

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32042
Name: NACOGDOCHES OIL & GAS LLC
Address: P.O. BOX 632418
City/State/Zip: NACOGDOCHES, TEXAS 75963-2418
Purchaser: SEMCRUDE
Operator Contact Person: MIKE FINLEY
Phone: (936) 560-4747
Contractor: Name: PETROMARK
License: 33323
Wellsite Geologist: ELDEN SCHIERLING
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2/04/07 2/11/07 2/27/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15185234210000
County: STAFFORD
100W_NW_NE_NE Sec. 10 Twp. 24 S. R. 14 East West
330 feet from S / (N) (circle one) Line of Section
1090 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BARTLETT Well #: 5-10
Field Name: RATTLESNAKE WEST
Producing Formation: MISSISSIPPI
Elevation: Ground: 1956 Kelly Bushing: 1964
Total Depth: 4258 Plug Back Total Depth: 4211
Amount of Surface Pipe Set and Cemented at 281 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to AIT 1 - 51g - 9/16/08 sx cmt.

Drilling Fluid Management Plan

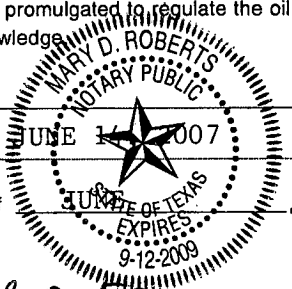
(Data must be collected from the Reserve Pit)

Chloride content 96,000 ppm Fluid volume 500 bbls
Dewatering method used HAULED TO DISPOSAL WELL
Location of fluid disposal if hauled offsite:
Operator Name: BOB'S HAULING SERVICE
Lease Name: SEIFKES License No.: 33779
Quarter NW Sec. 13 Twp. 24 S. R. 14 East West
County: STAFFORD Docket No.: 33779

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: _____ Date: JUNE 1 2007
Subscribed and sworn to before me this 14th day of JUNE 2007.
Notary Public: Mary D. Roberts
MARY D. ROBERTS SEPTEMBER 12, 2009
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 22 2007

Operator Name: NACOGDOCHES OIL & GAS LLC Lease Name: BARTLETT Well #: 5-10
 Sec. 10 Twp. 24 S. R. 14 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual induction log Dual compensated porosity log Sonic cement log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Heebuer</td><td>3480</td><td>-1519</td></tr> <tr><td>Br. lime</td><td>3622</td><td>-1661</td></tr> <tr><td>Lausing</td><td>3641</td><td>-1680</td></tr> <tr><td>B/KC</td><td>3899</td><td>-1938</td></tr> <tr><td>Marmaton</td><td>4004</td><td>-2043</td></tr> <tr><td>Mississippi</td><td>4091</td><td>-2130</td></tr> <tr><td>Viola</td><td>4145</td><td>-2184</td></tr> <tr><td>Simpson</td><td>4208</td><td>-2247</td></tr> <tr><td>Arbuckle</td><td></td><td></td></tr> </tbody> </table>	Name	Top	Datum	Heebuer	3480	-1519	Br. lime	3622	-1661	Lausing	3641	-1680	B/KC	3899	-1938	Marmaton	4004	-2043	Mississippi	4091	-2130	Viola	4145	-2184	Simpson	4208	-2247	Arbuckle		
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23 #	281	60/40 poz	250	2%gel. 8% cc
Production	7 7/8	5 1/2	14 #	4230	50/50 poz	150	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	4004-4108 (14ft)	1500 MCA Acid	4004/18
		Frac w/46,500 gel with frac	4004-18

TUBING RECORD	Size 2 3/8	Set At 4179	Packer At ---	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 50 Bbls.	Gas 50,000 Mcf	Water 30 Bbls.	Gas-Oil Ratio

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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JUN 22 2007



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5393 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Billing To:	5940000	Invoice	Invoice Date	Order	State
Nacogdoches Oil & Gas, LLC P.O. Box 632418 Nacogdoches, TX 75963		702021	02/05/07	15062	Pratt
		Service Description			
		Cement			
		Company	Well	Well Type	
		Bartlett	5-10	New Well	
		API	PO	Terms	
				Net 30	
Customer Rep	Driver				
Clarence Michaels	Kevin Gordley				

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ	SK	250	\$10.71	\$2,677.50 (T)
C310	CALCIUM CHLORIDE	LBS	645	\$1.00	\$645.00 (T)
C194	CELLFLAKE	LN	61	\$3.70	\$225.70 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
F103	CENTRALIZER, 8 5/8"	EA	1	\$90.00	\$90.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$5.00	\$300.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	30	\$3.00	\$90.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	323	\$1.60	\$516.80
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$6,182.90

Discount: \$989.94

Discount Sub Total: \$5,192.96

Taxes: \$197.21

Total: **\$5,390.17**

8 5/8 Cement + Job

Drilling

*ek
cm*

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KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



FIELD ORDER

14294

Subject to Correction

Date	9-12-07	Customer ID		Lease	Bartlett	Well #	5-10	Legal	10-245-14W
CHARGE	Macoydoches Oil and Gas, LLC			County	Stafford	State	KS.	Station	Pratt
				Depth		Formation		Shoe Joint	21.11 Ft.
				Casing	5/2 14 Lb.	Casing Depth	4,230 FT.	TD	
				Customer Representative	Clarence Michaels	Treater		Job Type	Long String-New Well
AFE Number		PO Number		Materials Received by	X				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150 sk.	AA-2		
P	D204	175 sk.	50/50 Poz		
P	C194	82 Lb.	Cellulose		
P	C195	158 Lb.	FLA-322		
P	C222	1,695 Lb.	Salt (Fine)		
P	C243	52 Lb.	Defoamer		
P	C244	87 Lb.	Cement Friction Reducer		
P	C312	106 Lb.	Gas Blok		
P	C321	1,612 Lb.	Gilsonite		
P	C304	500 Gal.	Super Flush II		
P	F101	10 ea.	Turbolizer, 5 1/2"		
P	F121	2 ea.	Basket, 5 1/2"		
P	F143	1 ea.	Top Rubber Cement Plug, 5 1/2"		
P	F191	1 ea.	Guide Shoe - Regular, 5 1/2"		
P	F231	1 ea.	Flapper Type Insert Flout Valve, 5 1/2"		
P	E100	60 mi.	Heavy Vehicle Mileage, 1-Way		
P	E101	30 mi.	Pickup Mileage, 1-Way		
P	E104	435 m.	Bulk Delivery		
P	E107	325 sk.	Cement Service Charge		
P	R209	1 ea.	Cement Pumper: 4,002 Ft. To 4,500 Ft.		
P	R701	1 ea.	Cement Head Rental		
			Discounted Price =		\$ 12,443.11
			Plus taxes		

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