

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 W. 47th, Suite # 409
City/State/Zip: Kansas City, Missouri 64112
Purchaser: Plains Marketing
Operator Contact Person: Mark L. Haas
Phone: (816) 531-5922
Contractor: Name: Little Joe Oil Company
License: 30638
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>April 9, 2007</u>	<u>April 12, 2007</u>	<u>April 12, 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-271270000
County: Woodson
APNW NESE SW Sec. 8 Twp. 25 S. R. 16 East West
1125 feet from (S) N (circle one) Line of Section
2995 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schornick Well #: 13
Field Name: Owl Creek
Producing Formation: Squirrel

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1015 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 40'
feet depth to 1015' 1000 - 0 w/ 100 _____ sx cmt.
ALT 2 - Dlg - 9/16/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operator Date: May 22, 2007

Subscribed and sworn to before me this 22nd day of May
20 07

Notary Public: Mary L. Weber
Date Commission Expires: May 22, 2008



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 23 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Haas Petroleum, LLC Lease Name: Schornick Well #: 13
 Sec. 8 Twp. 25 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9 7/8	7		40	Regular	12	
Longstring	5 1/4	2 7/8		1000	Thickset	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2	10 Perforations		
	11 Additional Perforations		
	Perforated at 955.0' to 965.0'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
NA		NA	NA	NA		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
NA			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.
	NA		NA		NA	
		Gas-Oil Ratio		Gravity		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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JUN 13 2007
CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 820-431-8210 OR 800-467-8876



TICKET NUMBER 17274
 LOCATION EURKA
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-12-07	3451	Schomick # 13				Wichita
CUSTOMER Hans Petroleum, LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 800 West 47th, Suite 409			463	Kyle		
CITY Kansas City			479	JEFF		
STATE Mo.			452/7-63	J.P.		
ZIP CODE 64112						

JOB TYPE logstring HOLE SIZE 5 7/8" HOLE DEPTH 1015' CASING SIZE & WEIGHT _____
 CASING DEPTH 1000' DRILL PIPE _____ TUBING 2 7/8" OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL _____ WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 5.8 bbl DISPLACEMENT PSI 500 ~~800~~ PSI 900 RATE _____

REMARKS: Safety meeting - Rig up to 2 7/8" tubing. Break circulation w/10 bbl fresh water. Pump 4 sks gel-flush, 20 bbl fresh water spacer. Mixed 100 sks thickset cement w/4" Kel-seal 100/sk @ 13.4 gpm. Washout pump + lines, shut down, release plug. Replace w/5.8 bbl fresh water. Final pump pressure 500 PSI. Bump plug to 900 PSI. shut casing in. Good cement returns to surface. Job complete. Rig down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	30	MILEAGE	3.30	99.00
1126A	100 sks	thickset cement	15.40	1540.00
1110A	400 "	Kel-seal 4" 100/sk	.38	152.00
1118A	200 "	gel-flush	.15	30.00
5407	5.5	ten-mileage bulk trk	m/c	247.50
4402	1	2 7/8 rubber plug	20.00	20.00
5501C	3 hrs	water transport	100.00	300.00
1123	5000	city water	12.80	64.00
			subtotal	3330.00
			6.3%	SALES TAX
			ESTIMATED	113.18
			TOTAL	3443.18

AUTHORIZATION Witnessed by Little Joe Greer

212966
 TITLE _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 DATE _____

JUN 13 2007