 2007

CONSERVATION DIVISION
WICHITA, KS

KCC

FEB 08 2007

CONFIDENTIAL

Operator Name: IA Operating, Inc. Lease Name: Seibel Farms Well #: 9-1
 Sec. 9 Twp. 14 S. R. 20 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Geologist's Well Report, Dual Induction Log,
 Compensated Density/Neutron Log, Micro Log

Formation (Top), Depth and Datum		Sample
Name	Top	Datum
Anhydrite	1502'	+705
Topeka	3203'	-996
Toronto	3469'	-1262
Lansing	3488'	-1281
Marm	3784'	-1577
Reagan Sand	3822'	-1615
Total Depth	3882'	-1675

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	209'	Common	150	3% CC, 2% gel
Production	7 7/8"	5 1/2"	15.5#	3883'	ASC	150	10% salt, 500 gal WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60/40	225	6% gel, 1/4 flo seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	3823-24			Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3791.19'	none	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
2/01/07	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcl	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify)

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 08 2007

CONSERVATION DIVISION
 WICHITA, KS

2-8-08

IA Operating, Inc.
900 North Tyler Road #14
Wichita KS 67212

Email: Hal.porter@imperialamericanoil.com

Phone: 316-721-0036 (office)
Bobbie's Cell: 316-841-0514
Toll Free: 866-892-0036 (rings at office)

Fax: 316-721-0047
Hal's Cell: 316-841-1312
Home: 316-773-0748

February 8, 2007

Kansas Corporation Commission
Conservation Division
130 South Market #2078
Wichita, KS 67212

KCC
FEB 08 2007
CONFIDENTIAL

Re: Seibel Farms 9-1
API: 15-051-25594-0000

Confidentiality Letter

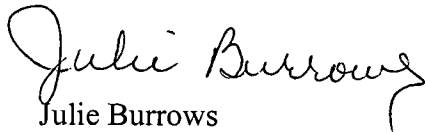
Gentlemen:

We enclose ACO-1 on the subject well, along with attachments.

We hereby request that all data allowed by statute and regulations be kept confidential for the period allowed under the Rules and Regulations.

Very truly yours,

IA Operating, Inc.


Julie Burrows
Assistant Secretary

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 09 2007
CONSERVATION DIVISION
WICHITA, KS