

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30345
Name: Piqua Petro Inc
Address: 1331 Xylan Road
City/State/Zip: Piqua KS 66761
Purchaser: Maclasley
Operator Contact Person: Greg Lair
Phone: (620) 433-0099
Contractor: Name: Piqua Petro Inc
License: 30345
Wellsite Geologist: N/A
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
2/22/06 2/24/06 4/06/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-26980-0000
County: Woodson
Sw-NE-SE4 Sec. 18 Twp. 25 S. R. 16 ☒ East ☐ West
1650 feet from S / N (circle one) Line of Section
880 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KEE Well #: 17-06
Field Name: Owl Creek
Producing Formation: Squirrel
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1055 Plug Back Total Depth: 1029
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to 1029 w/ 140 sx cmt.
Alt 2 - Dis - 9/16/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: March 2, 2007
Subscribed and sworn to before me this 2nd day of March,
20 07.

Notary Public: Brenda L. Morris
Brenda L. Morris
Date Commission Expires: May 20, 2010
My Appt. Expires 5-20-10

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

RECEIVED
MAR 05 2007

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Operator Name: Piqua Petro Inc Lease Name: KEE Well #: 17-06
 Sec. 18 Twp. 25 S. R. 16 ☒ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	7"		40'	Portland	15	
Long String	5 3/4"	2 7/8"		1029"	60/40 Poz	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
18 perf	979-996	spotted 100 gal 15% HCL acid	979-996

TUBING RECORD		Size 2 7/8	Set At 1029	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4/06/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 1 Bbls.	Gas Mcf	Water 1 Bbls.	Gas-Oil Ratio 1:1	Gravity 22

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Solid ☒ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____



MIDWEST SURVEYS

LOGGING - PERFORATING - CONSULTING SERVICES
P.O. Box 68, Osawatomie, KS 66064
913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

File No.

API # 15-207-26,980

Company Piqua Petro, Inc.

Well Kee No. 17-06

Field Owl Creek

County Woodson State Kansas

Location

1650' FSL & 880' FEL
SW-NE-SE

Other Services

Perforate

Sec. 18 Twp. 25S Rge. 16e

Elevation

Permanent Datum GL Elevation NA

Log Measured From GL

K.B. NA

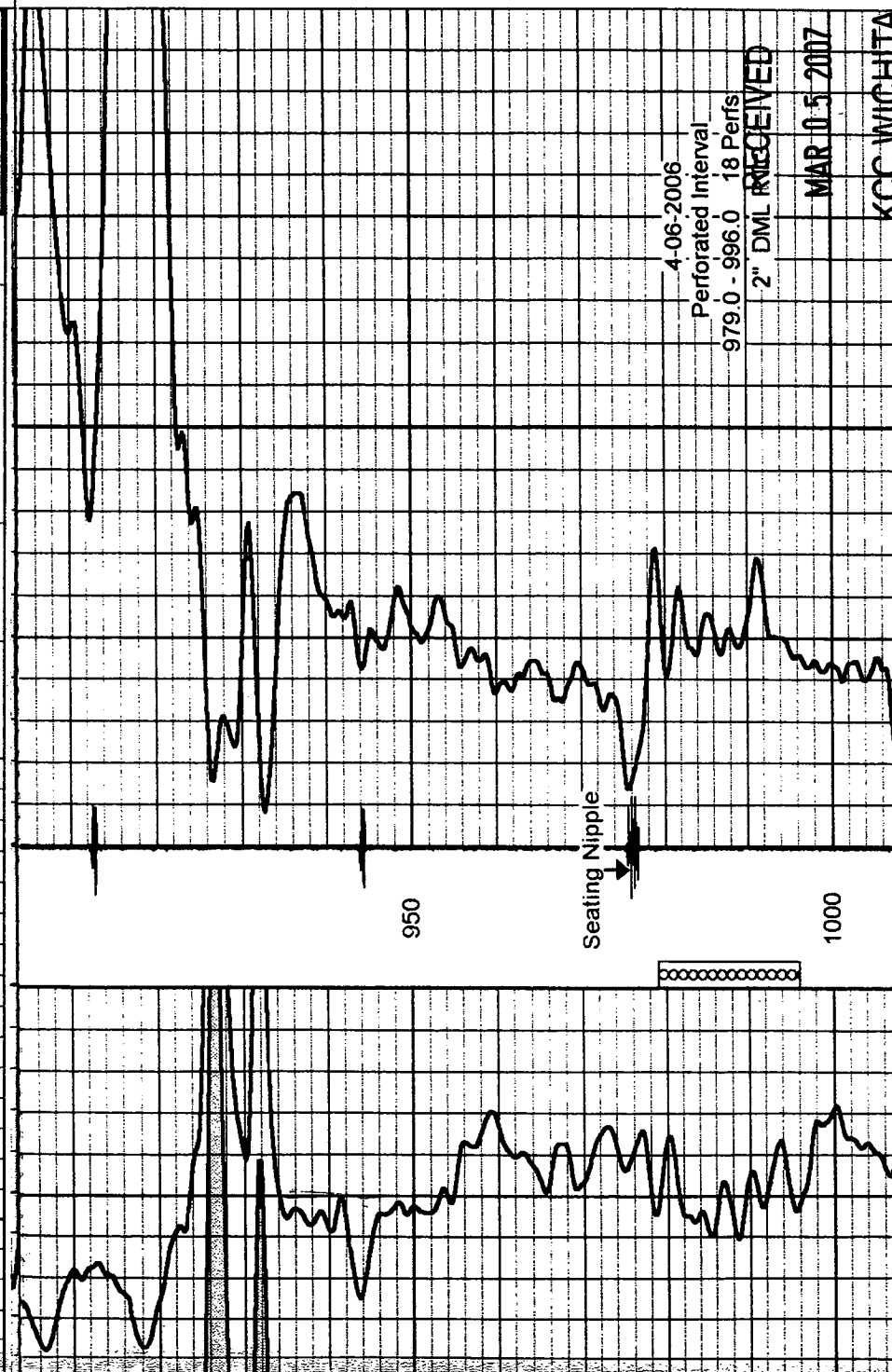
Drilling Measured From GL

D.F. NA

G.L. NA

Date	4-06-2006						
Run Number	One						
Depth Driller	1034.0						
Depth Logger	1029.0						
Bottom Logged Interval	1027.0						
Top Log Interval	400.0						
Fluid Level	Full						
Type Fluid	Water						
Density / Viscosity	NA						
Salinity - PPM Cl	NA						
Max Recorded Temp	NA						
Estimated Cement Top	0.0						
Equipment No.	Location	104	Osawatomie				
Recorded By	Steve Windisch						
Witnessed By	Adam Splechter						

* RUN				BORE-HOLE RECORD				CASING RECORD			
No.	BIT	FROM	TO	SIZE	WGT.	FROM	TO	FROM	TO		
				7.0"		0.0	40.0				
				2 7/8"		0.0	T.D.				



CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08428
LOCATION Eureka
FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	R. NGE	COUNTY
3-7-06	4950	Kee 17-06				Woodson
CUSTOMER Pigua Petroleum			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1331 Xylon Rd.			446	Scott		
CITY Pigua			442	Rick P.		
STATE Ks.			452-T63	Jim		
ZIP CODE						

JOB TYPE Logging HOLE SIZE 5 3/4" HOLE DEPTH 10 RD CASING SIZE & WEIGHT 0
CASING DEPTH 1050 DRILL PIPE 2 7/8" TUBING 2 7/8" OTH: 0
SLURRY WEIGHT 6 Bbls SLURRY VOL 700 WATER gal/sk 1100 shut in CEMENT LEFT in CASIN: 0
DISPLACEMENT 6 Bbls DISPLACEMENT PSI 700 PSI 1100 shut in RATE 0

REMARKS: Safety Meeting: Rig up to 2 7/8" Tubing, Break circulation with 10 Bbl. water.
Pumped 10 Bbl. Gel Flush, 10 Bbl. water Spacer.
Mixed 140 sks. 60/40 Pozmix cement w/ 42 Gel, 12 CACl₂ @ 13.8 #/gal. Shut down - wash out
Pump & Lines - Drop Plug - Displace Plug with 6 Bbls water.
Final pumping at 700 PSI - Bumping to 1100 PSI - close Tubing in with 1100 PSI
Good cement returns to surface with 6 Bbl. slurry
Job complete - Trar down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNI PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	35	MILEAGE 131 Job of 3	3.15	110.25
1131	140 SKs.	60/40 Pozmix cement	8.40	1176.00
1118A	10 SKs.	Gel 42	7.00	70.00
1102	120 lbs	CACl ₂ 12	164 lb.	76.80
1118A	4 SKs	Gel Flush	7.00	28.00
5407A	6.02 Tons	35 miles - Bulk Truck	1.05	221.24
5501 C	3 Hrs.	Water Transport	98.00	294.00
1123	4200 Gals.	City water	12.80	53.76
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4402	1	2 7/8 Top Rubber Plug	18.00	18.00
KCC WICHITA				
			6.32	SAL ES TAX
			ESTIMATED	89.62
			TOTAL	2937.67

203564

AUTHORIZATION Witness by Greg Lair

TITLE OWNER

DATE

SOLIDATED OIL WELL SERVICES, INC.
11 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **34998**

FIELD TICKET REF #

LOCATION **Thayer**

FOREMAN **Gay Wilhel**

2nd Well

TREATMENT REPORT
FRAC & ACID

DATE 4-6-06	CUSTOMER # 4950	WELL NAME & NUMBER Kee # 1706	SECTION 18	TOWNSHIP 25	RANGE 16	COUNTY WO
CUSTOMER Greiner DBA Piquet Petroleum			TRUCK # 293	DRIVER Scott	TRUCK # 449	DRIVER Charlie
MAILING ADDRESS			126	Andrew		
CITY			489/7102	Rob		
STATE			489/7103	Gedgie		
ZIP CODE			455/T95	Zack		

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
999-996	18
Squirt	

TYPE OF TREATMENT
Acid Spot / Fracture

CHEMICALS

100 15% HCl Acid	
20% Gel	
Breaker	
Formation Water	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Pad	40	2-12			2200	BREAKDOWN
12/20	110	12-16	125-1.5	5500		START PRESSURE
8/12		14-10	1	1000		END PRESSURE
Flush	6	10				BALL OFF PRESS
Overflush	4	10				ROCK SALT PRESS
Totals	188			6500	500	ISIP
						5 MIN
						10 MIN
						15 MIN
						MIN RATE
						MAX RATE
				5.6		DISPLACEMENT

REMARKS:

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AUTHORIZATION _____ TITLE _____ DATE _____