

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345
 Name: Piqua Petro Inc
 Address: 1331 Xylan Road
 City/State/Zip: Piqua KS 66761
 Purchaser: Maclaskey
 Operator Contact Person: Greg Lair
 Phone: (620) 433-0099
 Contractor: Name: Piqua Petro Inc
 License: 30345
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

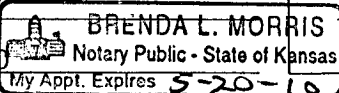
<u>3-17-06</u>	<u>3-27-06</u>	<u>4-6-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26991-0000
 County: Woodson
E2 .SE. NW. SE Sec. 18 Twp. 25 S. R. 16 East West
1650 feet from S N (circle one) Line of Section
1340 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: KEE Well #: 18-06
 Field Name: Owl Creek
 Producing Formation: Squirrel
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 1065 Plug Back Total Depth: 1048.5
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from surface
 feet depth to 1048.5 w/ 140 sx cmt.
AITZ-Dlg-9/16/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: March 2, 2007
 Subscribed and sworn to before me this 2nd day of March, 2007
20 07

Notary Public: Brenda L. Morris
 Brenda L. Morris
 Date Commission Expires: May 20, 2010


KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 05 2007

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Operator Name: Piqua Petro Inc Lease Name: Kee Well #: 18-06
 Sec. 18 Twp. 25 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	7"		40'	Portland	15	
Long String	5 3/4"	2 7/8"		1048.5'	60-40 Poz	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
23perf	996-1012.5	Spotted 100 gal 15% HCL acid	996-1012.5

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
4-06-06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	1		1	1:1	22	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08552
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
3-28-06	4950	Kee 18-06				Woodson	
CUSTOMER <u>Piqua Petroleum</u>							
MAILING ADDRESS <u>1331 Xylon R.d.</u>							
CITY <u>Piqua</u>		STATE <u>Ks.</u>	ZIP CODE				
		TRUCK #		DRIVER			
		<u>463</u>		<u>Alan</u>			
		<u>441</u>		<u>Brad</u>			
		<u>452/763</u>		<u>Jim</u>			

JOB TYPE Logging HOLE SIZE 5 3/4" HOLE DEPTH 1070' CASING SIZE & WEIGHT
 CASING DEPTH 1065' DRILL PIPE TUBING 2 7/8" OTHER
 SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 0'
 DISPLACEMENT 6 1/4 Bbl DISPLACEMENT PSI 700 MIX PSI 1100 shut in RATE

REMARKS: Safety Meeting: Rig up to 2 7/8" Tubing. Break Circulation.
Pump 4sk Gel-Flush, 5 Bbl spacer. Mixed 140sk 60/40 Poz-mix
Cement w/ 4% Gel, 1% Caclz @ 13.8" ³/₄ gal shut down. Wash out
Pump + lines. Drop Plug. Displaced w/ 6 1/4 Bbl Fresh Water.
Final Pump Pressure 700 PSI. Bump Plug to 1100 PSI. Close
Tubing in with 1100 PSI. Good Cement Returns to Surface - 6 Bbl
Slurry to Pt.
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	35	MILEAGE	3.15	110.25
1131	140sk	60/40 Pozmix Cement	9.35	1309.00
1118A	481.6 #	Gel 4%	.14 #	67.42
1102	240.8 #	Caclz 1%	.64 #	154.11
1118A	200 #	Gel-Flush	.14 #	28.00
5407A	6.02 Ton	35mils Bulk Truck	1.05	221.24
5501C	3hrs.	Water Transport	98.00	294.00
1123	4200 gal	City Water	12.80	53.76
4402	1	2 7/8" Top Rubber Plug	18.00	18.00
			Sub Total	3055.78
			6.3% SALES TAX	102.71
			ESTIMATED TOTAL	3158.49

204008

AUTHORIZATION witnessed by Greg Lair

TITLE owner

DATE

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