

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3293  
 Name: Russell Oil, Inc.  
 Address: PO Box 1469, Plainfield, IL 60544  
 City/State/Zip: Plainfield, IL 60544  
 Purchaser: Coffeyville Resources  
 Operator Contact Person: LeRoy Holt II  
 Phone: (815) 609-7000  
 Contractor: Name: Shields Oil Producers, Inc.  
 License: 5184  
 Wellsite Geologist: Todd Morgenstern  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>10-17/2006</u>	<u>10-25-2006</u>	<u>11-14-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 179-21165-00-00  
 County: Sheridan  
 Approx. C NW SW Sec. 19 Twp. 10 S. R. 30  East  West  
1960 feet from S / N (circle one) Line of Section  
500 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Ferguson B Well #: 1-19  
 Field Name: wild cat- New field discovery well  
 Producing Formation: Kansas City & Pawnee  
 Elevation: Ground: 2914' Kelly Bushing: 2919'  
 Total Depth: 4650' Plug Back Total Depth: 4508'  
 Amount of Surface Pipe Set and Cemented at 219' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2510 Feet  
 If Alternate II completion, cement circulated from 2510'  
 feet depth to surface w/ 150 \_\_\_\_\_ sx cmt.  
ATZ-DIG - 9/16/08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 17,000 ppm Fluid volume 975 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: 3-9-2007  
 Subscribed and sworn to before me this 9th day of March,  
 20 07.  
 Notary Public: Patti Holt  
 Date Commission Expires: 7/23/2008



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: RECEIVED  
 Wireline Log Received  
 Geologist Report Received MAR 12 2007  
 UIC Distribution  
 KANSAS CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Russell Oil, Inc. Lease Name: Ferguson B Well #: 1-19  
 Sec. 19 Twp. 10 S. R. 30  East  West County: Sheridan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Radiation Guard, Sonic Bond</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <b>"See attached sheet"</b>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4"	8 5/8"	23#	219'	common	175	3% cc, 2% gel
Production	7 7/8"	5 1/2"	15.5#	4549'	60/40 poz	25	none
					AA-2	125	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4370'-4374'	1250 gallons 15% mud acid	
4	4241'-4247'	none	

TUBING RECORD	Size 2 3/8" EUE 8rd	Set At 4500'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>11-18-06</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 127	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio	Gravity 43
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Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

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**MAR 12 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Russell Oil, Inc.  
Ferguson B #1-19  
2919' K.B.  
1960' FSL; 500' FWL Sec. 19

	<u>Depth</u>	<u>Datum (log)</u>
Anhydrite	2480'	+439
Base Anhydrite	2510'	+409
Heebner	3938'	-1019
Toronto	3961'	-1042
Lansing	3976'	-1057
Base KC	4252'	-1333
Marmaton	4280'	-1361
Pawnee	4370'	-1451
Ft. Scott	4445'	-1526
Cherokee	4473'	-1554
Mississippi	4546'	-1627
RTD	4560'	-1641
LTD	4562'	-1643

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# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1139

Date	10-18-06	Sec.	19	Twp.	10	Range	30	Called Out		On Location		Job Start		Finish	1:30 PM	
Lease	Gregory	Well No.	1-19			Location	Carpenter 3rd 1/4			County		State	KS			
Contractor	Shield Dily							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job	Surface							Charge To	Russell Oil							
Hole Size	12 1/4			T.D.	222			Street								
Csg.	8 3/4			Depth	219			City	State							
Tbg. Size								Street								
Drill Pipe								City	State							
Tool								The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.	10-15			Shoe Joint												
Press Max.								Minimum								
Meas Line								Displace	20.0 13% BBL							
Perf.								<b>CEMENT</b>								
<b>EQUIPMENT</b>								Amount Ordered	175 con 3 1/2 cu. 2% gel							
								Consisting of								
Pumptrk	1	No.	Cementer	Dave				Common								
			Helper													
Bulktrk	2	No.	Driver	Keith				Poz. Mix								
			Driver													
Bulktrk		No.	Driver	Dan				Gel.								
			Driver													
<b>JOB SERVICES &amp; REMARKS</b>								Chloride								
								Hulls								
Pumptrk Charge	Surface															
Mileage																
Footage																
							Total									
Remarks:								Sales Tax								
							Handling									
							Mileage									
							Sub Total									
							Total									
							Floating Equipment & Plugs	8 1/2 yardon								
							Squeeze Manifold									
							Rotating Head									
							<b>RECEIVED</b>									
							KANSAS CORPORATION COMMISSION									
							MAR 12 2007									
							CONSERVATION DIVISION WICHITA, KS									
							Discount									
							Total Charge									
X Signature	Creston Barry															

Customer <b>RUSSELL OIL</b>	Lease No.	Date <b>10-26-06</b>
Lease <b>FELBUNSON</b>	Well # <b>B 1-19</b>	
Field Order # <b>14200</b>	Station <b>PLATEAU</b>	Casing <b>3 1/2</b>
	Depth <b>4549</b>	County <b>SHARPELAW</b>
Type Job <b>LIVINGSTONE-NW</b>	Formation <b>TD-4560</b>	State <b>KS</b>
		Legal Description <b>19-10-30</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>3 1/2</b>	Tubing Size	Shots/Ft		Acid <b>PORT COLLAR</b>	RATE	PRESS	ISIP	
Depth <b>4549</b>	Depth	From	To	Pre-Pad <b>AT 2510</b>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>4307</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <b>KEVIN</b>	Station Manager <b>SCOTT</b>	Treater <b>GORDON</b>
Service Units <b>120 226 347 501</b>		
Driver Names <b>KEVIN KELLY SOLLES</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1100					DIN LOCATION 50' SCRATCHED
1300					RUN 4549' 5 1/2" 15.5" C/S
					GUIDE SHOE, INSERT FLOAT
					CEMT-1-2-3-4-5-6-7-8-9-47
					PORT COLLAR - #48 AT 2510' BASKET #48
					TRAC BOTTOM - DROP BIT - BREAK CORE
					ROTATE CASING
	200		3	5	RAMP 3 bbl H <sub>2</sub> O
	200		24	5	RAMP 24 bbl SUPERFLUSH
	200		3	5	RAMP 3 bbl H <sub>2</sub> O
	200		9	5	MIX 25 SK SCAVENGER CEMENT
	200		32	5	MIX 125 SK M17 .4% CTR .8%
					FLA-322, 10% SALT, 75% GITS BLOK,
					1/4" #1/8" CELLFIBRE, 5" #1/8" CELSONITE
					SDP - WASH LINE - DROP PLUG
	0		0	7	START DISP.
	200			7	LEFT CEMENT
	200		102	4	SLOW RATE
1600	200		107.3	3	PLUG DOWN -
					PLUG RUN + MH - 25 SK 60/40 P02
					JOB COMPLETE - THANKS - KEVIN

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Russell Oil		Lease No.		Date	
Ferguson		Well # B 1-19		11-9-06	
Old Order # 14163	Station Pratt	Casing 5/2	Depth	County Sheridan	State KS
Type Job Port Collar NW			Formation	Legal Description 19-10S-30W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5/2	2 3/8	2.96	11.5	300sks 60/40 P02				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
	25-10			3 1/2 Calcium Chloride				
Volume	Volume	From	To	Pad	Min		10 Min.	
	9.7			1/4 Cellulose				
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative		Station Manager		Treater	
Leroy Holt		Dave Scott		Steve Orlando	
Service Units	118	309/457	305/572		
Driver Names	Steve Keenan	MaHel			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30					On location Safety meeting
					Locate port collar @ 2520
12:20	1000		1/2	1/4	PST Test Csg
12:40		400	3	3	Open port collar & establish Circ.
12:45		700	111	5	mix cement @ 11.5. good Circ
1:13		200			Cement to surface
1:15		700	9.25	2	DISP Tbs
1:20		1000	1/4	1/4	Close port collar & PST Test held
					Run 5' 5" Tubing
1:35		500	19	2	Reverse out tubing 2' cement Plug
					Circ 10 bbl to pit 25SK
					Job Complete
					Thanks
					Steve

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