

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 2-15-08
Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5249
Name: Osborn Heirs Company
Address: PO Box 17968
City/State/Zip: San Antonio, TX 78217
Purchaser: NA
Operator Contact Person: Nancy FitzSimon
Phone: (210) 826-0700 ext 223
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: Kevin Bailey
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
01/14/07 01/24/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 093-21798-0000
County: Kearny
NV. SE. SE NE Sec. 34 Twp. 21 S. R. 38 East West
2200 feet from S / (N) (circle one) Line of Section
625 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lottinville Farms Well #: 1-34
Field Name: wildcat
Producing Formation: none
Elevation: Ground: 3350 Kelly Bushing: 3361
Total Depth: 5400 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 430 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NA Feet
If Alternate II completion, cement circulated from 430
feet depth to surface w/ 305 sx cmt.

Drilling Fluid Management Plan NH 9-19-08
(Data must be collected from the Reserve Pit)
Chloride content 2700 ppm Fluid volume 2500 bbls
Dewatering method used evaporation and backfill
Location of fluid disposal if hauled offsite:
Operator Name: NA
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

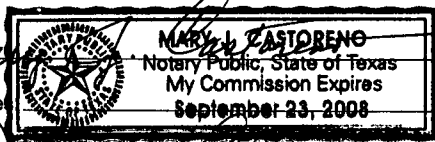
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Nancy A. FitzSimon
Title: Engineering Manager Date: February 15, 2007

Subscribed and sworn to before me this 15th day of February,
2007.

Notary Public: Mary J. Castoreno
Date Commission Expires: September 23, 2008
Mary J. Castoreno



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
FEB 20 2007
KCC WICHITA

Operator Name: Osborn Heirs Company Lease Name: Lottinville Well #: 1-34
 Sec. 34 Twp. 21 S. R. 38 East West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: high resolution induction log, microlog, spectral density log, dual spaced neutron log, dipole sonic log, gamma ray, caliper	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Chase</td> <td>2604</td> <td>+758</td> </tr> <tr> <td>Council Grove</td> <td>2828</td> <td>+534</td> </tr> <tr> <td>Heebner</td> <td>3820</td> <td>-458</td> </tr> <tr> <td>Lansing</td> <td>3930</td> <td>-568</td> </tr> <tr> <td>Morrow</td> <td>4738</td> <td>-1376</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Chase	2604	+758	Council Grove	2828	+534	Heebner	3820	-458	Lansing	3930	-568	Morrow	4738	-1376
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24.00	430 ft	premium +	305	2% CaCl2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	NA			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	none	none	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
NA		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval dry hole

WILBURTON

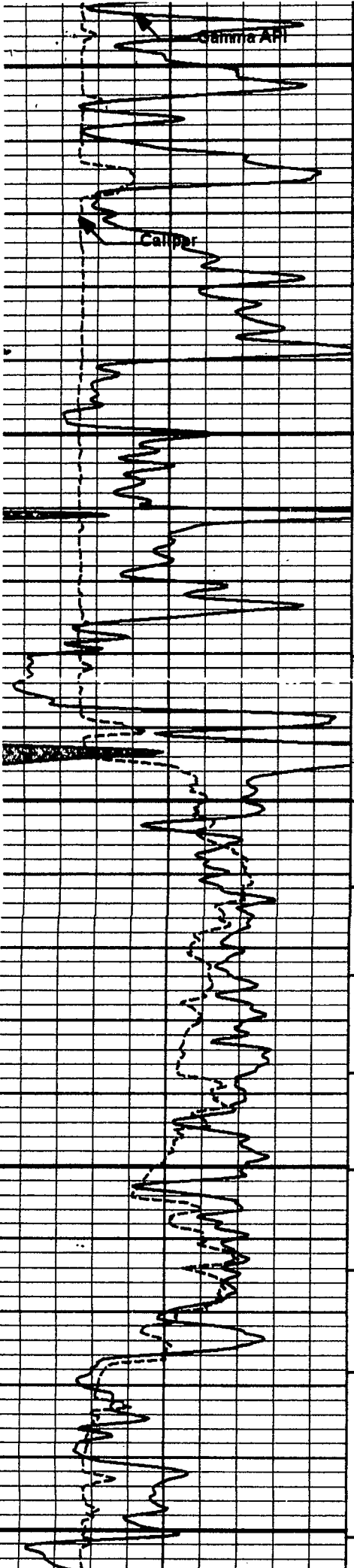
SPECTRAL DENSITY DUAL SPACED NEUTRON LOG

WILDCAT FIELD	KEARNY COUNTY	KANSAS STATE	COMPANY OSBORN HEIRS COMPANY			
			WELL LOTTINVILLE FARMS 1-34			
			FIELD WILDCAT			
			COUNTY KEARNY		STATE KANSAS	
API No. 15-093-21798			Other Services: HRI			
Location 2200' FNL & 625' FEL			MICROLOG			
Sect. 34 Twp. 21S Rge. 38W						
Datum Ground Level			Elev. 3351.0 ft		Elev.: K.B. 3362.0 ft	
Acquired from KELLY BUSHING			11.0 ft above perm. Datum		D.F. 3361.0 ft	
Acquired from KELLY BUSHING					G.L. 3351.0 ft	
Date 25-Jan-07 07:06:35						
1						
Depth 5400.0 ft						
Gauge 5395.0 ft						
Logged Interval 5392'						
Depth Interval 428'						
Filter 8.625 in @ 430.0 ft			@			
Logger 428.0 ft						
Well Hole 7.875 in			@			
Well Hole WBM						
Viscosity 9.3 ppg			56.00 spc			
Fluid Loss 9.50 pH			7 cpm			
Sample FLOWLINE						
1s. Temperature 0.80 ohmm @ 46.00 degF			@			
5s. Temperature 0.73 ohmm @ 46.00 degF			@			
15s. Temperature 0.97 ohmm @ 46.00 degF			@			
Rmc CALC. CALC.						
0.31 ohmm @ 128.0 degF			@			
Circulation 6.5 hr						
Date 25-Jan-07 08:30:00						
Temperature 128.0 degF @ 5395.0 ft			@			
Location 10526379 LIBERAL						
Operator SCHICKEDANZ						

Fold here

Service Ticket No.: 4885159										API Serial No.: 15-093-21798										PGM Version: WL IN SITE R1.8 (Build 6)									
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE																													
RESISTIVITY SCALE CHANGES										RESISTIVITY EQUIPMENT DATA										EQUIPMENT DATA									
Date										Sample No.										LOGGING DATA									
Depth										Type Log										ACOUSTIC									
Scale Up Hole										Scale Down Hole										GAMMA									
Tool Pos.										Other										NEUTRON									
Run No.										Run No.										Run No.									
Pad Type										Pad Type										Run No.									
Total Type & No.										Total Type & No.										Serial No.									
Serial No.										Serial No.										Serial No.									
Model No.										Model No.										Model No.									
Diameter										Diameter										Diameter									
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Lottinville
Farm No 1
Neutron
Log

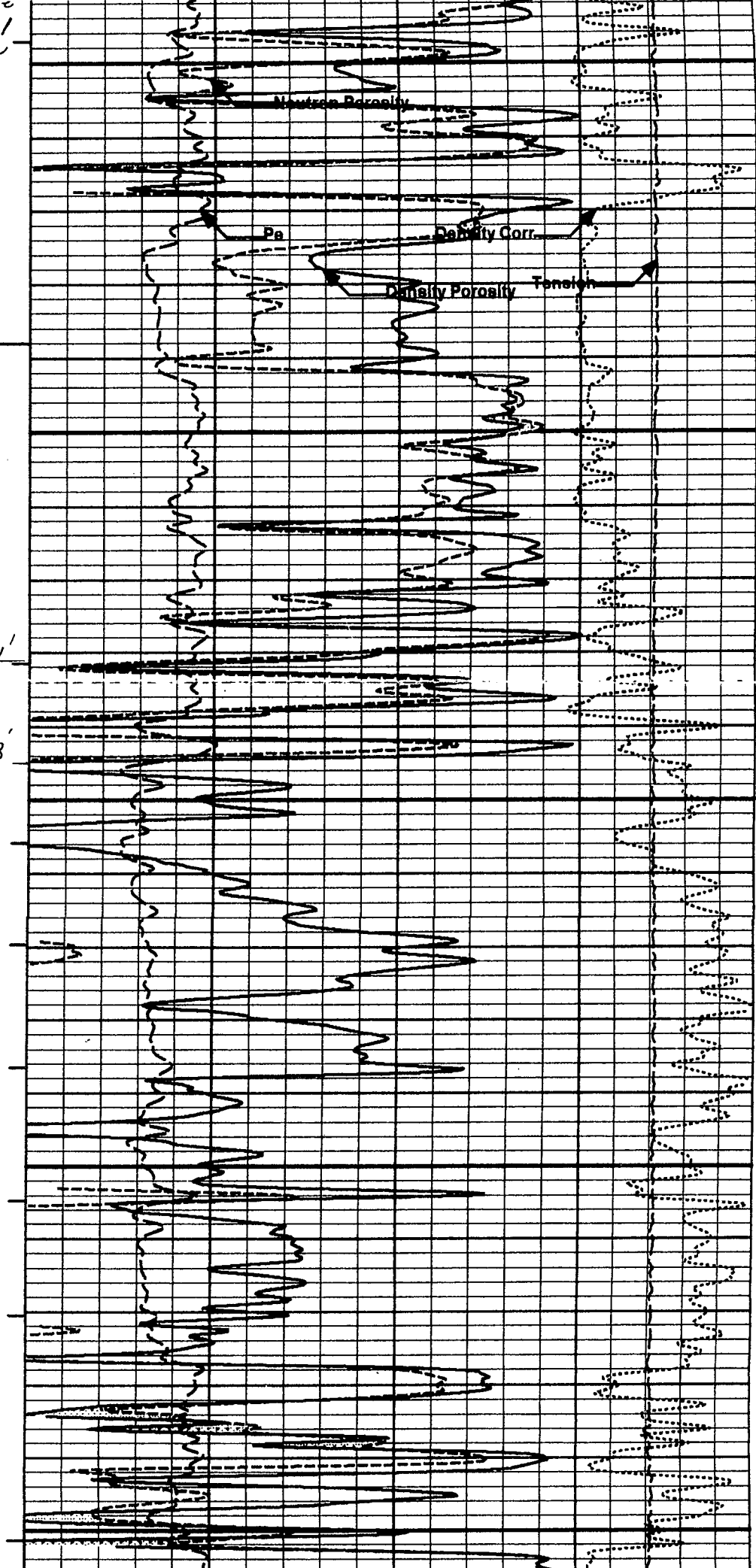


4700

4731'
Morrow

4743'

4800



HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 304306	Ship To #: 2536880	Quote #:	Sales Order #: 4860746
Customer: OSBORN HEIRS COMPANY		Customer Rep: Lee, Pat	
Well Name: Lottinville Farms	Well #: 1-34	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Keamy	State: Kansas
Contractor: Cheyenne Drilling	Rig/Platform Name/Num: 1		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	18.0	371263	COCHRAN, MICKEY R	18.0	217398	MCINTYRE, BRIAN C	15.0	106009
TORRES, CLEMENTE	18.0	344233						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240236	110 mile	10547695	110 mile	10589601	110 mile	10704310	110 mile
6611U	110 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	14 - Jan - 2007	20:00	CST
Form Type		BHST		Job Started	15 - Jan - 2007	01:30	CST
Job depth MD	430. ft	Job Depth TVD	430. ft	Job Completed	15 - Jan - 2007	00:00	CST
Water Depth		Wk Ht Above Floor	2. ft	Departed Loc	15 - Jan - 2007	00:00	CST
Perforation Depth (MD)	From	To					

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					450.		
Surface Casing	New		8.625	7.921	24.	8 RD (ST&C)	J-55		428.9		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
CLR, FLT, TROPHY SEAL, 8-5/8 8RD	1	EA		
AUTOFILL KIT, TROPHY SEAL	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	4	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

RECEIVED
FEB 20 2007
KCC WICHITA

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Spacer		10.00	bbl	8.33	.0	.0	5.0			
2	Primary Cement	CMT - PREMIUM PLUS CEMENT (100012205)	305.0	sacks	14.8	1.34	6.32	5.0	6.32		
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	6.324 Gal	FRESH WATER									
3	Water Displacement			bbl	8.33	.0	.0	5.0			
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
Rates											
Circulating		Mixing		Displacement		Avg. Job					
Cement Left In Pipe	Amount	36 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							

[Handwritten Signature]

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HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 304306	Ship To #: 2536880	Quote #:	Sales Order #: 4860746
Customer: OSBORN HEIRS COMPANY		Customer Rep: Lee, Pat	
Well Name: Lottinville Farms	Well #: 1-34	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: Cheyenne Drilling		Rig/Platform Name/Num: 1	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srv Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	01/14/2007 20:00							
Safety Meeting - Service Center or other Site	01/14/2007 21:00							
Crew Leave Yard	01/14/2007 22:30							
Assessment Of Location Safety Meeting	01/15/2007 01:45							
Other	01/15/2007 01:50							RIG DRILLING
Safety Meeting - Pre Rig-Up	01/15/2007 02:00							
Rig-Up Equipment	01/15/2007 02:10							
Arrive At Loc	01/15/2007 02:30							ROADS VERY SLICK--- TAKE TIME
Rig-Up Completed	01/15/2007 03:00							
Other	01/15/2007 07:00							THROUGH DRILLING--- ---SHORT TRIP---RIG FROZE
Start In Hole	01/15/2007 13:00							START 8 5/8 CASING AND FLOAT EQUIPMENT
Casing on Bottom	01/15/2007 16:45							
Circulate Well	01/15/2007 16:55							WITH RIG
Safety Meeting - Pre Job	01/15/2007 17:15							
Test Lines	01/15/2007 17:24							TEST LINES 2000 PSI
Pump Spacer 1	01/15/2007 17:25		5		10		104.0	

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Sold To #: 304306

Ship To #: 2536880

Quote #:

Sales Order #:

4860746

SUMMIT Version: 7.10.386

Mondav. Januarv 15. 2007 06:10:00

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Cement	01/15/2007 17:29		5.5		67		170.0	305 SKS PREMIUM PLUS @ 14.8#GAL
Drop Top Plug	01/15/2007 17:42							8 5/8 5 WIPER HWE
Pump Displacement	01/15/2007 17:43		4		25		75.0	FRESH WATER
Other	01/15/2007 17:48		2		25		145.0	SLOW RATE
Displ Reached Cmnt	01/15/2007 17:50		4		25		170.0	CIRCULATED 2 BBLS TO PIT
Bump Plug	01/15/2007 17:52		3		25		850.0	
Check Floats	01/15/2007 17:53							FLOAT HELD
End Job	01/15/2007 17:54							
Safety Meeting - Pre Rig-Down	01/15/2007 18:00							
Rig-Down Equipment	01/15/2007 18:05							
Rig-Down Completed	01/15/2007 18:45							
Safety Meeting - Departing Location	01/15/2007 19:00							

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Work Order Contract

Order Number

4860746

Halliburton Energy Services, Inc.
Houston, Texas 77056

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. 1-34	Farm or Lease Lottinville Farms	County Kearny	State Kansas	Well Permit Number
Customer OSBORN HEIRS COMPANY		Well Owner	Job Purpose Cement Surface Casing	

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insured on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, **HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP.** Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

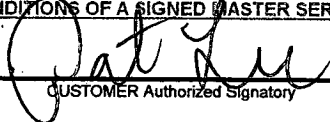
H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 10200 Bellaire Blvd., Houston, TX. 77072-5299.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES

IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. I AM SIGNING THIS WORK ORDER CONTRACT WITH THE UNDERSTANDING THAT ITS TERMS AND CONDITIONS WILL NOT APPLY TO THE EXTENT THEY CONFLICT WITH TERMS AND CONDITIONS OF A SIGNED MASTER SERVICE CONTRACT BETWEEN THE PARTIES.

SIGNED:



CUSTOMER Authorized Signatory

DATE:

1/15/07

TIME:

01:30

A.M./P.M.

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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 304306	Ship To #: 2536880	Quote #:	Sales Order #: 4885980
Customer: OSBORN HEIRS COMPANY		Customer Rep: Lee, Pat	
Well Name: Lottenville Farms	Well #: 1-34	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Contractor: CHEYENNE DRLG	Rig/Platform Name/Num: 1		
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: HESTON, MYRON		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FERGUSON, ROSCOE G	9	106154	GRAVES, JEREMY L	9	399155	WILLE, DANIEL C	9	225409

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	110 mile	10240245	110 mile	422831	110 mile	53778	110 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
1/26/07	9	4						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	25 - Jan - 2007	20:00	CST
Form Type		BHST	On Location	26 - Jan - 2007	00:00	CST
Job depth MD	2130. ft	Job Depth TVD	Job Started	26 - Jan - 2007	03:22	CST
Water Depth		Wk Ht Above Floor	Job Completed	26 - Jan - 2007	08:38	CST
Perforation Depth (MD)	From	To	Departed Loc	26 - Jan - 2007	10:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Used								3335.		
Cement Plug	Used							1902.	2130.		
DRILL PIPE	Used		4.5	3.826	16.6		X		2130.		
Cement Plug	Used							252.	480.		
Cement Plug	Used							676.	1040.		
Production Hole				7.875				430.	5400.		
Cement Plug	Used								60.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Cementing Job Summary

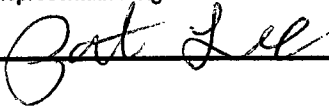
Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug 1 @2130	POZ PREMIUM 40/60 - SBM (15075)		sacks	13.5	1.5	7.13		7.13
	4 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.129 Gal	FRESH WATER							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 2 @ 1040	POZ PREMIUM 40/60 - SBM (15075)		sacks	13.5	1.5	7.13		7.13
	4 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.129 Gal	FRESH WATER							
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 3 @480	POZ PREMIUM 40/60 - SBM (15075)		sacks	13.5	1.5	7.13		7.13
	4 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.129 Gal	FRESH WATER							
Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG 4 @60	POZ PREMIUM 40/60 - SBM (15075)		sacks	13.5	1.5	7.13		7.13
	4 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.129 Gal	FRESH WATER							
2	Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)		sacks	13.5	1.5	7.13		7.13
	4 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.129 Gal	FRESH WATER							
Stage/Plug #: 5									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	RAT	POZ PREMIUM 40/60 - SBM (15075)		sacks	13.5	1.5	7.13		7.13
	4 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.129 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	

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Cementing Job Summary

Rates									
Circulating	Mixing			Displacement			Avg. Job		
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

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HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 304306	Ship To #: 2536880	Quote #:	Sales Order #: 4885980
Customer: OSBORN HEIRS COMPANY		Customer Rep: Lee, Pat	
Well Name: Lottenville Farms	Well #: 1-34	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: CHEYENNE DRLG	Rig/Platform Name/Num: 1		
Job Purpose: Plug to Abandon Service		Ticket Amount:	
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: HESTON, MYRON	Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	01/25/2007 20:00							
Pre-Convoy Safety Meeting	01/25/2007 21:30							
Arrive At Loc	01/26/2007 00:00							RIG LAYING DOWN DRILL PIPE
Assessment Of Location Safety Meeting	01/26/2007 00:05							
Rig-Up Equipment	01/26/2007 00:15							SPOT IN
Safety Meeting - Pre Job	01/26/2007 03:10							
Rig-Up Completed	01/26/2007 03:20							SWITCH DRILL PIPE OVER TO PUMP TRUCK
Start Job	01/26/2007 03:22							PLUG @ 2130FT
Test Lines	01/26/2007 03:25							2500 PSI
Clean Lines	01/26/2007 03:44							CLEAN CONTAMINATED H2O OUT OF TUB, TANKS AND LINES (TESTED PH @ 10)
Pump Spacer 1	01/26/2007 04:00		3	10		100.0		H2O PREFLUSH
Pump Cement	01/26/2007 04:04		3	13.36		100.0		50SK OF 13.5# SLURRY
Pump Spacer 1	01/26/2007 04:09		1.3	3.17		.0		H2O
Pump Displacement	01/26/2007 04:12		6.5	21.03		100.0		MUD
Other	01/26/2007 04:17							SHUT DOWN... WAIT FOR RIG TO PULL TO NEXT PLUG

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Sold To #: 304306

Ship To #: 2536880

Quote #:

Sales Order #:

4885980

SUMMIT Version: 7.10.386

Friday, January 26, 2007 09:10:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Spacer 1	01/26/2007 05:03		6	15		100.0		H2O PREFLUSH
Start Job	01/26/2007 05:03							PLUG @ 1040FT
Pump Cement	01/26/2007 05:09		4.8	21.37		125.0		80SK OF 13.5# SLURRY
Pump Displacement	01/26/2007 05:15		3	5.07		25.0		H2O
Other	01/26/2007 05:19							SHUT DOWN... WAIT FOR RIG TO PULL TO NEXT PLUG
Start Job	01/26/2007 05:51							PLUG @ 480FT
Pump Spacer 1	01/26/2007 05:52		6	10		100.0		H2O PREFLUSH
Pump Cement	01/26/2007 05:55		5	13.36		50.0		50SK OF 13.5# SLURRY
Pump Displacement	01/26/2007 05:58		5	3		25.0		H2O
Other	01/26/2007 06:00							SHUT DOWN... WAIT FOR RIG TO PULL TO SURFACE PLUGS
Start Job	01/26/2007 08:01							PLUG SURFACE PLUGS
Circulate Well	01/26/2007 08:05							LOAD EACH HOLE W/H2O
Pump Cement	01/26/2007 08:29		2	12		10.0		ALL PLUGS MIXED @ 13.5#: CASING-20SK, RAT-15SK, MOUSE- 10SK
End Job	01/26/2007 08:38							THANKS FOR CALLING HALLIBURTON... DAN AND CREW.

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Sold To # : 304306

Ship To # : 2536880

Quote # :

Sales Order # :

4885980

SUMMIT Version: 7.10.386

Friday, January 26, 2007 09:10:00

KCC

1-26-07

Work Order Contract

Order Number

4885980

Halliburton Energy Services, Inc.
Houston, Texas 77056

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. 1-34	Farm or Lease Lottenville Farms	County Kearny	State Kansas	Well Permit Number
Customer OSBORN HEIRS COMPANY		Well Owner	Job Purpose Plug to Abandon Service	

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. **CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS** obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insured on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, **HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP.** Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and **CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.**

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

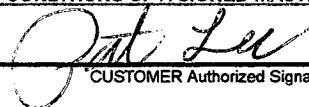
H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 10200 Bellaire Blvd., Houston, TX 77072-5299.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES

IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. I AM SIGNING THIS WORK ORDER CONTRACT WITH THE UNDERSTANDING THAT ITS TERMS AND CONDITIONS WILL NOT APPLY TO THE EXTENT THEY CONFLICT WITH TERMS AND CONDITIONS OF A SIGNED MASTER SERVICE CONTRACT BETWEEN THE PARTIES.

SIGNED:


CUSTOMER Authorized Signatory

DATE:

1-26-07

TIME:

3:00

A.M./P.M.

RECEIVED
FEB 20 2007

KCC WICHITA



2-15-08

OSBORN HEIRS COMPANY
OIL AND GAS EXPLORATION AND PRODUCTION

P.O. BOX 17968
SAN ANTONIO, TEXAS 78217-0968
(210) 826-0700

February 15, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802

KCC
FEB 15 2007
CONFIDENTIAL

RE: Lottinville Farms #1-34
API No. 15-093-21798-0000
Kearny County, KS

Gentlemen:

Enclosed are the Form CP-4 and Form ACO-1 for the Osborn Heirs Company - Lottinville Farms #1-34 well, located Section 34-T21S-R38W, Kearny County, Kansas. This well was drilled by Osborn Heirs Company to a total depth of 5400 feet to test all formations through the Mississippian Osage. No productive interval was encountered and the well was plugged. *As entitled under KCC regulations, Osborn Heirs Company respectfully requests that the ACO-1 side two information, all wireline logs, and the geologist's well report be held confidential for a period of one year.*

If there are any questions or concerns regarding the Lottinville Farms #1-34, please do not hesitate to contact me. Your consideration is appreciated.

Sincerely,

Nancy FitzSimon
Engineering Manager
(210) 826-0700 ext. 223
nancyf@osbornheirs.com

RECEIVED
FEB 20 2007
KCC WICHITA