

2-28-08

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5192  
 Name: Shawmar Oil & Gas Company, Inc.  
 Address: PO Box 9  
 City/State/Zip: Marion, KS 66861  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Beau J. Cloutier  
 Phone: (620) 382-2932  
 Contractor: Name: Shawmar Oil & Gas Company, Inc.  
 License: 5192  
 Wellsite Geologist: N/a  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>10/31/2006</u>	<u>12/07/2006</u>	<u>02/09/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 017-20892-0000  
 County: Chase  
 \_\_\_\_\_ SE/4 - SE/4 - SW/4 Sec. 28 Twp. 18 S. R. 6  East  West  
355 feet from S N (circle one) Line of Section  
2070 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: METHVIN Well #: 2  
 Field Name: Lipps  
 Producing Formation: Indian Cave  
 Elevation: Ground: 1457 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 2107 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 200 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set N/a Feet  
 If Alternate II completion, cement circulated from N/a  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

Drilling Fluid Management Plan PAATHI NH 9-1808  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: 02/27/2007  
 Subscribed and sworn to before me this 27 day of February,  
2007  
 Notary Public: Carol Makovec STATE OF KANSAS  
 My Appt. Exp. 3-1-08

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**FEB 28 2007**

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Operator Name: Shawmar Oil & Gas Company, Inc. Lease Name: METHVIN Well #: 2  
 Sec. 28 Twp. 18 S. R. 6  East  West County: Chase

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

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Dual Induction Log; Dual Compensated Porosity Log; Microresistivity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		200	Class A	125	3% Cactz, 2% gel, flocele
Longstring	6 3/4	4 1/2	9.5#	2095	60/40 Poz-Mix	150	4% gel; flocele
					Thick-Set	200	Kol-Seal, flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2077-2081	500 gal. 15% HCL	2077-2081
4	2038-2044		
4	1543-1546	500 gal. 15% HCL	1543-1546
4	608-610	500 gal. 15% HCL	608-610
	set bridge plug @ 1650		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	N/a	N/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. **Not yet in production**  
 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

**RECEIVED**  
**FEB 28 2007**  
**KCC WICHITA**

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16486  
 LOCATION EUREKA  
 FOREMAN RICK LEFORD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-2-06	7665	Methuin #2				Chase

CUSTOMER  
Shawnee OIL & GAS Co. Inc.  
 MAILING ADDRESS  
P.O. Box 9  
 CITY  
Marion STATE  
KS ZIP CODE  
66861

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Kyle		
502	Calin		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 204' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 200' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8" SLURRY VOL \_\_\_\_\_ WATER gal/sk 6.5 CEMENT LEFT in CASING 15'  
 DISPLACEMENT 11 3/4 bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 8 5/8" casing. Break circulation w/ 5 bbl fresh water. Mixed 125 sks regular cement w/ 3% Cacl<sub>2</sub>, 2% gel, + 1/4" floccle @/sk. Displace w/ 11 3/4 bbl fresh water. Good cement returns to surface = 5 bbl slurry to pit. Job complete. Rig down.

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"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	60	MILEAGE	3.15	189.00
11045	125 sks	Class A cement	11.25	1406.25
1102	350*	3% Cacl <sub>2</sub>	.64	224.00
1118A	200*	2% gel	.14	28.00
1107	30*	1/4" floccle @/sk	1.80	54.00
5407A	5.88	ton-mileage Bulk Tex	1.05	320.44
			subtotal	2891.69
			SALES TAX	107.86
			ESTIMATED TOTAL	2999.55

6.39%

210336

RECEIVED

DATE

FEB 28 2007

AUTHORIZATION called by Bennie

TITLE

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16625  
 LOCATION Eureka  
 FOREMAN Tray Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-13-06	11063	Methvin #2				Chase
CUSTOMER Shawmar Oil + Gas Company, Inc.			TRUCK #			
MAILING ADDRESS P.O. Box 9			DRIVER		TRUCK #	
CITY Marion			DRIVER		TRUCK #	
STATE Ks			DRIVER		TRUCK #	
ZIP CODE 66861			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
Longstring	6 3/4"	2107'	4 1/2" 9.5"
CASING DEPTH	DRILL PIPE	TUBING	OTHER
2095'			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
13.0, 13.4	97861	7.0 8.0	0'
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE
34861	1200	Bump Pkg 1500	

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 10861 water.  
 Mixed ISOsks 60/40 Poz-mix w/ 4% Gel + 1/4" Floccle @ 13.0" Perf Tail in w/ 200sks  
 Thick Set Cement w/ 4" Kol-Seal, 1/4" Floccle @ 13.4" Perf Wash out Pump + lines.  
 Release Plug. Displace w/ 34861 water. Final Pumping Pressure 1200PSI. Bump Pkg  
 to 1500 PSI. Wait 2mins. Release Pressure. Float Held. Good Cement to surface  
 = 9861 sleep to ft.  
 Job Complete Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	50	MILEAGE	800.00	800.00
			3.15	157.50
1131	150sks	60/40 Poz-mix	9.35	1402.50
118A	500"	Gel 4%	.14"	70.00
1107	37"	Floccle 1/4" Perf	1.80"	66.60
1126A	200sks	Thick Set Cement	14.65	2930.00
110A	800"	Kol-Seal 4" Perf	.36"	288.00
107	50"	Floccle 1/4" Perf	1.80"	90.00
1407A	17.45 Tons	50 miles Bulk Trucks	1.05	916.12
1404	1	4 1/2" Top Rubber Plug	40.00	40.00
1161	1	4 1/2" AFU Float shoe	248.00	248.00
1103	2	4 1/2" Cement Baskets	190.00	380.00
1129	4	4 1/2" Centralizers	36.00	144.00
			KCC WICHITA	
Thank You!			Sub Total	7532.72
			SALES TAX	356.52
			ESTIMATED TOTAL	1889.21

AUTHORIZATION Witnessed by Benny TITLE \_\_\_\_\_ DATE \_\_\_\_\_

2-28-08

SHAWMAR OIL & GAS COMPANY, INC.

February 27, 2007

KANSAS CORPORATION COMMISSION  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

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FEB 27 2007  
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RE: METHVIN #2, API 15-017-20892  
SW/4 Section 28-18-6E  
Chase County, KS

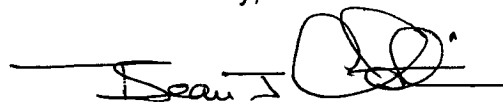
Dear Sir:

The purpose of this letter is to request confidentiality as per side two of the ACO-1 filed with this letter for the above mentioned well for the allowed 12-month period.

Enclosed is the original and two copies of the ACO-1 and the copies of the cementing tickets and logs.

If you have any questions, please advise.

Sincerely,



Beau J. Cloutier  
President

BJC/cm  
Encl.

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