

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30345  
 Name: Piqua Petro Inc  
 Address: 1331 Xylan Road  
 City/State/Zip: Piqua KS 66761  
 Purchaser: MacLaskey  
 Operator Contact Person: Greg Lair  
 Phone: (620) 433-0099  
 Contractor: Name: Piqua Petro Inc  
 License: 30345  
 Wellsite Geologist: N/A  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
2/27/06 3/3/06 5/31/06  
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 207-26979-0000  
 County: Woodson  
SE - NE - SE - SW / Sec. 18 Twp. 25 S. R. 16  East  West  
1650 feet from  N / N (circle one) Line of Section  
480 feet from  W / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW  SW  
 Lease Name: KEE Well # 16-06  
 Field Name: Owl Creek  
 Producing Formation: Squirrel  
 Elevation: Ground: N/A Kelly Bushing: N/A  
 Total Depth: 1050 Plug Back Total Depth: 1033  
 Amount of Surface Pipe Set and Cemented at 40 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from surface  
 feet depth to 1033 w/ 140 sx cmt.  
Alt 2-Dr - 9/16/08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: March 2, 2007  
 Subscribed and sworn to before me this 2nd day of March,  
 20 07.  
 Notary Public: Brenda L. Morris  
 Date Commission Expires: May 20, 2010  
**BRENDA L. MORRIS**  
 Notary Public - State of Kansas  
 My Appt. Expires 5-20-10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**MAR 05 2007**

Operator Name: Piqua Petro Inc Lease Name: KFE Well #: 16-06

Sec. 18 Twp. 25 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	7"		40'	Portland	15	
Longstring	5 5/8"	2 7/8 "		1033'	60/40Poz	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
14 perf	966-976	Spotted 75 gal 15% HCL acid	966-976
9	921-927. Bridge Plug 955, 2.16"	Spotted 75 gal 15% HCL acid	921-927

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>1033</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>5/31/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>1</u> Bbls.	Gas Mcf	Water <u>1</u> Bbls.	Gas-Oil Ratio <u>1:1</u>	Gravity <u>22</u>

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_



**MIDWEST SURVEYS**  
 LOGGING - PERFORATING - CONSULTING SERVICES  
 P.O. Box 68, Osawatomie, KS 66064  
 913 / 755 - 2128

**GAMMA RAY / NEUTRON / CCL**

File No.

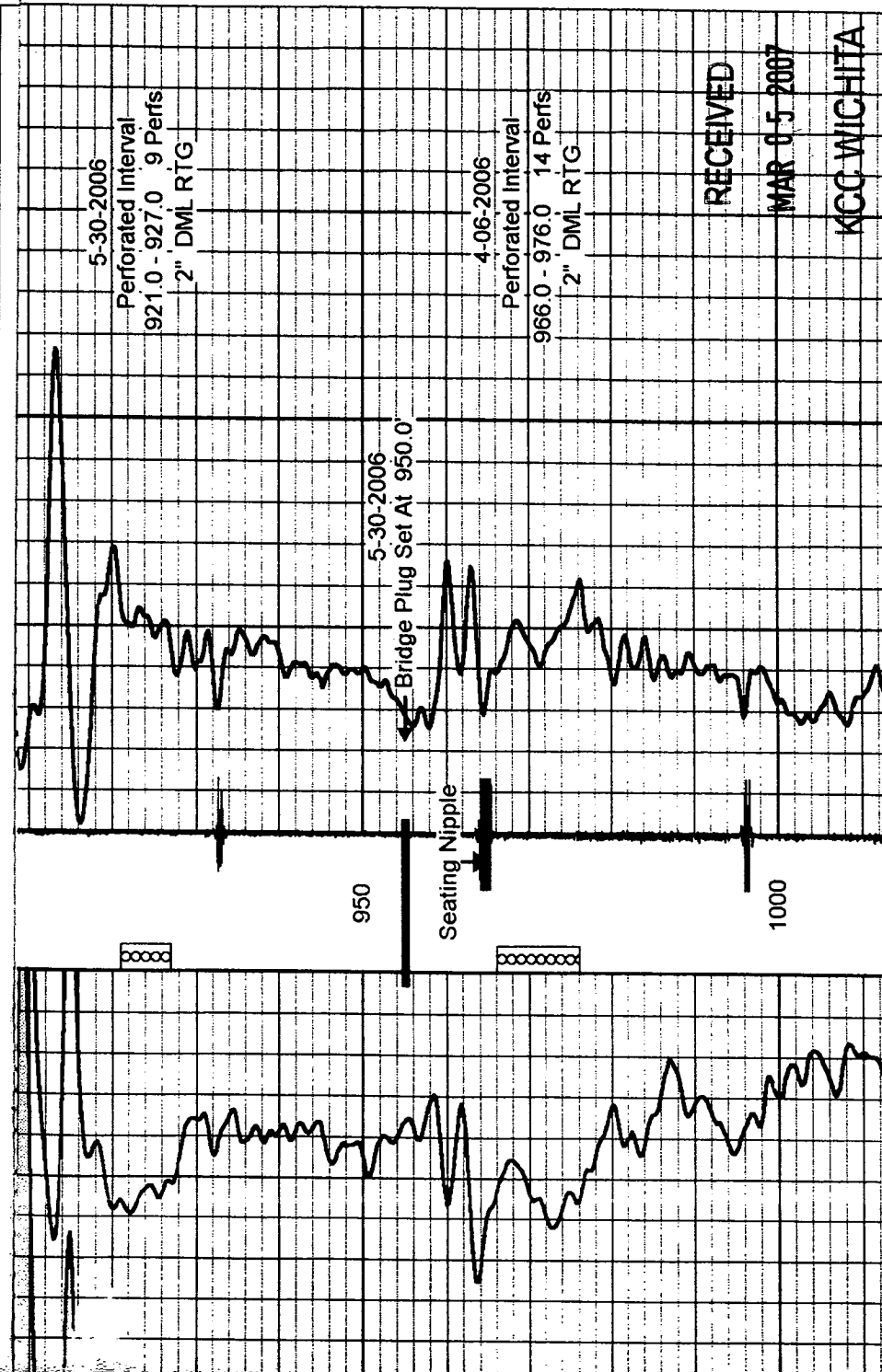
API # 15-207-26,979

Company **Piqua Petro, Inc.**  
 Well **Kee No. 16-06**  
 Field **Owl Creek**  
 County **Woodson** State **Kansas**

Location  
**1650' FSL & 480' FEL**  
**NE-SE-SE**  
 Sec. 18 Twp. 25S Rge. 16e  
 Other Services  
 Perforate  
 Bridge Plug  
 Elevation  
 Permanent Datum GL Elevation NA  
 Log Measured From GL  
 Drilling Measured From GL  
 K.B. NA  
 D.F. NA  
 G.L. NA

Date	4-06-2006
Run Number	One
Depth Driller	1033.0
Depth Logger	1021.6
Bottom Logged Interval	1019.6
Top Log Interval	400.0
Fluid Level	Full
Type Fluid	Water
Density / Viscosity	NA
Salinity - PPM Cl	NA
Max Recorded Temp	NA
Estimated Cement Top	0.0
Equipment No.	Location
104	Osawatomie
Recorded By	Steve Windisch
Witnessed By	Adam Splachter

RUN No.	BORE-HOLE RECORD				CASING RECORD			
	BIT	FROM	TO	SIZE	WGT.	FROM	TO	
				7.0"		0.0	40.0	
				2 7/8"		0.0	T.D.	



CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08429

LOCATION Linoka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	R NGE	COUNTY
3-7-06	4950	Kee 16-06				Woodson
CUSTOMER Pigua Petroleum			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1331 Xylon Rd.			446	Scott		
CITY Pigua			441	Ecl		
STATE Ks.			437	Larry		
ZIP CODE			452-763	Jim		

JOB TYPE Logstring HOLE SIZE 5 3/4" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 1050 DRILL PIPE \_\_\_\_\_ TUBING 2 7/8 100 OTH: \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASIN: 0'  
 DISPLACEMENT 6 Bbls DISPLACEMENT PSI 550 PSI 1000 shut in RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 2 7/8" Tubing Break circulation with 10 Bbl water  
Pumped 10 Bbl Gel Flush 10 Bbl water Spacer  
Mixed 140 SKs 60/40 Pozmix cement w/ 4% Gel, 1% CaCl2 @ 13.8 lb. P/GM. Shut down - washout  
Pump & Lines - Drop Plug - Displace Plug with 6 Bbls water  
Final pumping @ 550 PSI - Bump Plug to 1000 PSI - close Tubing in with 1000 PSI  
Good cement returns to Surface with 5 1/2 Bbls slurry  
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	—	MILEAGE 2 <sup>nd</sup> Job of 3	—	N/C
1131	140 SKs.	60/40 Pozmix cement	8.40	1176.00
1118A	10 SKs.	Gel 4%	7.00	70.00
1102	120 lbs.	CaCl2 1%	.64 lb.	76.80
1118A	4 SKs.	Gel Flush	7.00	28.00
5407A	6.02 Ton	35 miles - Bulk Truck	1.05	221.24
5501C	1 Hrs.	Water Transport	98.00	98.00
5502C	2 Hrs.	80 Bbl. Transport	90.00	180.00
1123	4200 GAL	City water	12.80	53.76
4402	1	2 7/8 Top Rubber Plug	18.00	18.00
		6.3% SALES TAX		89.62
		ESTIMATED TOTAL		2811.42

AUTHORIZATION Witness by Greg Lair

203565

TITLE owner

RECEIVED

DATE MAR 05 2007

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

4TH well

TICKET NUMBER 35033  
 FIELD TICKET REF # 28610  
 LOCATION 1/4 hwy  
 FOREMAN Brett Busby

**TREATMENT REPORT  
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-31-06		Ree 16-06				WO
CUSTOMER			TRUCK #			
Piqua Petro			293	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			126	Steve		
CITY			455195	Danny		
STATE			488102	Matt		
ZIP CODE			Bulle spotter	Rick	4114-T-96	

**WELL DATA**

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH 950
TUBING SIZE 2 7/8 PERU	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
922-28 (9)	Squirrel

**TYPE OF TREATMENT**  
 Acid spot - Frac

**CHEMICALS**  
 Acid  
 Breaker

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAID	10	13			2100	BREAKDOWN 1900
20-40		13-15	125-1.0	500#	2100	START PRESSURE 2100
12-20		15	1.0-2.0	2500#	2100-	END PRESSURE 1800
FLUSH	6	15			1800	BALL OFF PRESS
OVERFLUSH	3	15			1800	ROCK SALT PRESS
TOTAL	91		TOTAL	3,000#		ISIP 650
						5 MIN
						10 MIN
						15 MIN
						MIN RATE 13
						MAX RATE 15
						DISPLACEMENT 5.5

REMARKS: spot 75 gal. - 15% HCL acid on perfs

RECEIVED

MAR 05 2007

KCC WICHITA

location 6:30PM-7:00PM

45 miles

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 5-31-06