

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*KCC
MAY 12/08*

Operator: License # 32639
Name: CORAL PRODUCTION CORP.
Address: 1600 STOUT ST, SUITE 1500
City/State/Zip: DENVER, CO 80202
Purchaser: N/A
Operator Contact Person: JIM WEBER
Phone: (303) 623-3573
Contractor: Name: DISCOVERY DRILLING
License: 31548
Wellsite Geologist: RICHARD HALL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/12/08 8/18/08 PLUGGED ON 8/19/08
Spud Date or Recompletion Date Date Reached TD Completion Date
Recompletion Date

API No. 15 - 195-22558-00-00
County: TREGO
NE SW SE Sec. 2 Twp. 11 S. R. 24 East West
800 feet from S N (circle one) Line of Section
1750 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HOLLANDWORTH Well #: 2-1
Field Name: WILDCAT
Producing Formation: N/A
Elevation: Ground: 2312' Kelly Bushing: 2320'
Total Depth: 3960' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 214.54 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

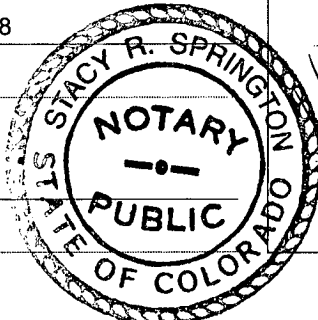
Drilling Fluid Management Plan D+A AH I NCC 9-16-08
(Data must be collected from the Reserve Pit)
Chloride content 6,000 ppm Fluid volume 240 bbls
Dewatering method used ALLOWED TO DRY & BACKFILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: JR Weber
Title: PRESIDENT Date: 9/2/08

Subscribed and sworn to before me this _____ day of _____
20_____
Notary Public: Stacy R. Springton
Date Commission Expires: 2/1/2009



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 05 2008

Operator Name: CORAL PRODUCTION CORP. Lease Name: HOLLANDWORTH Well #: 2-1
 Sec. 2 Twp. 11 S. R. 24 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | |
|--|--|--------|-----|-------|-----------|-------|------|---------|-------|--------|---------|-------|--------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: COMPENSATED DENSITY/NEUTRON 3957'-3350' MICRO LOG 3936'-3350' SONIC LOG 3946'-200' | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1921'</td> <td>399'</td> </tr> <tr> <td>HEEBNER</td> <td>3641'</td> <td>-1321'</td> </tr> <tr> <td>LANSING</td> <td>3675'</td> <td>-1355'</td> </tr> </table> | Name | Top | Datum | ANHYDRITE | 1921' | 399' | HEEBNER | 3641' | -1321' | LANSING | 3675' | -1355' |
| Name | Top | Datum | | | | | | | | | | | |
| ANHYDRITE | 1921' | 399' | | | | | | | | | | | |
| HEEBNER | 3641' | -1321' | | | | | | | | | | | |
| LANSING | 3675' | -1355' | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12 1/4" | 8 5/8" NEW | 20 | 214.54' | COMM | 150 | 3% CC, 2% GEL |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

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SEP 05 2008
 CONSERVATION DIVISION
 WICHITA, KS

| | | | | | | |
|--|-----------|--|-------------|---------------|------------------------------|-----------------------------|
| TUBING RECORD | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes | <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | | | |
| P&A | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |

| | | |
|--|---|---------------------|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | _____ |



Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: **Coral Production Corp LIC# 32639**
1600 Stout Street, Suite 1500
Denver, CO 80202

Contractor: **Discovery Drilling Co., Inc. LIC#31548**
PO Box 763
Hays, KS 67601

Lease: **Hollandworth #2-1**

Location: **190' S & 100' W of NE / SW / SE**
Sec. 2 / 11S / 24W
Trego Co., KS

Loggers Total Depth: 3959'
Rotary Total Depth: 3960'
Commenced: 8/12/2008
Casing: 8 5/8" @ 214.54' w / 150 sks

API#15- 195-22, 558-0000
Elevation: 2312' GL / 2320' KB
Completed: 8/19/2008
Status: D & A

DEPTHS & FORMATIONS (All from KB)

| | | | |
|-----------------------|-------|--------------|-------|
| Surface, Sand & Shale | 0' | Shale | 1964' |
| Dakota Sand | 1132' | Shale & Lime | 2346' |
| Shale | 1211' | Shale | 2745' |
| Cedar Hill Sand | 1451' | Shale & Lime | 3271' |
| Red Bed Shale | 1676' | Lime & Shale | 3593' |
| Anhydrite | 1923' | RTD | 3960' |
| Base Anhydrite | 1964' | | |

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge
the above and foregoing is a true and correct log of the above captioned well.

Thomas H. Alm

Subscribed and sworn to before me on 8-22-08

My Commission expires: 8-9-11

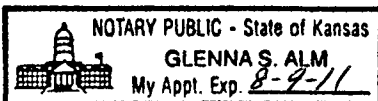
(Place stamp or seal below)

Glenna S. Alm
Notary Public

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 05 2008

CONSERVATION DIVISION
WICHITA, KS



QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2146

| | | | | | | | | | | | | | | | | |
|---|-------------------------------|----------|--------|----------|----------|-------|--|--|------------|-------------|--------|-----------|-------|--------|--------|--|
| Date | 8-19-08 | Sec. | 2 | Twp. | 11 | Range | 24 | Called Out | | On Location | | Job Start | | Finish | 7:45am | |
| Lease | Haltomworth | Well No. | 2-1 | | Location | | | Telokanney 60W | | Tr | County | KS | State | | | |
| Contractor | Discrimination Drilling Rig 3 | | | | | | | Owner | | | | | | | | |
| Type Job | Dry Hole Plug | | | | | | | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | | | | | |
| Hole Size | 7 7/8 | T.D. | 3960 | | | | | | | | | | | | | |
| Csg. | Depth | | | | | | | Charge To | | | | | | | | |
| Tbg. Size | Depth | | | | | | | Street | | | | | | | | |
| Drill Pipe | 4 1/2 | Depth | | | | | | | City State | | | | | | | |
| Tool | Depth | | | | | | | The above was done to satisfaction and supervision of owner agent or contractor. | | | | | | | | |
| Cement Left in Csg. | Shoe Joint | | | | | | | | | | | | | | | |
| Press Max. | Minimum | | | | | | | | | | | | | | | |
| Meas Line | Displace | | | | | | | CEMENT | | | | | | | | |
| Perf. | | | | | | | | | | | | | | | | |
| EQUIPMENT | | | | | | | Amount Ordered | | | | | | | | | |
| Pumptrk | 1 | No. | Cement | | | | | 220 6040 426-1 416 E6 Seal | | | | | | | | |
| | | | Helper | Steve | | | | Consisting of | | | | | | | | |
| Bulktrk | 2 | No. | Driver | D. Smith | | | | Common | | | | | | | | |
| Bulktrk | | No. | Driver | Steve | | | | Poz. Mix | | | | | | | | |
| JOB SERVICES & REMARKS | | | | | | | Gel. | | | | | | | | | |
| Pumptrk Charge | | | | | | | Chloride | | | | | | | | | |
| Mileage | | | | | | | Hulls | | | | | | | | | |
| Footage | | | | | | | Salt | | | | | | | | | |
| Total | | | | | | | Flowseal | | | | | | | | | |
| Remarks: | | | | | | | | | | | | | | | | |
| 1st Plug @ 1945 25' | | | | | | | | | | | | | | | | |
| 2nd Plug @ 1015 100' | | | | | | | | | | | | | | | | |
| 3rd Plug @ 2105 40' | | | | | | | | | | | | | | | | |
| 4th Plug @ 40 10' | | | | | | | | | | | | | | | | |
| Red Hole 30' | | | | | | | | | | | | | | | | |
| Mud Hole 15' | | | | | | | | | | | | | | | | |
| | | | | | | | Sales Tax | | | | | | | | | |
| | | | | | | | Handling | | | | | | | | | |
| | | | | | | | Mileage | | | | | | | | | |
| | | | | | | | Sub Total | | | | | | | | | |
| | | | | | | | Total | | | | | | | | | |
| | | | | | | | Floating Equipment & Plugs 1 Dry Hole Plug | | | | | | | | | |
| | | | | | | | Squeeze Manifold | | | | | | | | | |
| | | | | | | | Rotating Head | | | | | | | | | |
| Quality Oilwell Cementing | | | | | | | | | | | | | | | | |
| RECEIVED KANSAS CORPORATION COMMISSION | | | | | | | | | | | | | | | | |
| SEP 03 2008 | | | | | | | | | | | | | | | | |
| TAX CONSERVATION DIVISION WICP KS | | | | | | | | | | | | | | | | |
| Discount | | | | | | | | | | | | | | | | |
| Total Charge | | | | | | | | | | | | | | | | |
| Signature <i>[Handwritten Signature]</i> | | | | | | | | | | | | | | | | |

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2474

Hollandworth

| | | | | | | | |
|---------------------|-------------------------|----------------|---------------------------|------------|---------------------|-----------------|--------|
| Date 8-12-08 | Sec. 17 | Twp. 11 | Range 24 | Called Out | On Location | Job Start | Finish |
| Lease H Sec | Well No. 17-12-1 | | Location Wabash KS | | County Trego | State KS | |

Contractor **DISCOVERY OIL & GAS #3** Owner **N. BERT & W. J. SOTO**

Type Job **7 1/2 SURFACE**
To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size **12 1/4** T.D. **515**
Csg. **9 5/8 20'** Depth **214** Charge To **GRAPE PRODUCTION CORP**

Tbg. Size Depth Street

Drill Pipe Depth City State

Tool Depth The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. **15'** Shoe Joint

Press Max. Minimum

Meas-Line Displace **12.9**

Perf. **CEMENT**

| EQUIPMENT | | | Amount Ordered | |
|------------|---------------------|--|--------------------------------|---------|
| Pumptrk 1 | No. Cementer Helper | | 150 sq Common | |
| Bulktrk 3 | No. Driver Driver | | Consisting of 270 GEL 3 1/2 CC | |
| Bulktrk 20 | No. Driver Driver | | Common 150 @ 13.10 | 1965.00 |
| | | | Poz. Mix | |

| JOB SERVICES & REMARKS | | | | |
|------------------------|------------------|----------------------|---------------------------|---------------|
| Pumptrk Charge | SURFACE | 910.00 | Gel. 3 @ 19.00 | 57.00 |
| Mileage | 50 @ 7.00 | 350.00 | Chloride 5 @ 50.00 | 250.00 |
| Footage | | | Hulls | |
| | | | Salt | |
| | | | Flowseal | |
| | | Total 1260.00 | | |

Remarks: **Run to 515' 00"**

Sales Tax

Handling **150 @ 2.10** **331.80**

Mileage **50 @ 14.20** **710.00**

12 1/4 @ 1.36 ft³ = 36 Bbls Slurry **PUMP TRUCK CHARGE** Sub Total **1260.00**

Total

Floating Equipment & Plugs

Squeeze Manifold

Rotating Head

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KANSAS CORPORATION COMMERCIAL

SEP 05 2008

CONSERVATION DIVISION WICHITA, KS

Tax **131.78**
Discount **(457.00)**
Total Charge **4249.58**

X Signature *John Soto*