

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

RECEIVED

JUL 23 2004

Form ACO-1  
September 1999  
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE REC WICHITA

Operator: License # 32187  
 Name: Southwind Exploration, LLC  
 Address: P.O. Box 34  
 City/State/Zip: Piqua, KS 66761  
 Purchaser: SemCrude, L.P.  
 Operator Contact Person: F.L. Ballard  
 Phone: (620) 468-2885  
 Contractor: Name: Well Refined Drilling Co., Inc.  
 License: 33072  
 Wellsite Geologist: none  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>3-23-04</u>	<u>3-24-04</u>	<u>07-16-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25687-0000  
 County: Wilson  
SE SW SE Sec. 9 Twp. 30 S. R. 17 |  East | West  
350 feet from S / N (circle one) Line of Section  
1670 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Gildart-Wilkerson Well #: 1-A  
 Field Name: Neodesha East  
 Producing Formation: Mississippi  
 Elevation: Ground: 930 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1135 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 22' 3" Feet  
 Multiple Stage Cementing Collar Used? | Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1135  
 feet depth to Surface w/ 168 sx cmt.  
Alt 2-Dlg - 9/16/08  
 Drilling Fluid Management Plan  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ | East | West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J. H. Ballard  
 Title: Agent Date: 7/19/04

Subscribed and sworn to before me this 19th day of July, 2004.

Notary Public: Lucille Rice  
 Date Commission Expires: 04/23/06



**KCC Office Use ONLY**

Letter of Confidentiality Attached \_\_\_\_\_  
 If Denied, Yes  No  Date: \_\_\_\_\_  
 Wireline Log Received \_\_\_\_\_  
 Geologist Report Received \_\_\_\_\_  
 UIC Distribution \_\_\_\_\_

Operator Name: Southwind Exploration, LLC Lease Name: Gildart-Wilkerson Well #: 1-A  
 Sec. 9 Twp. 30 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: Drillers Differential Temperature Dual Induction Density-Neutron Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  See attached logs
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	22' 3"	Portland	5	
Production	6 3/4"	4 1/2"	9.5#	1135'	50/50 poz mix	190	2% gel, 5% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	642-647	100gal 15% HCL	
2	660-665	200sks 16 x 30 sand	642-665

<b>TUBING RECORD</b>		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 7-20-04		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. x 0	Gas Mcf x 50	Water x	Bbls. 40	Gas-Oil Ratio Gravity

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented  Sold  Used on Lease     
  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)       Other (Specify)

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KCC WICHITA

**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 -

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX



Rig #:	1	S 9	T 30S	R 17E
API #:	15-205-25687-0000	Location: SE, SW, SE		
Operator: Southwind Exploration, LLC		County: Wilson, Kansas		
Address: PO Box 34				
Piqua, KS 66761				

				Gas Tests			
Well #:	1-A	Lease Name:	Gildart-Wilkerson	Depth	Oz.	Orifice	flow - MCF
Location:	350	ft. from (N / S) Line		245			No Flow
	1670	ft. from (E / W) Line		325			No Flow
Spud Date:	3/23/2004			465	2"	3/8"	
Date Completed:	3/24/2004	TD:	1135'	565	13"	3/8"	
Geologist:				645	Gas Check Same		
Casing Record	Surface	Production		665	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		705	Gas Check Same		
Casing Size	8 5/8"			845	10"	3/8"	
Weight				965	6"	3/8"	
Setting Depth	22' 3"			985	16"	3/4"	
Cement Type	Portland			1040	23"	3/4"	
Sacks	5			1065	3"	1 1/4"	
Feet of Casing				1085	Gas Check Same		
				1135	Gas Check Same		

Rig Time	Work Performed

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	388	397	lime	563	568	shale
2	8	clay	397	399	shale	568	569	coal
8	10	lime	399	403	lime	569	574	shale
10	75	shale	403	438	shale	574	583	sand
75	139	lime	438	439	coal	583	609	shale
139	178	shale	439	444	shale	609	611	Oswego Lime
178	179	coal	444	467	wet sand	611	612	shale
179	197	shale	465	467	added water	612	636	lime
197	231	lime	467	476	laminated sand	636	638	shale
231	233	shale	476	529	shale	638	641	black shale
233	235	black shale	529	530	coal	641	645	shale
235	318	lime	530	534	shale	645	656	lime
318	321	shale	534	555	Pink Lime	656	660	black shale
321	325	black shale	555	556	shale	660	662	coal
325	336	shale	556	560	lime	662	669	lime
336	337	coal	560	561	shale	669	699	shale
337	388	shale	561	563	black shale	699	700	coal

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
700	723	shale						
723	724	lime						
724	728	shale						
728	729	black shale						
729	730	coal						
730	765	shale						
765	766	coal						
766	781	shale						
781	782	coal						
782	800	shale						
800	812	laminated sand						
812	838	shale						
838	840	black shale						
840	841	coal						
841	869	shale						
869	870	coal						
870	888	shale						
888	891	coal						
891	927	shale						
927	929	coal						
929	941	shale						
941	963	sand						
963	975	laminated sand						
975	977	coal						
977	982	shale						
982	983	coal						
983	1035	shale						
1035	1037	coal						
1037	1044	shale						
1044	1062	chat						
1062	1135	lime						
1135		Total Depth						

Notes:

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04LC-032404-048-Gildart-Wilkerson 1-A-Southwind

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 KCC WICHITA

*Keep Drilling - We're Willing !*



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER **24280**

LOCATION CHANUTE

**FIELD TICKET**

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3-25-04	7550	WILKERSON #1		9	30S	17E	WL	
CHARGE TO <u>SOUTHWIND EXP. (SAVAGE)</u>				OWNER				
MAILING ADDRESS <u>P.O. BOX 34</u>				OPERATOR				
CITY & STATE <u>PIAUA, KS 66761</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1-WELL	PUMP CHARGE CEMENT PUMP		525.00
1110	19 SKS	GILSONITE		368.00
1107	2 SK	CELLOFLAKE / FLO-SEAL		75.00
1118	6 SKS	PREMIUM GEL / BENTONITE (2 AHEAD)		70.00
1111	456 #	SALT		114.00
4404	1	4 1/2 RUBBER PLUG		27.00
1215	1 GAL	KCL		22.00
1123	10000 GAL	CITY WATER (240 BEL)		113.40
<b>RECEIVED</b>				
<b>JUL 23 2004</b>				
<b>KCC WICHITA</b>				
5407	21 mi	BLENDING & HANDLING TON-MILES <u>MINIMUM</u>		190.00
		STAND BY TIME		
		MILEAGE		
5501	5 1/2 HR	WATER TRANSPORTS		440.00
5502	4 1/2 HR	VACUUM TRUCKS		337.50
		FRAC SAND		
1124	168 SKS	CEMENT 50/50 P02 (190 SKS TOTAL)		1108.80
		(50/50; 2% gel, 5% bil.; 5% SALT, 1/4 FLO-SEAL)		
		SALES TAX		118.32
ESTIMATED TOTAL				3510.92

Ravin 2790

CUSTOMER or AGENTS SIGNATURE \_\_\_\_\_ CIS FOREMAN TODD A. TINDLE

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE \_\_\_\_\_

189482