September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345	API No. 15 - 207-26991-0000
Name: Piqua Petro Inc	County: Woodson
Address: 1331 Xylan Road	E2 - SE - NW - SE Sec. 18 Twp. 25 S. R. 16 X East West
City/State/Zip: Piqua KS 66761	
Purchaser: Maclaskey	
Operator Contact Person: Greg Lair	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) 433-0099	(circle one) NE SE NW SW
Contractor: Name: <u>Piqua Petro Inc</u>	Lease Name: KEE Well #: 18-06
License:30345	Field Name: Owl Creek
Wellsite Geologist: N/A	Producing Formation: Squirre1
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing: N/A
X_ New Well Re-Entry Workover	Total Depth: 1065 Plug Back Total Depth: 1048.5
XOilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from surface
Operator:	feet depth to 1048.5 w/ 140 sx cmt
Well Name:	A1+2-Dla-9/16/08
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
3-17-06 3-27-06 4-6-06 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
•	
Kansas 67202, within 120 days of the spud date, recompletion, worker information of side two of this form will be held confidential for a period of	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regunderein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Same	KCC Office Use ONLY
Title: President Date: March 2, 20	07 Letter of Confidentiality Received
Subscribed and sworn to before me this 2nd day of March, 200	7 If Denied, Yes Date:
20_07	Wireline Log Received Geologist Report Received RECEIVED
Notary D.	DA L. MORRIS UIC Distribution MAR 0 5 2007
Date Commission Expires: May 20, 201 My Appt. Expires	
	KCC WICHITA

JAMES .

Attach Additional Sheets) Amplies Sant to Geological Survey	perator Name: <u>P</u> j	<u>qua Petro I</u>	nc	Leas	e Name:	Kee		Well #: <u>18</u> -	-06	
Size Acide to the bod open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole imperature, fluid recovery, and flow rates if gas to surdate lots, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of lectric Wireline Logs surveyed. Attach final geological well after report. ### First Taken	ec. 18 Twp2	25 s. R. 16	🗵 East 🗌 West	Count	ty: <u>Woo</u> c	lson				
Anterior	ested, time tool open a emperature, fluid reco	and closed, flowing very, and flow rates	and shut-in pressure if gas to surface test	es, whether s t, along with	shut-in pres	sure reached	static level, hydros	tatic pressure	s, botton	n hole
Samples Sent to Geological Survey Yes No crose Taken Yes	Orill Stem Tests Taken (Attach Additional Si	heels)	Yes X No		□L ₀	g Formatio	on (Top), Depth an	d Datum	. Da	iample
CASING RECORD	Samples Sent to Geological Survey			Name			Top Da		atum)	
CASING RECORD	Cores Taken									
CASING RECORD New SUsed Report al Strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Setting Type of Faculty Set (in O.G.) Weight Setting Type of Size Set (in O.G.) Weight Setting Set (in O.G.) Weight Setting Set (in O.G.) Weight Size Size Set (in O.G.) Weight Size Size Set (in O.G.) Weight Size Size Size Size Size Set (in O.G.) Weight Size Si			x Yes ☐ No							
Purpose of String Size Hole Size Casing Weight Setting Depth Depth Cement Wised Nadditives	ist All E. Logs Run:									
Surface							ion, etc.			
Long String 5 3/4" 2 7/8" 1048.5 60-40 Poz 140	Purpose of String						Type of Cement			
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Pertorate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated TUBING RECORD Size Set At Packer At Liner Run 2 7 /8" 1048.5" Date of First, Resumerd Production, SWD or Enhr. 4-06-06 Estimated Production Per 24 Hours ADDITIONAL CEMENTING / SQUEEZE RECORD #Sacks Used Type and Percent Additives #Sacks Used #Flowing Plug Set/Type Acid, Fracture, Shot, Cement Squeeze Record (*Amount and Kind of Material Used) #Depth Depth ##Depth Depth Depth ##Depth Depth ##Depth Depth Depth ##Depth Depth Depth ##Depth Depth Depth ##Depth Depth	Surface	12"	7"			40'	Portland	15		
Purpose: Perforate Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 23perf PUBING RECORD Size Set At Packer At Liner Run 2 7/8" 1048.5 1 Packer At Liner Run 2 7/8" 1048.5 1 Producing Method 4-06-06 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Packer At Liner Run Proventing Type and Percent Additives Type and Percent Additives Type and Percent Additives Type and Percent Additives Spot Each Type and Percent Additives Percent Additives Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth 23perf Spot Led 100 gal 15% HCI, acid 996-1 Liner Run Yes X No Producing Method Flowing X Pumping Gas Lift Other (Explain) Flowing Agents Bbls. Gas-Oil Ratio Gravity Per 24 Hours 1 1:1 22	Long String	5 3/4"	2 7/8"			1048.5'	60-40 Poz	140		
Perforate			: ADDITION	NAL CEMENT	TING / SQU	EEZE RECORD				
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth	Perforate Protect Casing Plug Back TD		Type of Cement	#Sacl	ks Used		Type and Pe	ercent Additives		
TUBING RECORD Size Set At Packer At Liner Run 2 7/8" 1048.5"	Shots Per Foot				pe				 d	Depth
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ED OIL WELL SERVICES, INC. 20-431-9210 OR 800-467-8676 विक्रीताल के संस्थित के संस्थात के संस्थान के विकरण है है जिस है।

UTHORIZATION

TICKET NUMBER

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P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	08552
LOCATION Eur	eka
	Storkler

TREATMENT REPORT & FIELD TICKET CEMENT

	Y			CEMEN	l i			
DATE	CUSTOMER #	WE	LL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
3-28-06	4950	Kee	18-06					Woodson
CUSTOMER	0.	,				Y (1)		1 marsov
MAILING ADDRE	ua Petro	leum		_	TRUCK#	DRIVER	TRUCK#	DRIVER
					463	Alan		
	31 Xylen	R.d.	_	Ì	441	Brad		
CITY	,	STATE	ZIP CODE	7	452/763	Jim		
Piaun	,	Ks.	į		1027120	0//5		
OB TYPE L		HOLE SIZE	534"	J HOJE DEBTU	1070'			
ASING DEPTH	7	DRILL PIPE				CASING SIZE & W		
-				_TUBING			OTHER	
		SLUKKY VOL		WATER gal/sl	<u> </u>	CEMENT LEFT in C	CASING	
ISPLACEMENT		DISPLACEMEN	NT PSI_700	MIX PSI//	20 Shutin	RATE		
EMARKS: 5	afety Me	eting:	Ria up t	0 27/8	" Tubino.	Break C	radation	
Pump	4sk Ge	1-Flush	SBB/ SA	Dacer.	Mixed 1	40.sks 60	IUD R-	- 1-
Coment	W/ 4%	Gel , 19	Cacle 1	0 1384	Aval cl.	of Down.	120 1 00	· MX
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Final	0.	Cros Tia	<u> </u>	19ced C	2/ 6 M I	961 Fresh	Water.	
	rump	PIGSSWE	100 PS	I. Bun	op Plug	to 1100 F.	I Cle	35
- Jubing	in w	th 1100	PSE. Ge	ood Ce	ment Re	tions to s	urface &	6861
Shary &	6 Pt.							
		Job Co	molete.					
			7-121					

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	800.00	800.00
5406	35	MILEAGE	3.15	110.25
//3/	140sks	60/40 ADZMIX Coment	9.35	1200 0
IIIRA	481.6 #	Gel 4%	.14 *	1309.00 67.42
1102	240.8 #	Caclz 17.	.64"	154.11
1118A	200 #	Gel - Flurt	.14*	28.∞
SYOTA	6.02 Tan	35 miles Bulk Truck	1.05	221.24
SSOI C	3har.	Water Transport	98.00	294.00
//23	4200 gal	City Water	12.80	53.76
4402	1	236" Top Rubber Plug	18.00	18.00
			Sub Total	3055.78
		6.37		102.71
		30400g	ESTIMATED TOTAL	3158.49

AUTHORIZATION witnessed by Goglaic

TITLE OWNER

RECEIVED